

APPENDIX-1**Statement showing the Objections of the Stakeholders / Public, HESCOM's Response and the Commission's Views thereon:**

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
1. As per Regulation 2.7.1 of M Y T Regulations 2006, an application for determination of Tariff for any financial year shall be made not less than 120 days before the commencement of such financial year. This should have been filed on or before 30th Nov 2019 which has not been done. (Done on 31.12.2018). On this count this application is not maintainable.	HESCOM has filed the application before KERC for approval of APR for FY-19, revised ARR & ERC for FY-21 and Tariff Petition of FY-21 on 27.11.2019.
Commission's Views: The reply furnished by HESCOM is acceptable.	
2. HESCOM should have clearly indicated the steps taken for improvement of efficiency since the date of previous order and earlier orders issued by the Commission, indicating the efficiency gains of HESCOM, which could be ultimately transferred to the consumers proportionately. In the absence of any specific gains the application is not maintainable.	HESCOM has transferred the efficiency gains to the consumers duly following the directives set by KERC. They are to be observed in terms of loss reduction, effective implementation of Capex programme, quality power supply etc.
Commission's Views: The Commission has taken note of the reply furnished by the HESCOM.	
3. HESCOM has stated that the Gap for FY21 is Rs.683.95 Crores which includes Rs.759.49 Crores being the deficit of FY19 and Rs. (-) 75.54 Crores being the deficit of FY21) and hence has requested the Commission to hike the tariff by 62 paise per unit for all	The objector has incorrectly stated that the HESCOM has proposed for a hike of 62 paise per unit for all category of consumers, but HESCOM has proposed for average hike of 52 paise per unit for all category of consumers. Growth rate of installations and sales is also wrongly stated in the Objection.

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>category of consumers. Growth of installations is 10.35%. But the growth of sales of HT is only 5.7%. This is a clear indication that HT consumers are leaving the grid due to high HT tariff. If HT tariff is not reduced many more HT Consumers may leave. This is a serious matter. This should be considered by the Commission. Capital Expenditure approved was Rs.1025 Crores and revised proposal is Rs.1205.51 Crores. Thus, increasing by Rs.180 Crores. HESCOM has failed to monitor capital expenditure. It shows its in-efficiency in utilizing the budget.</p>	<p>Out of total No. of 35 Open access consumers, 7 Nos. of consumers have been shifted to Special Incentive Scheme and thereby open access consumption is reduced and HT 2(a) sales has been increased. Total No. of consumers opted for Special Incentive Scheme are 22 including consumers shifted from open access to Special Incentive Scheme and HT 2(a) sales has increased partially due to increase in number of installations and partially due to availing Special Incentive Scheme.</p> <p>Regarding proposal for increase in capital expenditure than the approved is compiled to the preliminary observation pointed out by the Hon'ble Commission in the page no. 16 of the Compliance of Preliminary Observations.</p>
<p>Commission's Views: The Commission has noted the reply furnished by HESCOM and the matter is being dealt with appropriately, in this Tariff Order.</p>	
<p>4. As per the tariff policy any tariff to be fixed should be within +/-20 % of cost to serve. HESCOM has not submitted "cost to serve" to the Commission. As cost to serve has not been finalized by the Commission, it is not possible to verify whether the proposed tariff is within the limits. Cost to serve is very important parameter. The cost to serve a HT installation is very much less compared to LT power. If cost to serve is found out and tariff is fixed as per cost to serve, the tariff of HT 2 (a) will have to be</p>	<p>HESCOM has submitted its cost to serve model to KERC and decision in this regard has not been ordered yet. However, it is held by KERC that average cost of supply will be considered in lieu of cost to service. It is pointed here that efforts have been made by HESCOM to find out the voltage wise cost.</p> <p>It is inevitable in the present conditions that, the consumers having high paying capacity especially HT consumers and commercial consumers have to pay the cross subsidy. But as per the tariff policy the cross subsidy should be</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
brought down by 50%, which KASSIA is trying to justify. HESCOM is giving non-convincing replies. At least in case of HT 2 (a) category cost to serve should be worked out. Hence this Tariff Application should be rejected.	within the range of + 20%.
Commission's Views: The Commission takes note of of the reply furnished by HESCOM. The reason as to why Cost to serve is not being implemented is clearly stated in the Tariff Order. The Vaoltage-wise cost to serve is also indicated in the Annexure to the Tariff Order. Hence it is not appropriate to conclude that the details of cost to serve are not found in the tariff order.	
5. As per section 23 of the Act, load shedding should be done with the approval of KERC. Un scheduled load shedding shave adversely affected the Industries. KERC should take appropriate action in this regard. For planned maintenance it should be given to the newspapers at least 24 hours before, which is not done. In such cases HESCOM should resort to Spot purchase of power through Energy Exchanges, which is not done. HESCOM is resorting to load shedding without the approval of KERC and without making alternate arrangements. This is a clear violation.	Power Cuts in HESCOM is resorted to only in case of maintenance works with prior notification in the newspapers and SMS, the reports of which are brought to the kind notice of Commission. The unscheduled interruptions are due to natural calamities which are resorted to for maintaining the sustainability of the system.
Commission's Views: The Commission has noted the reply furnished by HESCOM and directs HESCOM to make arrangements to inform the consumers on scheduled outages for maintenance etc., Also, as furnished in the Tariff Filing, HESCOM has to update the consumer database and maintain the Urja Mitra App. for sending messages indicating the power outage, restoration etc.	

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>6. Average cost of supply is Rs.7.52 per Unit. But IP sets Are charged only Rs.2.38 per Unit. Who pays the difference amount of Rs.5.14 per Unit? It is being recovered from other consumers through cross subsidization. That means a large part of the cost of unmetered free power (of 39 per cent) is being borne by the other consumers through cross subsidies though the Govt. claims the burden is entirely on its account. This is a clear case of regularization of dues of the Government.</p>	<p>The figures furnished by the objector are incorrect in respect of HESCOM. The average cost of supply approved by KERC for FY19 in HESCOM is Rs.6.80 per unit and the Commission determined tariff for IP sets is Rs.6.24 per unit which is arrived at duly deducting the cross-subsidy component from other categories in the average cost of supply of Rs. 6.80/ unit. Further IP Set sale is being subsidised by the GOK at Commission determined tariff. Subsidy is being released to HESCOM, as per the Orders issued by the GOK from time to time.</p>
<p>Commission's Views: The Commission has noted the reply furnished by HESCOM. The Commission determined tariff (CDT) for IP sets is the tariff fixed after considering the Cross subsidy surcharge from other paying consumers. It varies from ESCOM to ESCOM depending upon the consumer mix.</p>	
<p>7. Since, the applicant has totally failed to improve the efficiency of its operations by implementing the directives issued by the Commission to that effect; the hike in tariffs sought by the petitioner through the impugned petition is not justifiable and also not maintainable. In fact, the earlier increase in tariffs should be reversed. The power supply situation and quality of power supply in rural areas have deteriorated further during the current year. The objector submits that compliance of other directives is also very poor and no tangible results have come out, so far. On these</p>	<p>HESCOM doesn't agree the objector's opinion. HESCOM is striving hard to deliver the uninterrupted reliable power supply to all the consumers and is complying with all the directions issued by KERC from time to time. The power supply situation and quality of power supply in rural areas has improved a lot in view of implementation of NJY scheme. The ERC and ARR application filed is as per procedure and maintainable in all respect. The following facts are relevant for considering revision tariff, based on which HESCOM has filed its application</p> <p>a. Tariff Hike is dependent on input Power, Purchase Cost, O&M Cost, Establishment Cost etc., Further, it depends on Hydro</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>aspects also the ERC and Tariff filings, are defective and liable to be dismissed as not maintainable.</p>	<p>Thermal Mix and subsidy given by the Government.</p> <p>b. Regarding improving the quality of power supply, the works of strengthening the distribution system, providing new distribution transformers, old lines are being replaced, carried out the pre monsoon maintenance and billing has been computerised, etc., and every effort is made to improve the quality of power supply.</p> <p>c. The existing revenue from HESCOM is not sufficient to cover the Annual Revenue Requirement and hence the revision of tariff is proposed.</p> <p>d. The demand for electricity is increasing and is more than supply. Further, power from hydel sources is reducing, compelling the HESCOM to buy costly power. Hence, the tariff hike is needed.</p> <p>It is not correct to say that HESCOM has totally failed to improve efficiency. The efficiency can be observed on many fronts, like NJY project, R-APRDP project, IT initiatives etc., Because of its efficiency only, that HESCOM has crossed its sale of 10,000 MUs, second only to BESCOM in Karnataka.</p>
<p>Commission's Views: The replies furnished by HESCOM are acceptable.</p>	
<p>8. Commission approved Capital Expenditure was Rs.732.55 crores and utilization is Rs.1298 crores. Thus, more utilized is Rs.575.45 crores. HESCOM has failed to monitor capital expenditure. It shows it's in</p>	<p>The costs towards expenditure incurred by the company for creating infrastructure are payable by the consumers for providing quality of service etc. The existing revenue from</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
efficiency in utilizing the budget.	<p>HESCOM is not sufficient to cover expenditure incurred by the company. Distribution network is overloaded every day and huge amount is required to strengthen it.</p> <p>Regarding increase in capital expenditure than the approved, HESCOM has explained the reasons for exceeding to the Commission in the page No. 01 of the Compliance to the Preliminary Observations.</p>
Commission's Views: The Commission has noted the reply furnished by HESCOM and directs HESCOM to proper plan its capex and restrict its expenditure to the approved amounts duly prioritizing the works and complete the work during the FY as per the approval.	
9. Actual expenses are Rs.969.88 Crores. Approved expenses are Rs.835.77 Crores. MESCOM has spent Rs.134.21 Crores more. This should be disallowed.	In the objection it is wrongly stated as MESCOM instead of HESCOM. The O & M expenses are increasing year on year in view of the new recruitment and maintenance works. HESCOM has to maintain its own financial balance, therefore tariff hike is very essential. It may be noted that HESCOM is working on the principle of "No Profit and No Loss". The price hike situation depends upon various conditions like Geographic, Economic, Social and other factors.
Commission's Views: The Commission has noted the reply furnished by HESCOM and the matter has been dealt with appropriately in the relevant chapter of this Tariff Order.	
10. There are 25,119 streetlight installations. Time Switches are provided to 5,137 installations (20.45%). Balance 19,982 installations to be provide with Timer Switches. HESCOM is not doing a good job. Timer switches help to bring down	The installation of timer switches to street lights comes under the purview of local civic bodies. HESCOM is insisting on the Civic Bodies to install the timer switches to street lights at the earliest. However, the new installations are serviced with LED bulbs and timer switches only.

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>the peak load. The purpose of bringing down the peak load has not been pursued with all seriousness. Though more than five years have lapsed HESCOM is yet to arrange time Switches to street light installations. Then how peak load can be brought down? Thus, HESCOM has failed to implement Demand Side Management.</p>	
<p>Commission's Views: The Commission has noted the reply furnished by HESCOM and directs it to continue servicing of new street light installations only with the timer switches.</p>	
<p>11. HESCOM has stated that all NJS feeders works are completed. But HESCOM has not quantified how much losses have come down. Further Niranthara Jyoti exercise is being done as per the Govt. directions for better supply to the rural consumers. It is a welfare activity by the Govt. Hence the entire cost of Niranthara Jyoti should be borne by the Govt. It should not be loaded on to the consumers.</p>	<p>The Status of Nirantara Jyothi project has been furnished in the application. After segregation, the NJY feeders are getting 24 hours of power supply. The cost of the project is born by HESCOM with the sanction of grants by GOK to some extent.</p>
<p>Commission's Views: The Commission has noted the reply furnished by HESCOM.</p>	
<p>12. HESCOM, in 2013, had proposed for replacement of less efficient pump sets by high efficient pump sets. This will save about 30% of IP energy consumption and will reduce the demand. But work has not started even in 2018. HESCOM has not stated anything in this regard. HESCOM has not done DSM at all. HESCOM has stated that Solar PV power is provided</p>	<p>HESCOM is making the study of implementation of DSM in agriculture through pilot projects in Nippani and Byadagi. As per DSM Regulations use of solar energy is also a DSM measure. The Commission is reviewing the measures taken by HESCOM under DSM in the quarterly review meetings.</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>to some IP sets. This is only to provide cheap solar power during day time. It is not DSM. This will not reduce any load. During day time there is no peak. Solar power can be used as standalone power supply to IP sets. It is not DSM. HESCOM has not reported anything on DSM implementation.</p>	
<p>Commission's Views: The Commission has noted the reply furnished by HESCOM. The reolacement of energy efficient motors require huge capex and the same has to be done in a phased manner, once the pilot projects taken up by HESCOM confirm the cost benefits from the investment.</p>	
<p>13. The losses are more than 10% in 2785 feeders Losses are more than 10% in 13274 DTCs. This clearly shows the concerned officers have not made any attempts to get the Energy Meters calibrated and efforts to reduce the losses.</p>	<p>HESCOM is making all efforts to maintain the loss level in towns to below 15%. Status of Energy Audit is being reviewed by the Hon'ble Commission in the quarterly review meetings with the HESCOM.</p>
<p>Commission's Views: The Commission has noted the reply furnished by HESCOM.</p>	
<p>14. There were 204 accidents during FY17 and 300 accidents during FY18 and 290 accidents in FY19. The accidents have not reduced. HESCOM has only narrated the proposed action plan to reduce accidents. Even action plan has not been implemented. Only emergency works have been carried out. HESCOM has not been able to do periodical maintenance. Live wires on the road, open junction boxes and short circuits in transformer wiring are</p>	<p>HESCOM is making all its best efforts to prevent the electrical accidents by identifying the hazardous locations, taking proper maintenance works and educating the consumers. The details are furnished in the tariff application in the page no.39.</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>usual hazards. HESCOM has not attended. HESCOM resorted to third party for maintenance of equipment. What is the explanation of HESCOM? HESCOM has no value for the life. Consumers don't want to know what HESCOM wants to do. HESCOM should prove that accidents have come, which HESCOM has not done. In its replies to our objections, let HESCOM give the accident figures.</p>	
<p>Commission's Views: The Commission has noted the reply furnished by HESCOM and directs the HESCOM to reduce the electrical accidents in its jurisdiction. Also, HESCOM has to evolve a stringent action plan to identify and rectify the hazardous locations.</p>	
<p>15. Unauthorized IP sets are a drain on HESCOM. Their connected load in terms of HP is not known. Their consumption is not known. HESCOM can manipulate their numbers, consequently their consumption, consequently subsidy amount and percentage of losses. HESCOM has not regularized those unauthorized IP set which were identified about a year back. HESCOM is not serious. HESCOM wants to misuse the numbers by manipulation. Last year 24,874 un-authorized IP set were to be regularized. Still 95,111 are yet to be regularized.</p>	<p>The objection has wrongly stated that the HESCOM can manipulate the IP Set numbers and consumption. HESCOM has already complied with the observation made by the Commission as noted in page No 33 and 34 of the Compliance of Preliminary Observation on HESCOM's tariff petition.</p>
<p>Commission's Views: The Commission has noted the reply furnished by HESCOM and directs</p>	

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
the HESCOM to furnish the GPS survey report with clarity and after reconciliation with the DCB. The matter has been appropriately deal with in this tariff order.	
16. In the case of metering of IP sets the progress is very poor. This is a clear violation of section 55 of EA 2003. This section mandated that by 2005 all installations should be metered. HESCOM has not committed any date for completing the metering of IP sets. Because of no meters, the assessment of IP sets consumption made on the basis of sample meters is questionable. This will result in wrong line losses, wrong subsidy, wrong forecast of power sector planning. HESCOM should be ordered to complete metering of IP sets at least by the end of 2020.	In view of strong agitation by farmer's community it is not possible to fix the meters to IP Sets. However, the new service connections are provided with meters only.
Commission's Views: The Commission has noted the reply furnished by HESCOM. After segregation of substantial number of agricultural feeders in its jurisdiction HESCOM was directed to furnish the consumption recorded in the energy meters provided to the feeders in the prescribed format. The Commission is analyzing the data submitted and allowing the sales to IP sets as per the meter reading data of the bifurcated feeders.	
17. There are 2,19,134 DTCs in HESCOM. DTCs failed are 25,204. Thus, the failure rate will be 11.68%. This is very high. It should be below 5%. This high failure is due to No proper maintenance. There is huge cost to repair the failed transformers. HESCOM has not stated what is the expenditure in repairing these failed transformers. How they would reduce the failures and bring	The details are furnished in the application in page no.152. Remedial measures such as straightening of poles, restringing of loose spans, reconductoring of DTCs and earthing and regularization of IP sets and strengthening of network by creating infrastructure etc., are being undertaken to prevent failure of distribution transformers.

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
down the expenditure.	
Commission's Views: The Commission has noted the reply furnished by HESCOM and further directs HESCOM to take up preventive maintenance activities, as per the maintenance schedules to reduce the Distribution Transformers' failures.	
18. EA 2003 mandates that tariff should be within +/-20% of cost to serve. Hence cost to serve should be decided first and then variation of fixed cost and variable cost. Forgetting the mandate of EA 2003, HESCOM is trying to hike fixed cost which is totally against the provisions of the ACT and it is unacceptable. HESCOM has cited examples of some states. From the examples we cannot generalize. Only test of fixed charges is "cost to serve ". Without cost to serve we should not consider hiking of fixed cost. HESCOM should drop fixed cost hiking proposal.	HESCOM has worked out the proposal and filing are made under Section 61 of IE Act 2003 following the Multi Year Tariff Principles as laid out in Regulations of KERC.
Commission's Views: The Commission has noted the reply furnished by HESCOM and the matter has been dealt with appropriately in the relevant chapter of this Tariff Order.	
19. To encourage solar water heaters rebate should be continued and enhanced to Rs.100/-. It is green energy and should be encouraged.	HESCOM insists on continuance of present solar rebate of 50/ paise per unit. Solar rebate has been introduced to encourage the consumers to opt for installation of solar water heaters which is beneficial to consumers as well to HESCOM as it conserves energy. If the solar rebate is increased the financial burden thereon will have to be borne by all the other consumers.
Commission's Views: The Commission has noted the reply furnished by HESCOM. As the installation of solar heaters for new building is compulsory there is no question of enhancing	

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
the incentive to encourage its use.	
20. HESCOM has not worked out the Specific consumption of IP sets. The specific Consumption of IP Sets is a figure at the whims and fancies of HESCOM to adjust the losses and to adjust the consumption to adjust the purchase of MU. The whole thing is a manipulation. We get a doubt whether the tariff revision petition is a realistic picture of working of HESCOM or manipulated picture of HESCOM.	The objection is in appropriate as HESCOM is assessing the IP set consumption as per the direction of KERC and APR of FY19 is based on the Audited Accounts and facts and figures which are realistic.
Commission's Views: The Commission has noted the reply furnished by HESCOM. After segregation of substantial number of agricultural feeders in its jurisdiction HESCOM was directed to furnish the consumption recorded in the energy meters provided at the feeder level, in the prescribed format. The Commission is analyzing the data submitted and allowing the sales to IP sets based on the meter readings of the feeders.	
21. Geographical positioning system though started many years back has not been completed. This again reflects inefficiency of HESCOM.	Geographical positioning system is being done in respect of R-APDRP areas and GIS mapping of DTCs. TCs are mapped under GPS in non-RAPDRP areas.
Commission's Views: The Commission has noted the reply furnished by HESCOM and directs it to submit detailed report on the subject, along with the DTC- wise audit reports.	
22. The average cost of hydel stations is 84.31 paise per unit. The average cost of thermal stations is 435.51 paise. Hence HESCOM should utilize more and more Hydel Power.	The purchase of power is based on the GOK Allocation. The Hydro thermal mix is dependent on the Government allocation to all ESCOMs and ESCOMs have no choice of the share according to their requirement.
Commission's Views: The Commission has noted the reply furnished by HESCOM and directs it to submit the detailed report on the subject along with the DTC wise audit reports.	
23. Small Scale Industries are suffering a lot. Many have been closed. The total	Any reduction in the tariff in respect of small scale industries, the burden will shift on to the

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>consumption of Small Industries has come down. They are bearing the load of cross subsidy. They have to compete in the Global Market. Their cost of production should be at par with Global Manufacturers. Keeping all these issues in mind it is submitted that there should be a separate tariff for Small Scale Industries and this tariff should be Rs.1 less than the other Tariffs. Only then Small-Scale Industries can survive in the Global Market and contribute for the development of the State.</p>	<p>other consumers. HESCOM is not ready for this and rejects the suggestion of objector.</p>
<p>Commission's Views: The cross subsidy levels for LT Industries is within the permissible limit(within 20%) specified in the tariff policy and hence there is no merit in the objection.</p>	
<p>24. Since the passing of KER Act 1999 whenever there is tariff revision there is always upward increase. Never the tariff has been reduced. In the earlier revisions the hike was small and bearable. But now a days the hike happening is more. The hike has resulted in reduction in industrial consumption and some of the small industries have been closed down. Every year all ESCOMS together are servicing new connections to the tune of about 500 MW. Three year back the shortage was about 3000 MW. Last three years ESCOMS have added about 1500 MW load. ARR of all</p>	<p>HESCOM has to maintain its own financial balance, therefore tariff hike is very essential. It may be noted that HESCOM is working on the principle of "No Profit and No Loss". The price hike situation depends upon various conditions like Geographic, Economic, Social and other factors. As explained in earlier paras, the sales and number of installations growth of HT is increasing year on year. As adequate capacities of new RE and conventional power have come up, the apprehensions expressed by the Objector are not true.</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>ESCOMS will increase. ESCOMS will approach Commission for increase in tariff to pay for domestic and outside power purchase.</p> <p>This scenario will be quite disastrous to the industries. The condition of Industries was pathetic and miserable. Many Industries have incurred heavy losses.</p>	
<p>Commission's Views: The Commission has noted the reply furnished by HESCOM. Revision of tariff is an annual affair and as per the directions of the Hon'ble ATE, if the ESCOM fail to file an application for revision of tariff, the review of ARR shall have to be taken up on suo-motu basis by the Commission. Since the cost of supply is increasing year on year, the increase in tariff is inevitable.</p>	
<p>25. Under Section – 86(2)(iv) of EA 2003, one of the functions of the State Commission is to advise the State Govt. on matters concerning generation. There is a provision in EA 2003, that Distribution Company can have its own Generation and it will supply exclusively to HESCOM Consumers. This will help to reduce load sheddings and cheaper power to HESCOM Consumers. HESCOM will call Competitive bidding. HESCOM will not invest the cost of the Project. HESCOM will only purchase power from the Competitive bid Generating Company.</p> <p>This power will be much cheaper than the Raichur Power. A decision may be taken in this regard. Commission may advise the Govt. in this regard.</p>	<p>HESCOM has noted the facts.</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>Commission's Views: The Commission takes note of the objections. It is to reiterate that, after enactment of EA 2003, the Generation, Transmission and Distribution activities are separated and each of the activity is being carried out independently. Presently, the ESCOMs have entered into lon-term PPAs with the generating companies of KPCL, CGS, IPPs and RE generators to purchase power and they are bound by such agreements. Hence the question of ESCOMs having there own generaion does not arise. Further establishing a new generation by ESCOMs will involve huge capital investment, which is not practicable in the present scenario.</p>	
<p>26. The applicant has not disclosed any plan for the introduction of pre-paid meters as provided under Section 47(5) of the Electricity Act, 2003. If power supply through pre-paid meters are introduced by HESCOM, and the consumer is prepared to take the supply through a pre-payment meter, Consumer would not be required do give security deposit and also, he would get back the security deposit already deposited, as provided under Section 47(5) of the Act. Since HESCOM has not arranged for supply through pre-payment meters, even after 15 years from coming into force of that provision, the applicant should not be allowed to take advantage of its own lapses to its advantage.</p> <p>Prepaid metering is a simple and effective way to improve consumer services. Prepaid metering allows the consumers to pay for electricity before it is consumed. It offers benefits such as</p>	<p>HESCOM has under taken the installation of prepaid meters to LT-7- consumers through pilot projects in Hubballi and Belgaum Urban divisions. HESCOM is planning to install prepaid meters to LT-7 consumers after detailed analysis of these projects.</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>pay-as-you-go, no billing problems, defined cash flows. and demand management for utilities. Prepaid metering eliminates the need for meter reading, billing, bill printing, distribution and collection. This in turn reduces the operational costs for utilities, ensures better revenue collection.</p>	
<p>Commission's Views: The Commission has noted the concerns of one of the consumers. The Commission has disposed of petition OP 89 of 2017 by fixing a rent to be collected in case of the use of pre-paid energy meters for providing supply to the consumer's installation. In the 7th Amendment to the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka, the Commission has made the use of pre-paid energy meters optional for Government offices, public water supply and public lamp installations. Further, as the implementation requires appropriate technology and suitable communication network besides huge investment, the Commission will take appropriate action in the matter.</p>	
<p>27. Every year HESCOM has been demanding increase in tariff. Last year HESCOM demanded hike of 82 paise per Unit. This year HESCOM is demanding hike of 62 paise per Unit. It has become routine to ask for steep hike. HESCOM has not arrived at cost to serve. HESCOM has not improved HT:LT ratio and has not reduced losses. HESCOM has not reduced the failure of distribution transformers and repair cost is loaded on to the Consumers. Timer switches are not provided and energy is wasted. DTC wise energy audit is not done and losses are not monitored. HVDS lines are not laid and losses are</p>	<p>The issue is policy matter of GOK and does not come under the purview of HESCOM. However, HESCOM opposes the suggestion.</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>not reduced. Capital Expenditure is more than the double of the Commission approved. Demand side Management is not done. Thus, the entire inefficiency of HESCOM is loaded on to the Consumers. In the light of above narrations, it is prayed that the Management of HESCOM may be entrusted to any Public / Private bidder who can supply energy to the consumers at the least tariff. It is possible some bidder will come forward and the Consumers need not pay for the inefficiency on HESCOM.</p>	
<p>Commission's Views: The Commission has noted the concerns raised by the consumers and the replies furnished thereon.</p>	
<p>28. ಏಕೀಕರಣವನ್ನು ಕಡಿಗೊಳಿಸುವುದಿಲ್ಲ. ಸರ್ಕಾರದ ಅನುಮೋದನೆಗಿಂತ ದ್ವಿಗುಣಕ್ಕಿಂತ ಹೆಚ್ಚಿನ ಮೊತ್ತವನ್ನು ಹೆಚ್‌ಸಿ‌ಸಿ ಅನುಮೋದಿಸಿದೆ. ದೇಖಪಡಿಸಿದಂತೆ, ಹೆಚ್‌ಸಿ‌ಸಿಯ ಸಂಪೂರ್ಣ ಅಸಮರ್ಥತೆಯು ಸೇವಾ ಸಂಸ್ಥೆಯ ಮೇಲೆ ಹೊರಿಸಲ್ಪಟ್ಟಿದೆ. ಮೇಲಿನ ವಿವರಗಳನ್ನು ಕಂಡುಕೊಂಡು, ಹೆಚ್‌ಸಿ‌ಸಿಯ ನಿರ್ವಹಣೆಯನ್ನು ಯಾವುದೇ ಸಾರ್ವಜನಿಕ / ಖಾಸಗಿ ಟೆಂಡರ್‌ಗಾರನಿಗೆ ಒಪ್ಪಿಸಿ, ಸೇವಾ ಸಂಸ್ಥೆಯವರಿಗೆ ಅತ್ಯಲ್ಪ ಮೊತ್ತದಲ್ಲಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಒದಗಿಸುವಂತೆ ಮಾಡುವುದು ಸಾಧ್ಯವೆಂದು ಪ್ರಾರ್ಥಿಸಲಾಗಿದೆ. ಹೆಚ್‌ಸಿ‌ಸಿಯ ಅಸಮರ್ಥತೆಯನ್ನು ಸೇವಾ ಸಂಸ್ಥೆಯವರು ಪಾವತಿಯನ್ನು ಮಾಡಬೇಕಾಗಿಲ್ಲ.</p>	<p>F PAAjvAA °ÉÁ¼ÅŞAiAA,AAªAAzÉÅ£ÉAzÀgÉ, DyðPÀ ªÀµÀð 2019 gÀ PÉÆgÀvÉ gÀÆ. 759.49 PÉÆÅn ªÀvÀÄÛ DyðPÀ ªÀµÀð 2021 PÉÌ (-) 75.54 PÉÆÅn MIÄÖ gÀÆ. 683.95 PÉÆÅn PÀAzÁAiÄÄ PÉÆgÀvÉ vÄÄA©PÉÆ¼Äî®Ä ªUÀçvÀ ±ÄÄ©ì ¥Àæw wAUÀ¼ÄÄ ¥Àæw Q.ªÁâ/°ÉZi.:/PÉ«J UÉ gÀÆ. 10/- gÀAvÉ ªÀvÀÄÛ ¥Àæw wAUÀ¼ÄÄ ¥Àæw AiÄÄÄªmìUÉ 45 ¥ÉÉ,É °ÉZÄÑ¼Ä PÉÆgÀvÉ-ÄAzÁV MIÄÖ gÀÆ. 759.49 PÉÆÅn gÉ«£ÄÆâ PÉÆgÀvÉAiÄiÁUÄÄvÀÛzÉ. F PÉÆgÀvÉ vÄÄA©PÉÆ¼Äî®Ä PÀªªªAiÄÄÄ ¥Àæw AiÄÄÄªmì UÉ gÀÆ. 0.45 UÀ¼Ä °ÉZÄÑ¼Ä PÉÆjzÉ.</p>
<p>DAIÉÆÄUzÀ C©ü¥ÀæAiÄÄ:: DAIÉÆÄUzÀªªª °É,ÁIA ªÁrzÀ GvÀÛgÀªª£ÄÄß UÄªÄªªzÉ.</p>	
<p>29. 2003gÀ «zÄÄªZÄÑQÛ PÄ£ÄÆ£ÄÄ UÄªªªPÀgÀ »vÁÛ PÄªÁrPÉÆAqÄÄ ŞgÄªªªzÀgÀ eÉÉvÉAiÄÄ°è «zÄÄªvì</p>	<p>°É,ÁIA 2003 gÀ «zÄÄªZÄÖQÛ PÄ£ÄÆª£ÄÄ ¥ÀæPÀgÀªªª PÄAiÄÄð ªªð»ªªwÛzÄÄÝ UÄªªªPÀjUÉ UÄªªªÄiÖzÀ «zÄÄªvÀÛ£ÄÄß</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p> aEZAN aA,AE° DUA`EAPÉAzAA w½,AAvAUzÉ. PAA#A#AiAA F #AiAA#AA#A#AA#B ,AA#A#E#t#AV G@èAX1zÉ. v#A#B GzÉ#E#AVUA½UÉ Gav#AV «zAA#v# #AQAAwUgAA#A PAA#A# C#AjAzÀ P#m#O #AP#è Rj#ç aEZAN#A#AA#B aA,AE° #AiAQ#`E#P#E#AA#B#AA#Z#A#AA#B #AA#G#E#wzÉ. GzÉ#E#AVUA½UÉ #AQAA#A GavÀ «zAA#v# AiAA#E#m#iUA¼#A#AA#B P#E#P#AjUÉ #AQAA#A GavÀ «zAA#v# P#IU#jUÉ ,É#j,AAwUzÉ#E#i#E#A# J#AA#B#A ,AAzÉ#A #gAAwUzÉ. </p>	<p> #gAAvAgAAv #A#E#g#E# ,@# #A#è#Ai#t#AP# ,É#A# #AA#E#E#`s#A#Z#E#E#A#ç#UÉ #AA#v#AA#U U#è#AP#Ag#A »v# ,AQ#U P#A#AQ#@# ±A#è«# ,AA#wUzÉ. #É# ,A#A «zAA#Z#A#O#Q#U P#A#i#E#A#Y-2003 g#A Ai#i#A#AA#Z#E#A #AiAA#AA#A#A#AA#B G@èAX1#è. PAA#A#AiAA# EAq#A#O#ç#Ai#A#`i n#è#S#A#è#A#`i P#A#i#E#A#Y#i#AA#E#A#i#AA K#è#A#`i-1997 Q#i#v#A »Az#É #E#A#AA#P#Aw #E#E#A#ç#z#A#Aj#UÉ #Ai#v#A#è #ç#ø#m#O «Aw #UA#ç#A#r#1 Gav#A «zAA#v# #AQAAwUz#A#A#Y, v#Z#A#E#AA#v#Ag#A #E#E#A#AA#P#Aw #E#E#A#ç#z#A#Aj#UÉ F ,É#`#s#A#è#g#A#AA#A#ç#è #AA#v#AA#U E#z#A#AA#B P#E#P#Aj#UÉ #AQAA#A Gav#A «zAA#v# P#IU#jUÉ ,É#j,AAwU#è. </p>
<p> DAi#E#E#AU#Z#A C#U#A#è#Ai#AA:: DAi#E#E#AU#A#AA #E# ,A#A #Arz#A Gv#AU#g#A#A#E#AA#B UA#AA#A#z#É. </p>	
<p> 30. PAA#A#AiAA#A UA#t#A#A#i#O#Z#A «zAA#v# #AQAA#A#è ,AA#A#E#t#AV «#s#@#AVzÉ. ,Az#P#A#@ #E#ç#A#`E#O#A#èi K#j#w½v#A, #E#ç#A#`E#O#A#èi q#A#è#i DUA#A#AA#Z#A#A E#E#`#è U#è«#AA#t #A#è#z#E#A#AU#¼#A#è ,A#Ai#A#E#A#AVzÉ. #g#A#1 v#A#@#è#Q#L#A #E#A#A#1#Ai#AA#è «zAA#v# ,AA# ,E#A Cv#A#Av#A UA#C#U#A#è#A#AVzÉ. </p>	<p> W#A#E#A ,AP#A#ø#g#Z#A Dz#E#A#±#Z#AA#v#E «zAA#Z#A#O#Q#U @#`#s#A#v#E#Ai#AA D#z#s#Ag#Z#A #E#A#A#`E U#è#AP#Aj#UÉ UA#t#A#A#i#O#Z#A «zAA#v# #AQ#A#`AU#AA#wUzÉ. C#è#A#Ai#AA#ø v#AA#w#è#P#A P#Ag#t#UA#½#Az#A P#E#@#E#ç#A#E#A#è #Ai#v#A#è U#è«#AA#t #A#è#z#E#A#AU#¼#A#è UA#t#A#A#i#O#Z#A#è #A#v#A# ,A#AU#AA#wUz#A#A#Y F #U#E#I P#A#E#q#A Gv#AU#AA UA#t#A#A#i#O#Z#A «zAA#v#A#U#E#AA#B #AQ#@#A UA#AA#E#A #Aj#1 ,A#E#P#AU P#A#è#AA P#E#E#U#E#E#¼#A#`#AU#AA#v#A#UzÉ. #AU#A#E U#è#AP#Ag#AA w½#g#AA#A #A#è#z#E#A#±#Z#A#è#E#A ,AA# ,E#A#i#AA#E#AA#B C#A#`E#E#AQ#1 ,A#E#P#AU P#A#è#AA v#E#U#E#z#A#P#E#E#¼#A#A#A#v#E #E# ,A#i#AU#E #z#E#A#ø#±#E#A #AQAA#v#A#UzÉ. </p>
<p> DAi#E#E#AU#Z#A C#U#A#è#Ai#AA:: DAi#E#E#AU#A#AA #E# ,A#A #Arz#A Gv#AU#g#A#A#E#AA#B UA#AA#A#z#É #AU#A#E U#è#AP#Ag#AA w½#g#AA#A #A#è#z#E#A#±#Z#A#è#E#A ,AA# ,E#A#i#AA#E#AA#B C#A#`E#E#AQ#1 ,A#E#P#AU P#A#è#AA v#E#U#E#z#A#P#E#E#¼#A#A#A#v#E #E# ,A#i#AU#E #z#E#A#ø#±#E#A #AQAA#v#A#UzÉ. </p>	
<p> 31. #A#è#w #AA#E#g#AA wAU#½U#E#E#E#A# U#è#AP#Ag#A z#A#E#g#AA#U#¼#A #Aj#Ag#AP#A#i#v ,AA#Aj#A#q#E#A#m#i EA#A#Ai#AA#g#i / J#Q#i#P#A#E#A#N#A#i EA#A#Ai#AA#g#i C#A#Ag#A C#z#A#P#A#è#v#E#Ai#AA#è #A#è#w #AA#E#g#AA </p>	<p> #E# ,A#i#A#E#A J#@è ±#A#S#A P#A#è#E#Aj#G#A#`#s#AU#AU#¼#A#è #A#è#w wAU#¼#AA 3#E#E# ±#A#è#Ag#A U#è#AP#Ag#A ,AA#A#Z#A #AA#v#AA#U -E#E#A#P#A Cz#@#v#i ,A#`#s#E#U#¼#A #AA#E#@#P#A «zAA#v# ,AA#g#AP#A#è#v#E, U#è#AP#Ag#A #AP#A#A#i#U#¼#A #U#E#I w¼#AA#A#½#P#E #AQAA#A#AA#Z#A#A </p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>wAUÀ½UÉÆªÉÄä UÁæ°ÀPÀgÀ ,À`sÉ £ÀqÉAiÀÄ`ÉÄPÉAzÀÄ ªÀiÁ£Àä DAIÉÆÄUÀzÀ ¢zÉÄð±À£À EzÀÝgÀÆ PÀÆqÀ CzÀ£ÄÄÄ ¸,ÀjAiÀiÁV ¥Á°,À-ÁUÄÄwÛ®è. «zÄÄåvī zÀgÀ KjpÉAiÀÄ ¥Àæ,ÁÛªÁ£É ¥ÀwææPÉUÀ¼À°è ¥ÀæPÀiªAzÀ £ÀAvÀgÀ PÀA¥ÀªAiÀÄ PÁ¥ÉÆðgÉÄmī PÀbÉÄj-ÄAzÀ ¥ÁægÀA©ü¹ J`Àè ,ÀÆ¥ÀjAmÉArAUī EAFªAiÀÄgī PÀbÉÄjUÀ¼ÀªÁgÉUÉ MªÉÄä-É UÁæ°ÀPÀ §UÉÍ vÉÆÄjPÉAiÀÄ PÁ¼Áf PÀAqÀÄ§gÄÄwÛZÉ. ªÀiÁ£Àä CAIÉÆÄUÀPÉiªÁgÀç ¢ÄqÀ®Ä UÁæ°ÀPÀ ,ÀªªAzÀ ,À`sÉ £ÀqÉ,ÄªªAvÉ PÁtÄwÛZÉ.</p>	<p>ªÄÄvÄÄÛ UÁæ°ÀPÀgÀ zÀÆgÄÄUÀ¼À£ÄÄÄ ¥Àj°Àj,À®Ä PÀæªÄÄ PÉÉUÉÆ¼ÁÄ ÁUÄÄwÛZÉ. §UÉ°ÀjAiÀÄzÀ ,Àªª,ÉáUÀ¼À §UÉÍ DAIÉÆÄUÀzÀ ¢AiÀÄªªiÀª¼UÀ¼À ¥ÀæPÀgÀ «sÁUÀªÄÈvÄÛ ªÄÄiÖzÀ°è ,À`sÉ £ÀqÉ¹ §UÉ°Àj,À-ÁUÄÄwÛZÉ. PÀA¥Àª PÀbÉÄjAiÀÄ°èAiÀÄÆ PÀÆqÀ UÁæ°ÀPÀgÀ ,ÀªªAzÀ ,À`sÉ £ÀqÉ,À-ÁVzÉ. ,À`sÉ £ÀqÉ,ÀçgÄÄª PÀÄjvÄÄ PÀA¥Àª PÀbÉÄjAiÀÄ°è AiÀiªªÄzÉÄ zÀÆgÄÄ zÁR-ÁVgÄÄªÄÄç®è. ªÄÄÄAzÄªªÁgÉzÄÄ, PÀ¼ÉzÀ ªÄµÄð £ÉgÉ°ª¼ iÄrvÄ ¥ÀæzÉÄ±ÁUÀ¼À°è °ªUÉÆ¼ÁUÁzÀ «vÀgÀuÁ ªÄªª,ÉÛ ,Àj¥Àr,ÄªªÄzÄÄ ªÄÄvÄÄÛ E£ÄÆß C£ÉÄPÀ vÄÄvÄÄð PÁiÀÄðUÀ¼À §UÉÍ °ÉaÑ£À UÄªÄ£Ä ªÄj,À-ÉÄPÁVzÀÝjAzÀ PÁ¥ÉÆÄðgÉÄmī PÀbÉÄj ªÄÄiÖzÀ°è UÁæ°ÀPÀgÀ ,À`sÉ £ÀqÉ,À°PÁiUÀ°è. DzÀgÉ ªÄÈvÄÛªÄ®AiÀÄ ªÄÄiÖzÀ-ÉèÄ UÁæ°ÀPÀgÀ ,À`sÉ £ÀqÉ ,Àªª,ÉáUÀ¼À£ÄÄÄ ¥Àj°Àj,À®Ä PÀæªÄÄ PÉÉUÉÆ¼ÁÄ-ÁVzÉ. ªÄÄÄAç£Ä ç£ÄUÀ¼À°è ªÄÈvÄÛªÄ®AiÀÄ ªÄÄiÖzÀ°è §UÉ°ÀjAiÀÄ-ÁUÁzÀ ,Àªª,ÉáUÀ¼À£ÄÄÄ EvÄxÄð¥Àr,À®Ä ¥Àæw ªÄÄÆgÄÄ wAUÀ½UÉÆªÉÄä PÁ¥ÉÆÄðgÉÄmī PÀbÉÄjAiÀÄ°èAiÀÄÆ PÀÆqÀ UÁæ°ÀPÀgÀ ,À`sÉ £ÀqÉ,À®Ä PÀæªÄÄ PÉÉUÉÆ¼ÁÄ-ÁUÄÄªÄzÄÄ.</p>
<p>DAIÉÆÄUÀzÀ CÜ¥ÀæAiÀÄ: DAIÉÆÄUÀªª ªÉ,ÁiA ¢ÄrzÀ GvÄÛgÄªÄ£ÄÄÄ UÄªªª¼zÉ °ÁUÄÆ DAIÉÆÄUÀzÀ ¢zÉÄð±À£ÄzÄAvÉ UÁæ°ÀPÀ ,À`sÉUÀ¼À£ÄÄÄ £ÀqÉ,ÄªªÄzÀPÉi CUÄvÄä PÀæªÄÄ vÉUÉzÄÄPÉÆ¼ÄªªªAvÉ °É,ÁiAUÉ ¢zÉÄð±À£Ä ¢ÄqÄÄvÄÛZÉ.</p>	
<p>32. dÄgÀ-Á iæAiÀÄzÄ²ðª °ÉÉqÉÆæÄ E-ÉQÖçPī ¥ÀæeÉPīÖ EzÀjAzÀ EzÄªªÁgÉUÉ PÀA¥Àª ¥ÀqÉzÀ «zÄÄåvī ¥ÀæªAiÀt ¢RgÄªÁV w½AiÀÄÄwÛ®è. PÀA¥Àª ,À®è¹zÀ J.l.Dgī JìèPÉÄµÄxi EzÀgÀ ¥ÄÄi 133gÀ mÉÄ§-i 13gÀ ¥ÀæPÀgÀ «zÄÄåvī RjÄç E®èçzÀÝgÀÆ PÉ¥É¹n ZÁeið ¢ÄqÄªª PÄÄjvÄAvÉ</p>	<p>ªÉÄ dÄgÀ-Á iæAiÀÄzÄ²ðª °ÉÉqÉÆæÄ E-ÉQÖçPī ¥ÀæeÉPīÖ£À°è J®è «zÄÄåvī ,ÀgÀ§gÄdÄ PÀA¥ÀªUÀ¼ÄÄ ±ÉÄ. 50 gÄµÄÄÖ CAzÀgÉ 117 ªÉªªª £ÄµÄÄÖ ¥À®Ä °ÉÆAçzÄÄÝ n.J,i.E.Dgī.1. ç£ÁAPÀ : 06-07-2017 gÄAzÄÄ ç£ÁAPÀ 01-04-2014 jAzÀ 31-03-2019 gÄ ªÁgÉv£Ä CªÄçüUÉ PÉ¥Á¹n ZÁeið£ÄÄß ¢UÄç¥Àr¹zÄÄÝ ªÄÄÄAç£Ä CªÄçüUÉ zÀgÀ ¢UÄç¥Àr¹gÄªªªÄç®è. DzÀÝjAzÀ 2018-19 gÄ</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>°ÉÁ¼Á- ÁVzÉ. F ZÁeið UÁæ°ÁPÁjUÉ ªÁUÁðªÁuÉ DUÁÄwÚzÁÄÝ EzÁÄ UÁæ°ÁPÁgÁ ±ÉÆÄµÁuÉAiÁiÁVzÉ.</p>	<p>CªÁçüAiÁÄ zÁgªÁÄÉÄÄß 2020-21 gÁ CªÁçüUÉ PÁÆqÁ µUÁçªÁr,Á- ÁVzÉ. «zÁÄãvi RjÄç zÁgªÁÄÄ PÉªÁ¹n ZÁdðªÁÄvÄÄÜ EAzsÁÄÄ ±ÄÄ©ìªÁÄÉÆß¼ÄUÉÆAqÁ JgÁqÁÄ "sÁUÄzÁ zÁgÁ DVzÁÄÝ, µUÁçvÄ CªÁçüUÉ PÉªÁ¹n ZÁdð ªÁªÁw,Á-ÉÄPÁUÄÄvÄÜzÉ. JiDgi CièPÉÄµÄÉiÉÄ ªÁÄI ,ÄASÉä 133 gÁ mÉÄ§- i 13 gÁ°è KiæÄ- i-2020 jAzÁªÁiÁZÁð-2021 gÁ CªÁçüUÉ PÁÉÁðIPÁ gÁdáPÉi «zÁÄãviªÁæªÁiÁt 156.552 JªÁii.AiÁÄÄ. JAzÁÄ vÉÆÄj,Á- ÁVzÉªÁÄvÄÄÜ EzÁgÁ°è °É,ÁiÁÉÄªÁÄ 27.85 JªÁii.AiÁÄÄ. DVzÁÄÝ ªsªÁÄð n1/r1 gÁ°è (ªÁÄI ,ÄASÉä 220) vÉÆÄj,Á- ÁVzÉ.</p>
<p>DAIÉÆÄUÄzÁ C©üªÁæAiÁÄ: DAIÉÆÄUÄªÁÄ °É,ÁiÁ µÄrzÁ GvÄÜgªÁÄÉÄÄß UªÁÄÄª¹zÉ. F zÁgÁ CzÉÄ±ÄzÁ ,ÄASÇüvÄ CzSÄÄAiÁÄzÁ°è F «µÄAiÁÄªÁÄÉÄÄß ,ÄEPÄÜªÁV CªÁ- ÉÆÄQ,Á- ÁUÄÄvÄÜzÉ.</p>	
<p>33. PÄAªÁµAiÁÄ Cfð (27-11-2019PÉi ,Á°è¹zÁÄvÉ) AiÄÄªÁÄI 140gÁ°è "Áäqi qÉmi (Bad Doubtful Debt) §UÉi w½,Á- ÁVzÉ. FªÉÆvÄÜ AiÁiÁjAzÁ §gÁ-ÉÄQzÉ. AiÁiÁPÁV gÉÉmi Dªsi ªAiÁqÁ- ÁVzÉ JÉÄÄß «ªÁgÁ zÉÆgÁPÄÄwÜ®è.</p>	<p>««zsÁ UÁæ°ÁPÁjAzÁ §gÁ-ÉÄPÁzÁ, "ÁQ ªÁ,ÁÆ- ÁwAiÁiÁUÄªÁÄzÄÄ ,ÄAzÉÄ°Á,ÄázÄ EgÄªÁÄAvÄ°Á "ÁQªÉÆvÄÜªÁÄÉÄÄß -ÉPÄi ªAvÄæzÁ°è ,ÄAzÉÄ°Á,ÄázÄªÁ,ÁÆ°AiÉÄAzÄÄ vÉÆÄj¹zÄÄÝ gÉÉmi CªfiªÁiÁrgÄªÁÄÄç®è.</p>
<p>DAIÉÆÄUÄzÁ C©üªÁæAiÁÄ: DAIÉÆÄUÄªÁÄ °É,ÁiÁ µÄrzÁ GvÄÜgªÁÄÉÄÄß UªÁÄÄª¹zÉ. F zÁgÁ CzÉÄ±ÄzÁ ,ÄASÇüvÄ CzSÄÄAiÁÄzÁ°è F «µÄAiÁÄªÁÄÉÄÄß ,ÄEPÄÜªÁV CªÁ- ÉÆÄQ,Á- ÁUÄÄvÄÜzÉ.</p>	
<p>34. UÁæ°ÁPÁgÁ D¹ÜUÉ ÉÄµÄÖªÁzÁUÄ CxªÁªÁ zÉÉ»PÁ UÁAiÄÄ DzÁUÄªÁÄvÄÄÜ J,i.M.I.ªÁª°ÁgÁPÉi JAzÄÄ JµÄÄÖ ªÉÆvÄÜ EzÄÄªÁgÉUÉ µÄqÁ- ÁVzÉ ªÁUÄÆªÁÄÄÄçÉÄ çÉÄUÄ¼Ä §UÉi vÉUÉçj,Á- ÁzÁªÉÆvÄÜ JµÄÄÖ JÉÄÄßªÁ «ªÁgÁ zÉÆgÁPÄÄwÜ®è.</p>	<p>DyðPÁªÁµÄð 2018-19 gÁ°è UÁæ°ÁPÁgÁ D¹ÜUÉ ÉÄµÄÖªÁzÁUÄ CxªÁªÁ zÉÉ»PÁ UÁAiÄÄªÁzÁUÄ JAzÄÄ 79.531 -ÉPÄi zÄ¶ðPÉAiÄÄr MIÄÖ gÁÆ. 2,34,15,500/- µÄqÁ- ÁVzÉ.</p>
<p>DAIÉÆÄUÄzÁ C©üªÁæAiÁÄ: DAIÉÆÄUÄªÁÄ °É,ÁiÁ µÄrzÁ GvÄÜgªÁÄÉÄÄß UªÁÄÄª¹zÉ.</p>	
<p>35.ªÁæzsÁÉÄªÁÄAwæ,Á°Äd ©d° °ÁgiWÁgi (,É"ªÁUÄªÁ AiÉÆÄdÉÉ) PÉÄAzÄæ ,ÁPÄðgÄzÁ GavÄ «zÁÄãvi ,ÄAªÁPÄðzÁ</p>	<p>ªÁæzsÁÉÄªÁÄAwæ,Á°Äd ©d° °ÁgiWÁgi (,É"ªÁUÄªÁ AiÉÆÄdÉÉ) PÉÄAzÄæ ,ÁPÄðgÄzÁ AiÉÆÄdÉÉAiÁiÁVzÄÄÝ, PÉÄAzÄæ ,ÁPÄðgÄ</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>AiÉÆÁdÉÉAiÁiÁVzÁÁY, zÁ±ÁPAUÀ¼Á »AzÉAiÉÄÄ «zÄÄävī PÀAqÀ UÄæªÄÄUÀ½UÄÆ ‚Ë“sÁUÄázÀ °À½i’ JAzÄÄ WÉÆÄ¶,ÄÄªÄ ¸sÀ@PÀ C¼ÁªÄr,Ä- ÁVzÉ. «zÄÄävī EgÄzÀ JAIÄ- °ÀvÄÄÜ ªÄÄÉUÀ½UÉ ‚Ë“sÁUÄázÀ AiÉÆÁdÉÉAiÄÄ Cr «zÄÄävī ‚ÄÄ¶ÁPÀð ¸Är ‚ÄÄ¶ÄÆtð UÄæªÄÄªÄÉÄÄß ‚Ë“sÁUÄª °À½i’ JAzÄÄ WÉÆÄ¶¶gÄÄªÄÄzÄgÄ »AzÉ ‘UÉÆÄ- iªÄiÄ- i’ EzÉAiÉÄÄ JÄÄÄßªÄ ‚ÄzÉÄªª ªÄªPÄÜªÁVzÉ. MAzÄÄ ¨ÉÆÄrðUÉ gÄÆ. 17,693.00 gÄÆªÄ-Ä ªÉZÄÑ ªÄiÄqÄ- ÁVzÉ JAzÄÄ °ÉÄ¼Ä- ÁVzÉ. F ¨ÉÆÄrðÉÄª°è JªÄAiÄÄÆ «zÄÄävī ‚ÄÄ¶ÁPÀð ¸ÄqÉzÄ ªÄÄÉUÀ¼Ä ‚ÄASÉª, «zÄÄävī ‚ÄÄ¶ÁPÀð ¸ÄqÄ@Ä vÄUÄÄªzÄ ªÉZÄÑ PÄÄjvÄÄ «ªÄgÄ zÄRª,Ä- ÁVªè.</p>	<p>‚ÄÆªzÄ ¸AiÄÄªÄiÄªÄ½ °ÁUÄÆ DzÉÄ±ÄzÄAvÉ ÉÄªÄ ¸sÀ@PÄUÀ¼ÄÉÄÄß C¼ÁªÄr,Ä- ÁVzÉ. ‚ÄzÄj DzÉÄ±ÄzÄAvÉ AiÄiÄªÄ fÉè °ÁUÄÄ UÄæªÄÄUÀ¼Äª°è «zÄÄävī gÄ»vÄ UÄª°Ä§¼ÁPÉ ªÄÄÉUÀ½UÉ «zÄÄävī ‚ÄÄ¶ÁPÀð ¸ÄqÄ- ÁUÄÄvÄÜzÉAiÉÆÄ CªÄAiÄÄ ªÄÄÄRª eÁUÄzÄª°è “Ë“sÁUÄázÀ °À½i’ CxÄªÄ “Ë“sÁUÄázÀ fÉè” JAzÄÄ WÉÆÄ¶,ÄÄªÄ w¼,Ä- ÁVvÄÄÜ CzÄgÄAvÉ ÉÄªÄ ¸sÀ@PÄUÀ¼ÄÉÄÄß C¼ÁªÄr,Ä- ÁVzÉ.</p>
<p>DAIÉÆÁUÄzÄ C@üªÄªAiÄÄ: DAIÉÆÁUÄªÄª °É,ÄiÄ ¸ÄrzÄ GvÄÜgÄªÄÉÄÄß UÄªÄªªzÉ.</p>	
<p>36. UÄæªPÄgÄ zÄÆgÄÄUÀ¼Ä ¸ÄjªgÄPÉi 1fDgīJ¶sī EzÉ JÄÄÄßªÄ «ZÄgÄ UÄæªPÄgÄ UÄªÄÄÉÄPÉi §gÄÄwÜªè. ªÄÄÄRªªÁV C@üPÄjUÀ½UÉ EzÄgÄ PÄÄjvÄzÄ D,ÄQÜAiÉÄÄ Eªè. PÄÄ¶ªAiÉÄÄ ¸ÄrzÄ CAQ-CA±ÁUÀ¼Ä ¸ÄæPÄgÄ 1fDgīJ¶sī ‚ÉnÖAUiUÀ¼ÄÄ zsÄgÄªÄqÄ fÉèAiÄÄª°è ªÄÄÆgÄÄ, °ÄªÉÄj fÉèAiÄÄª°è MAzÄÄ, ¨É¼ÄUÄ« fÉèAiÄÄª°è JgÄqÄÄ ÉÄqÉªª. 1fDgīJ¶sī MAzÄÄ jÄwAiÄÄ ‚ÄªPÄ@Ä ÉÄªªÁVzÉ. °ÄªªÄ fÉèUÀ¼Äª°è UÄæªPÄ ‚ÄAWÄiÉUÀ¼ÄÄ EzÄÄY EªÄÁUÀ¼Ä ÉÉgÄªÄª °ÁUÄÆ ªÄÄª¼Ä ‚ÄAWÄiÉUÀ¼Ä ÉÉgÄªÄª ¸ÄqÉzÄÄ</p>	<p>1fDgīJ¶sī EgÄÄªÄ §UÉi PÉEDgī ¸AiÄÄªÄiÄªÄ½UÀ¼Ä ¸ÄæPÄgÄ ¸Äæw ªÄÄÆgÄÄ wAUÀ½UÉÆªÉÄª ªÉÄ ¸ÄwæPÉUÀ¼Äª°è ¸ÄæPÄn,Ä- ÁUÄÄwÜzÉ ªÄÄvÄÄÜ Jªè PÄbÉÄjUÀ¼Ä ‚ÄÆZÄÉÄ ¸sÀ@PÄUÀ¼Äª°è F PÄÄjvÄÄ ¸ÄæPÄn,Ä- ÁVzÉ. zÄR- ÁzÄ zÄÆgÄÄUÀ¼ÄÉÄªAiÄÄ 1nÖAUiUÀ¼ÄÉÄÄß ÉÄqÉ,Ä- ÁUÄÄvÄÜzÉ. zsÄgÄªÄqÄ, °ÄªÉÄj ªÄÄvÄÄÜ ¨É¼ÄUÄ« fÉèUÀ¼Äª°è °ÉªÑÉÄ zÄÆgÄÄUÀ¼ÄÄ zÄR- ÁVgÄªªÄªªªªª ªÄÄvÄÄÜ zÄR- ÁzÄ zÄÆgÄÄUÀ¼ÄÉÄªAiÄÄ 1nÖAUi ÉÄqÉ,Ä- ÁVzÉ.</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>UÁæ°ÀPÁgÀ°è eÁUÀÈw vÁgÀ§°ÀÄzÁVzÉ.</p>	
<p>DAIÉÆÁUzÁ C@ü¥ÁæAiÁÁ:: DAIÉÆÁUzÁÁÁ °É,ÁIA ¢ÁrzÁ GvÁÜgÁªÆÁÄß UÁªÁÁª¹zÉ.</p>	
<p>37. ÁPÁøj CzÉÁ±Á ÁASÉá EJÉi 55 IJ,ïDgï 2008 ÉÁUÀ¼ÁÆgÀÄ ¢£ÁAPÁ 04.09.2008gÀ ¥ÁæPÁgÀ °ÁvÁÁÜ C±Áé±ÁQÜªÁgÉV£Á gÉÈvÁgÀ ¢ÁgÁªÁj ¥ÁÁ¥i,Émi «zÁÁãvi ÁÜªÁgÁUÀ½UÉ MAzÁÁ ¢ÁµÁðzÉÆ¼ÁUÉ «ÁÁIgi C¼ÁªÁr,ÁÈÉÁQvÁÁÜ. DzÁgÉ D PÁAiÁÁð EzÁÁªÁgÉUÉ DV@è. °ÁVzÁÆÉY PÁÁ¥ªÁAiÁÁÁ gÉÈvÁgÀ ¥ÁÁ¥i,ÉmiUÀ½UÉ ¥ÁÆgÉÈ,ÁÁzÁ «zÁÁãvi AiÁÁÆªmiUÀ¼Á ÁASÉá ªÁqÁÁwÜgÁªÁÁzÁÁ «±ÁézÁ MAzÁÁ CzÁÁãvÁªÁVzÉ.</p>	<p>GvÁÜgÁ PÁ£ÁßqÁ f ÈèAiÁÁÆÁÄß °ÉÆgÁvÁÁ ¥Ár¹ °É,ÁIA ¢ÁáiÜAiÁÁ EvÁgÀ f ÈèUÀ¼Á°è ¢ÁgÁªÁj ¥ÁÁ¥i,ÉmiUÀ½UÉ ¢ÁiÁ¥ÁPÁ C¼ÁªÁr,ÁÁªÁÁzÁPÉi «gÉÆÁzsÁ«zÁÁY ¢ÁiÁ£ÁÁ WÁ£Á ÁPÁðgÁzÁ/DAIÉÆÁUzÁ ¢ÁiÁUÀðzÁ±Áð£ÁzÁAvÉ ª¢ðµÁÖ §¼ÁPÉ (Éá¹üPí PÁ£ÁiÁ¥Áè£i) DzSÁjvÁ ÉPÁiZÁgÁ ¢ÁiÁqÁ-ÁUÁÁwÜzÉ. Li,ÉmiUÀ¼Á PÁÁjvÁAvÉ §¼ÁPÉAiÁÁÆÁÄß ªÁiÁzÁj §¼ÁPÉ (ÁªÁ¥Á-ï jÁrAuï) DzSÁgÁzÁ ªÉÁÁ-É ¢ÁiÁqÁ-ÁUÁÁwÜzÉ. CzÁÁ CªªÁAiÁÁð PÁÆqÁ °ÉzÁÁ. Li,ÉmiUÀ¼Á «ÁÁIgi C¼ÁªÁrPÉUÉ wÁªÁæ «gÉÆÁzsÁ«zÉ. °É,ÁIA ¢ÁáiÜAiÁÁ°è ±ÉÁPÁqÁ,ÁÁªÁiÁgÁÁ CgÁªÁvÁÜgÁµÁÁÖ «zÁÁãvi §¼ÁPÉ ¢ÁgÁªÁj PÉèÁvÁæPÉi ªÁªAiÁÁªÁUÁÁwÜzÉ CAzÁgÉ °É,ÁIA ¢ÁáiÜAiÁÁ°è PÁÈ¶ ÁÁ§Á¢ü ZÁiÁªÁnPEUÁ¼ÁÁ «zÁÁãvi ªÉÁÁ-É CªªÁvÁªÁVgÁÁvÁÜzÉ. Li,ÉmiUÀ½UÉ «ÁÁIgi C¼ÁªÁr,ÁÁªÁ°è ÁPÁµÁÁÖ ¥ÁæwgÉÆÁzsÁUÀ½gÁªÁÁ PÁgÁt §¼ÁPÉAiÁÁÆÁÄß CAzÁdÁ ¢ÁiÁqÁÁªÁzÁÁ CªªÁAiÁÁð.</p>
<p>DAIÉÆÁUzÁ C@ü¥ÁæAiÁÁ:: DAIÉÆÁUzÁÁÁ °É,ÁIA ¢ÁrzÁ GvÁÜgÁªÆÁÄß UÁªÁÁª¹zÉ. °É,ÁIA ªÁáiÜAiÁÁ°è UÁªÁÁiÁÁ ÁASÉáAiÁÁ PÁÈ¶ IÜÁqÁgïUÀ¼ÁÆÁÄß ÉÁ¥Áðr¹zÁ £ÁAvÁgÁ °É,ÁIAUÉ IÜÁqÁgï ¢ÁÁiÖzÁ°è MzÁV,ÁÁzÁ, J£Áfð «ÁÁIgiUÀ¼Á°è zÁR-ÁzÁ §¼ÁPÉAiÁÁÆÁÄß µUÁ¢vÁ ÁégÁÆ¥ÁzÁ°è MzÁV,Á@Á ¢zÉÁð²Á-Á-ÁvÁÁ. CAIÉÆÁUzÁÁÁ °É,ÁIA Á°¹zÁ qÉÁmÁªÆÁÄß «±ÉèÁ²ÁÁwÜzÉ ¢ÁÁvÁÁÜ CzÁgÁAvÉ Li,ÉmiUÀ½UÉ ¢ÁiÁgÁiªÁzÁ «zÁÁãvi C£ÁÁß C£ÁÁªÁÁw,ÁÁvÁÜzÉ.</p>	
<p>38. «zÁÁãvi ÁgÁ§gÁf£Á UÁÁªÁÁiÖzÁ ÁÁzsÁgÁuÉAiÁÁ ¢nÖ£Á°è JZin«Dgï CxÁªÁ J in«Dgï£Á zÁR-É EqÁ-ÉÁPÁÁ. EAlgÁ¥Áè£i PÁrªÉÁ ¢ÁiÁqÁªÁªÁ GzÉYÁ±Á¢AzÁ F »A¢£Á °Á£ÉßgÁqÁÁ wAUÀ¼ÁÁUÀ¼Á CªªÁüAiÁÁ°è DzÁ EAlgÁ¥Áè£i ÁASÉá °ÁUÁÆ CªªÁü</p>	<p>°ÁÁ.«.Á.PÁÁ.ª., ¢ÁáiÜAiÁÁ°è£Á PÁAiÁÁð ªÁÁvÁÁÜ ¥Á@£Á G¥Á«sÁUÁ PÁbÉÁj-ÁAzÁ PÁÁ¥ª PÁbÉÁjªÁgÉV£Á J-Áè °ÁAvÁzÁ PÁbÉÁjUÀ¼Á°è «zÁÁãvi ¢ÁiÁUÀðUÀ¼Á °ÉZi.n.«.Dgï ¢ÁÁvÁÁÜ J in.«.Dgï. zÁR-ÉUÀ¼ÁÆÁÄß EqÁ-ÁVzÉ °ÁUÁÆ »A¢£Á wAUÀ¼ÁÁUÀ¼Á CªªÁüAiÁÁ°è DzÁ «zÁÁãvi</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
	PÉÉUÉÆ¼ÁΓ ÁUÁÁwÚZÉ.
DAIÉÆÁUázÀ Cöü¥ÄæAiÁÄ:: DAIÉÆÁUázÀÁÁ °É,ÁIA ¢ÁrZÁ GvÁÜgÁªÁÉÄÁß UÁªÁÁ¤¼ZÉ °ÁUÁÆ °É,ÁIA vÁÉÁß ¢Áá!ÜAiÁÄ°è «zÁÄávi C¥ÁWÁvÁUÁ¼ÁÉÄÁß PÁrªÉÁ ¢ÁiÁqÁ©Á, C©èzÉ, C¥ÁAiÁÁPÁj, ÁÜ¼ÁUÁ¼ÁÉÄÁß UÁÁgÁÁw,Á©Á ¢ÁÁvÁÄÜ ,Áj¥Ár,Á©Á PÁpt PÁæAiÁiÁ AiÉÆÁdÉÉAiÁÁÉÄÁß C¼ÁªÁr¹PÉÆ¼ÁÁªÁAvÉ ¢zÉÁð²,ÁÁvÁÚZÉ.	
40. PÁA¥ÁªAiÁÁÁ vÁÉÁß D¹Ü, ¢ÁÄnÁjAiÁÄ-ïi °ÁUÁÆ ,ÁÖPïUÁ¼Á ¢ÉÄÄ-É «ªÉÄ ¢ÁiÁr¹©è JAzÁgÉ CzÁÁ Cw zÉÆeqÁØ ¢ÉÈ¥sÁ©á. EzÁÄ ¢ÁÄnÁjAiÁÄ-iUÁ¼Á °ÁUÁÆ ,ÁÖPïUÁ¼Á PÁ¼ÁÁvÁÉÁ CxÁªÁ CªÁÁ Cvß zÁÁgÁAvÁPÉi M¼ÁUÁzÁgÉ CªÁÁUÁ¼Á °Áª UÁæ°ÁPÁgÁ °ÉUÁ°UÉ ¢ÁUÁð-Á,Á©àqÁÁvÁÚZÉ.	°É,ÁIAÉÁ°è °ÉaÑÉÁ PÉ©,ÁUÁ¼ÁÉÄÁß (,ÁA¥ÁÆtð UÁÁwÚUE) mÉÆÁΓ-i IÉÀð QÁ DzSÁgÁzÁ ¢ÉÄÄ-É ¢ªÁð»,ÁÁwÚgÁªªÁzÁzÁ ,ZÁj PÉ©,ÁUÁ¼Á°è §¼Á,ÁÁªÁ ,ÁªÁVæUÁ¼Á ¢ÁÁvÁÄÜ CªÁÁUÁ¼Á zÁ,ÁUÉÁÄ (ªÉÄnAiÁÄ-ïi ¢ÁÁvÁÄÜ ,ÁÖPï) UÁ¼Á ¢ªÁð°ÁuÉAiÁÄ ¢ªÁ-ÁÝj UÁÁwÚUEzÁgÁzÁÝVgÁÁvÁÚZÉ. FUÁUÁ-ÉÁ °É,ÁIA wªªÆ °ÁtPÁ¹ÉÁ ,ÁAPÁµÁÖzÁ°èzÁÁÝ, ¥Áæw wAUÁ¼ÁÄ «zÁÄávi RjÁ¢ ©-ï, §ÁqÁªÁ¼Á PÁªÁÁUÁ¼ÁÁ ©-ï, ,Á©zÁ C,Á©Á ¢ÁÁvÁÄÜ §rØ ¢ÉÆvÁUªÁÉÄÁß ¢UÁ¢vÁ CªÁ¢üAiÉÆ¼ÁUÉ ¥ÁªÁw,Á©Á ,ÁzsÁªªÁUÁÁwÚ©è. PÁA¥ÁªAiÁÁ D¹ÜUÉ «ªÉÄ ¢ÁiÁr¹zÁ°è °ÉaÑÉÁ ¢ÉÆvÁUªÁÉÄÁß «ªÉÄ PÁA¥ÁªUÉ ¥ÁªÁw,Á-ÉÁPÁUÁÁvÁÚZÉ ¢ÁÁvÁÄÜ EzÁjAzÁ °É,ÁIA EÉÁßµÁÄÖ DyðPÁ ,ÁAPÁµÁÖ JzÁÁj,Á-ÉÁPÁUÁÁvÁÚZÉ.
DAIÉÆÁUázÀ Cöü¥ÄæAiÁÄ:: DAIÉÆÁUázÀÁÁ °É,ÁIA ¢ÁrZÁ GvÁÜgÁªÁÉÄÁß UÁªÁÁ¤¼ZÉ °ÁUÁÆ DPÉèÁ¥ÁuÉzÁgÁgÁ ¢©ÁªÁÉÄÁß C¼ÁªÁr¹PÉÆ¼ÁÁ©Á ,ÁEPÁU aAvÁÉÉ ÉÁqÉ¹ PÁæªÁÁ vÉUÉzÁÁPÉÆ¼ÁÁªÁAvÉ ¢zÉÁð±ÁÉÁ ¢ÁqÁÁvÁÚZÉ.	
41. J-i n-2(1) PÉIUÁjAiÁÄ°è «zÁÄávi ¢ÁiÁgÁI PÁrªÉÁAiÁiÁUÁªªÁzÁPÉi «zÁÄávi G½vÁAiÁÄ ¢ÁiÁqÁÁªÁ G¥ÁPÁgÁtUÁ¼Á §¼ÁPÉ °ÉaÑgÁªªÁzÁÁ °ÁUÁÆ r.J,i.JA PÁAiÁÁðPÁæªÁUÁ¼ÁÄ PÁgÁt JAzÁÁ PÁA¥Áª °ÉÁ½PÉÆArzÉ. EzÁÆ MAzÁÁ Cw±ÁAiÉÆÁQÜ-ÁAzÁ PÁÆrzÁ °ÉÁ½PÉ JAzÁÁ °sÁ«,Á§ªÁzÁÁ. KPÉAzÁgÉ EwÚÁaÉÁ ¢ÉÁUÁ¼Á°è !üæei, EAqÁPÁèÉi ,ÁÖªi, ¢ªÁUí ¢ÁªÁÉi, «zÁÄávi §¼Á,ÁªªÁ ¢ÁÁgí ¥ÁÆáj¥sÉÉAiÁÁgí, «zÁÄávi EzÁÝgÁµÉÖÁ fªªAvÁªÁVgÁªªÁ	CðzÁgÁgÁ DPÉèÁ¥ÁuÉAiÁÁÉÄÁß °É,ÁIA ¢gÁPÁj,ÁÁvÁÚZÉ. MAzÁÁ ¢ÉÁ¼É CðzÁgÁgÁ DPÉèÁ¹zÁ jÁwAiÁÄ°è J-i.n-2(J) PÉIUÁjAiÁÄ°è «zÁÄávi §¼ÁPÉ PÁrªÉÁAiÁiÁUÁ©Á «zÁÄávi ¥ÁÆgÉÉPEAiÁÄ°èAiÁÄ ¢ÁAvÁªAiÁÁªÉzÁÁ °sÁª¹zÁgÉ, CzÉÁ jÁw J©è PÉIUÁjAiÁÄªÉè «zÁÄávi §¼ÁPÉ PÁrªÉÁAiÁiÁUÁ-ÉÁQvÁÁÜ. «zÁÄávi G½vÁAiÁÄ ¢ÁiÁqÁÁªÁ G¥ÁPÁgÁtUÁ¼Á §¼ÁPÉ, r.J,i.JÁÁi. PÁAiÁÁðPÁæªÁUÁ¼ÁÄ ¢ÁÁvÁÄÜ UÁæ°ÁPÁgÁ°è F PÁÁjvÁÁ GAmÁVgÁªªÁ eÁUÁÈw, w¼Áªªª½PÉ-ÁAzÁV J-i.n-2(J) PÉIUÁjAiÁÄ°è «zÁÄávi §¼ÁPÉ

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p> «zÄÄâvî §¼ÀPÉ °ÉaÑzÉ. EAç£À !Ä½UÉAiÄÄâAgÄÄ «zÄÄâvî §¼ÀPÉAiÄÄ°è «ÄvÄââAiÄÄ EgÄ`ÉÄPÉ£ÄÄßâÄÄz£ÄÄß âÄÄgÉwÜzÁÝgÉ. EzÄÄ ,ÄvÄâ ,ÄAUÄw. CAzÄ «ÉÄÄ`É §¼Ä¹zÄ AiÄÄÆmïUÄ¼Ä ¥ÄæâAiÄt °ÉZÄÑ`ÉÄ`ÉÄPÄÄ. E°è «zÄÄâvî §¼ÀPÉ PÄrÄÉÄAiÄiÄUÄÄÄ «zÄÄâvî ¥ÄÆgÉÉPÉAiÄÄ°è£Ä âÄâvÄâAiÄÄ JAZÄÄ `sÄ«Ä`ÉÄPÄÄ. CçüPÄÈvÄ «zÄÄâvî PÄrvÄ E®è. DzÄGÉ C£ÄçüPÄÈvÄâÄV «zÄÄâvî ,ÄÜVvÄvÉ EgÄÄvÄÜzÉ. Væqï «ÉÄAi£É£ïï °ÁUÄÆ `ÉÉ£ï j¥ÉÄj JAZÄÄ wAUÄ¼Ä°è £Ä`ÁlgÄÄ ç£Ä «zÄÄâvî ,ÄgÄ§gÄdÄ °è,Ä`ÁUÄÄvÄÜzÉ. EzÄjAzÄV «zÄÄâvî âÄiÄgÄi PÄrÄÉÄAiÄiÄUÄÄwÜzÉ. </p>	<p> PÄrÄÉÄAiÄiÄVgÄÄvÄÜzÉ. «ÄgÄâAj ¥ÄÄ¥ï,Émï UÄæ°ÄPÄgÄ£ÄÄß °ÉÆgÄvÄÄ ¥Är¹ J`Äè UÄæ°ÄPÄjUÉ «gÄAvÄgÄ «zÄÄâvî ¥ÄÆgÉÉ,ÄÄ PÄæâÄ PÉÉUÉÆ¼ÄÄ`ÄVgÄÄvÄÜzÉ. C«ÄAiÄÄð vÄAwæPÄ PÄgÄtUÄ½AzÄ PÉ®ÄÉÇÄÉÄä «zÄÄâvî «ÄÜUÄqÉAiÄiÄVgÄÄvÄÜzÉ. </p>
<p>DAIÉÆÄUÄZÄ C®Ü¥ÄæAiÄÄ: DAIÉÆÄUÄâÄÄ °ÉÄiÄ «ÄrzÄ GvÄÜgÄâÄ£ÄÄß UÄâÄÄ¹zÉ.</p>	
<p> 42. «zÄÄâvî ,ÄgÄ§gÄdÄ PÄA¥ÄUÄ¼Ä GvÄÜâÄÄâÄzÄ PÄAiÄÄð «Äâð°ÄuÉ, `Ä`sÄUÄ½PÉ, âÄiÄUÄð £ÄµÄÖ vÄVÍ,ÄÄ«PÉ, CvÄâzsÄÄPÄ vÄAvÄæeÄÖ£ÄzÄ §¼ÀPÉ °ÁUÄÆ EâÄUÄ¼Ä «Äâð°ÄuÉ âÄÄvÄÄÜ °ÄtPÄ¹£Ä «µÄAiÄÄUÄ¼Ä°èAiÄÄ DgÉÆÄUÄâ DzsÄj¹ PÉÄAzÄæzÄ EAzsÄ£Ä E`ÄSÉ zÉÄ±ÄzÄ «zÄÄâvî ,ÄgÄ§gÄdÄ PÄA¥ÄUÄ¼UÉ gÉÄnAUï PÉÆqÄÄwÜzÉ. 'xÄqïð ¥Änð' F gÉÄnAUï «ÄqÄÄwÜzÉ. °ÄAiÄiÄð£ÄzÄ zÄQët °ÄAiÄiÄð£Ä ©d° «vÄgÄuÄ «UÄâÄÄ 'J+' gÉÄnAUï ¥ÄqÉçzÉ. °ÉÄiÄ AiÄiÄâ gÉÄnAUï ¥ÄqÉçzÉ J£ÄÄßâÄ §UÉÍ J°èAiÄÄÆ w½¹®è. PÄA¥ÄAiÄÄ PÄAiÄÄðzÄPÄèvÉ, PÄAiÄÄð «Äâð°ÄuÉ </p>	<p> `sÄgÄvÄ ,ÄPÄðgÄ EAzsÄ£Ä âÄÄAvÄæ®AiÄÄzÄâÄgÄÄ CPÉÆÖÄ§gi-2019 gÄ°è ,ÄA¥ÄÆtð PÄAiÄÄð«Äâð°ÄuÉ ¥ÄjUÄtÄ¹ °ÉÄiÄ PÄA¥ÄUÉ ©-gÉÄnAUï ¥ÄæPÄn¹gÄÄvÄÜgÉ. </p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>vÀEiUPÀgÀªAV@è JAzÄÄ</p> <p>“sÁ«_À”ÉÄPÁUÄÄwÛzÉ.</p>	
<p>DAIÉÆÄUÄzÄ C@ü¥ÄæAiÄÄ:: DAIÉÆÄUÄªÄÄ °É_ÁIA ¢ÄrzÄ GvÄÛgÄªÄÆÄÄß UÄªÄÄª¹zÉ.</p>	
<p>43. ¥ÄwæPÉUÄ¼Ä°è ¢ÄrzÄ eÄ»ÄgÄwÆÄ°è ¥Äæw AiÄÄÆ¢miUE gÄÆ. 0.45 °ÉZÄÑ¼ÄzÄ §UÉÍ °ÉÄ½zÄÄÝ mAáj¥si j«dÉi ¥Äæ¥ÉÆÄ_Ä_ïÆÄ ¥ÄÄI 160gÄ°è °ÉZÄÑ¼ÄPÉI ¢ÄÄÆÄ«ªÄiÄrzÉ °ÁUÄÆ gÉ«ÆÄÆª UÄª¥i gÄÆ. 683.95 PÉÆÄn JAzÉÄ °ÉÄ½zÉ. PÄA¥ÄªAiÄÄªª ¢ÄiÄÆÄª DAIÉÆÄUÄ °ÁUÄÆ UÄæ°ÄPÄgÄÄ J@èjUÄÆ ¢ÄAa_ÄÄwÛzÉ.</p>	<p>DyðPÄ ¢ÄµÄð 2021 PÉI MIÄÖ gÄÆ. 683.95 PÄAzÁAiÄÄ PÉÆgÄvÉ-ÄzÄÄÝ CAzÁf_Ä_ÄzÄ ¢ÄiÄgÄI ¢ÄiÄqÄ”ÉÄPÄzÄ «zÄÄävi ¥ÄæªÄiÄt 13230.18 JªÄii.AiÄÄÄ. UÄtÆÉUÉ vÉUÉzÄÄPÉÆEaqÄÄ _ÄgÄ_Äj zÄgÄ ¥Äæw AiÄÄÄ¢miUE 52 ¥ÉÉ_ÉAiÄÄAvÉ °ÉZÄÑ¼ÄPÉI ¢ÄÄÆÄ« ¢ÄiÄqÄ_ÄvzÉ ¢ÄÄvÄÄÛ PÄAzÁAiÄÄ PÉÆgÄvÉAiÄÄÆÄß “sÁUÄ±ÄB ¥Äæw PÉqÄ§Æèöª°ÉZi.¡/PÉ«J UÉ gÄÆ. 10/- ¥Äæw wAUÄ¼ÄÄ ¢ÄÄvÄÄÛ “sÁUÄ±ÄB ¥Äæw AiÄÄÄ¢miUE 45 ¥ÉÉ_ÉAiÄÄAvÉ ¥Äæw wAUÄ¼ÄÄ J@è PÉIUÄjUÄ½UÄÆ CÆÄéAiÄÄªUÄªªAvÉ °ÉZÄÑ¼Ä ¢ÄiÄqÄ@Ä ¢ÄÄÆÄ« ¢ÄiÄrzÉ. j«dÉi ¥Äæ¥ÉÆÄ_Ä_ïÆÄ ¥ÄÄI 160 gÄ°è ¢ÄÄvÄÄÛ ¥ÄwæPÉUÄ¼Ä°è PÄÆqÄ EzÉÄ jÄw °ÉZÄÑ¼ÄPÉI ¥Äæ_ÁUªÆÉ _Ä°è¹zÄÄÝ AiÄiÄªÄzÉÄ ¢ÄÄZÄÄÑ ¢ÄÄgÉ EgÄªªÄª@è ¢ÄÄvÄÄÛ ¢ÄiÄÆÄª DAIÉÆÄUÄ °ÁUÄÆ UÄæ°ÄPÄgÄÆÄß ¢ÄAa_ÄÄªª GzÉY_Ä_Ä °É_ÁIAvGÄªªª@è. CfðzÁgÄgÄ DPÉèÄ¥ÄuÉAiÄÄÆÄß °É_ÁIA ¢ÄgÄPÄj_ÄÄvÄÛzÉ.</p>
<p>DAIÉÆÄUÄzÄ C@ü¥ÄæAiÄÄ:: DAIÉÆÄUÄªÄÄ °É_ÁIA ¢ÄrzÄ GvÄÛgÄªÄÆÄÄß UÄªÄÄª¹zÉ °ÁUÄÆ F zÄgÄ CzÉÄ±ÄzÄ _ÄA§Açü¹zÄ CzsÄªAiÄÄzÄ°è F «µAiÄÄªªÆÄÄß _ÄÆPÄUªAV CªÄ_ÉÆÄQ_Ä_ÁUÄÄvÄÛzÉ.</p>	
<p>44. _ÄgÄPÄgÄªAzÄ ¥ÄA¥i_Émi _Ä@ir ¢ÄªAQ gÄÆ. 1,933.80 PÉÆÄn, °ÄÄPÉIÄj _Ä°ÄPÄgÄ _ÄAWÄPÉI _ÄA§Açü¹zÄ _Ä@ir ¢ÄÆvÄÛ gÄÆ. 27.03 PÉÆÄn UÄAUÄ PÄ_Äat AiÉÆÄdÆÉUÉ _ÄA§Açü¹zÄAvÉ §gÄ”ÉÄPÄzÄ 144.12 PÉÆÄn gÄÆ¥Ä-ÄÆÄÄß ¢Ä_ÄÆ° ¢ÄiÄr¢Ä GvÄÛgÄ PÄÆÄßqÄ f_ÉèAiÄÄ ¢ÄgÄ¹ °É_ÁIA ¢ÄÈvÄÛPÉI ««zsÄ _ÄgÄPÄj E_ÄSÉUÄ½AzÄ gÄÆ. 24.10 PÉÆÄn</p>	<p>UÉgÄªªéVÄ PÉ.E.Dgi.¹. AiÄÄªjAzÄ CÆÄªªÉÆÄçvÄ _Ä°ÄAiÄÄ zsÆÄ CAQ CA±ÄUÄ¼Ä ¥ÄæPÄgÄ PÄÆÄðIPÄ _ÄPÄðgÄªAzÄ 10 °ÉZi.¡. ¢ÄgÉvÆÄ ¢ÄgÄªª ¥ÄA¥i_ÉmiUÄ¼ÄÄ _Ä°ÄAiÄÄ zsÆÄªªª ©qÄÄUÄqÉAiÄiÄUÄÄwÛzÉ. £ªªÄÆç¹zÄ £ÉÉd _Ä°ÄAiÄÄ zsÆÄ ¢ÄÄvÄÄÛ UÉgÄªªéVÄ PÉ.E.Dgi.¹. AiÄÄªjAzÄ CÆÄªªÉÆÄçvÄ _Ä°ÄAiÄÄ zsÆÄzÄ CAQ CA±ÄUÄ¼Ä £ÄqÄÄ«ÆÄ ¢ÄävÄª_ÄzÄ ¢ÄÆvÄÛ gÄÆ. 1933.80 PÉÆÄnAiÄÄÆÄß PÄÆÄðIPÄ</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>§gÄ“ÉÄQzÉ. vÀÉAUÉ §gÄ“ÉÄQgÄÄ“Ä °Àt“ÀÉÄÄß “À,ÀÆ®ÄÄiÁqÄzÀ PÄA“ÄÄ UÄæ°ÄPÄgÄ eÉÄ©UÉ PÉÉ°ÄPÄ®Ä °ÉÆgÄnÖzÄÄÝ “ÄiÁÉÄä DAIÉÆÄUÄ EzÄÉÄÄß vÀqÉAiÄÄ“ÉÄPÄÄ.</p>	<p>„ÄPÄðgÄçAzÄ 1éÄPÄÈw JAzÄÄ vÉÆÄj,Ä“ÄVzÉ. EzÄÄ “ÄwAiÄÄ «µÄAiÄÄ“ÄVgÄÄ“ÄÄzÄjAzÄ PÄÉÄðIPÄ „ÄPÄðgÄzÄ “tðAiÄÄzÉÆAçUÉ „ÄÄiÁÉÄ“ÄV PÄæ“ÄÄ PÉÉUÉÆ¼ÄÄ“ÄUÄÄ“ÄÄÄÄ. °ÄÄPÉiÄj „ÉÆÄ,ÉÈnUÉ „ÄŞAçü1zÄ „Ä©ir “ÉÆvÄÛ gÄÆ. 27.03 PÉÆÄnUÄV WÄÉÄ „ÄPÄðgÄzÉÆAçUÉ “gÄAvÄgÄ „ÄA“ÄPÄðzÄ°èzÄÄÝ ©qÄÄUÄqÉUÄV “ÄæAiÄÄvÄß “ÄÄÄzÄÄ“ÄgÉ,Ä“ÄUÄÄ“ÄÄzÄÄ. UÄAUÄ PÄ“Ät AiÉÆÄðÉÄiÄÄr qÄ ©. Dgī. CA“ÉÄqÄìgī C©ü“ÄÈçP “UÄ“ÄÄ, zÉÄ“ÄgÄd CgÄ,ÄÄ »AzÄÄ½zÄ “ÄUÄðUÄ¼Ä C©ü“ÄÈçP “UÄ“ÄÄ, PÄÉÄðIPÄ C®Ä,ÄASÄävÄgÄ C©ü“ÄÈçP “UÄ“ÄÄ “ÄÄvÄÄÛ “ÄÄ°Ä¶ð “Ä“ÄÄQ “ÄAUÄqÄUÄ¼Ä C©ü“ÄÈçP “UÄ“ÄÄUÄ¼ÄzÄ “ÄQ CÉÄÄzÄÉÄ ©qÄÄUÄqÉ “ÄiÁqÄ®Ä çÉÄAPÄ : 14-10- 2019 “ÄÄvÄÄÛ çÉÄAPÄ 03-01-2020 gÄAzÄÄ CgÉ „ÄPÄðj “ÄvÄæUÄ¼Ä “ÄÄÆ®PÄ PÉÆÄgÄ“ÄVzÉ.</p>
<p>DAIÉÆÄUÄzÄ C©ü“ÄæAiÄÄ:: DAIÉÆÄUÄÄÄÄ °ÉÄiÄ “ÄrzÄ GvÄÛgÄÄÆÄÄß UÄÄÄÄ“ÄzÉ.</p>	
<p>45. «zÄÄävī zÄgÄ “ÄjPÄègÄuÉAiÄÄ°è C³Ä±ÄäPÄvÉ EzÉAiÉÄÄ JAŞÄzÄÉÄÄß “ÄÄÉÄUÄt“ÉÄPÄÄ.</p>	<p>°ÉÄiÄ, «zÄÄävī „ÄgÄŞgÄdÄ PÄA“ÄÄAiÄiÄVzÄÄÝ, «zÄÄävī GvÄzÄzÉÄ PÄA“ÄÄUÄ¼ÄzÄ «zÄÄävī RjÄç1 «vÄgÄuÉ “ÄiÁqÄ“ÉÄPÄVgÄÄ“ÄÄzÄjAzÄ, RjÄçAiÄÄ “ÉÉ °ÉZÄÑ¼Ä“ÄVgÄÄ“ÄÄzÄjAzÄ °ÄUÄÆ EvÄgÉ “ÉZÄÑUÄ¼Ä°èAiÄÄÆ JjPÉAiÄiÄVgÄÄ“ÄÄzÄjAzÄ «zÄÄävī „ÄgÄŞgÄdÄ “ÉZÄÑzÄ°è KjPÉAiÄiÄVgÄÄvÄÛzÉ. DzÄÝjAzÄ °ÉÄiÄÉÄ DyðPÄ „ÄÄÄvÉÆÄ®ÉÄ PÄAiÄÄÄÝPÉÆ¼ÄÄi®Ä zÄgÄ KjPÉ C“ÄAiÄÄð“ÄVgÄÄvÄÛzÉ. ŞzÄ“ÄzÄ “ÄiÄÄ“ÄÄUÄ¼Ä “ÄæPÄgÄ PÉÄAzÄæ „ÄgÄPÄgÄzÄ, gÄdä „ÄgÄPÄgÄzÄ °ÄUÄÆ DAIÉÆÄUÄzÄ „ÄÆZÄÉUÄ¼Ä “ÄæPÄgÄ «vÄgÄt PÄA“ÄÄUÄ¼ÄÄ “Äæw “ÄµÄð“Äç zÄgÄ “ÄjµÄìgÄuÉUÄV Cfð „Ä°è,Ä“ÉÄPÄÄ. D “ÄæPÄgÄ °ÉÄiÄ, DyðPÄ “ÄµÄð 2021 „Ä°UÉ zÄgÄ</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
	<p> ¶ÁµÀìgÀuÉUÁV Cfð ,À°è¹zÉ. F PÀÄjvÀÄ °É,ÁÌA w½,ÀÄªÀÄzÉÉAzÀgÉ °É,ÁÌAÉÀ ±ÉÄPÀqÀ 58QìAvÀ °ÉZÀÄÑ «zÀÄåvî L!,Émî ªÄÄvÀÄÛ ©eÉ/PÉeÉ ,ÁÛªAgÀUÀ½UÉ °ÉÆÄUÀÄvÀÛzÉ. F §UÉÍ ,ÀgÀPÁgÀçAzÀ ,À°ÁiÀÄ zsÀÉÀ °É,ÁÌAUÉ §gÀÄvÀÛzÉ. ,ÀgÀPÁgÀzÀ °ÀAaPÉ DzÉÄ±ÀzÀ ¶ÀæPÁgÀ °É,ÁÌA «zÀÄåvî RjÄç ©®ÄèUÀ¼ÀÉÄÄß ¶ÁªAw,ÄÄvÀÛzÉ. F ªÄªªÀ,ÉÛ-ÄAzÁV «vÀgÀt PÀA¶AªUÀ¼ÄÄ GvÁàzÀPÀ PÀA¶AªUÀ½AzÀ PÉ®ªÉÇªÉÄª «zÀÄåvî ¶ÀqÉAiÄÄçzÀÝgÀÆ °ÀAaPÉ DzÉÄ±ÀzÀ ¶ÀæPÁgÀ RjÄç ©®èÉÄÄß ¶ÁªAw,ÄÄvÀÛzÉ. F CAwªÄªªÁV °ÀAaPÉ DzÉÄ±ÀzÀ ¶ÀæPÁgÀ «zÀÄåvî GvÁàzÀPÀvÉ, ®ªsÀåvÉUÀ¼ÀÉÄÄß Cª®A©¹ ErÄ gÁdázÀ «zÀÄåvî RjÄç ¹ÜwAiÄÄÉÄÄß °ÉÆAzÁtÁPÉAiÄÄÉÄÄß ªAiÁr gÁdázÀ MmÁÖgÉ PÀAzÁAiÄÄ PÉÆgÀvÉ ¶ÀæPÁgÀ zÀgÀ KjpÉAiÄÄÉÄÄß ¶Àæ,ÁÛ!,Ä- ÁUÀÄvÀÛzÉ. E®èªÁzÀ°è °É,ÁÌA PÀA¶AªAiÉÆAzÉÄ ®ªsÀª«gÀÄªª «zÀÄåvîÉÀ ¶ÀæPÁgÀ °ÉZÀÄÑ zÀgÀ KjpÉ ¶Àæ,ÁÛ¶À,À°è,ÄÄvÀÛzÉ. DPÉëÄ¶ÀuÉzÀgÀgÀÄ °É,ÁÌA §UÉÍ ªAiÁrgÀÄªª DgÉÆÄ¶ÀUÀ¼ÀÉÄÄß ¶gÀPÀj,ÄÄvÀÛzÉ. DzÀÝjAzÀ °É,ÁÌAÉÀ CfðAiÄÄÄ ,PÀ°PªªÇ ,ÀªÄÄAiÉÆÄvÀªÇ DVzÀÝjAzÀ DPÉëÄ¶ÀuÉzÀgÀgÀ ªÄÉÀ«AiÄÄÉÄÄß vÀ½î °ÁPÀÄÄvÉPÉAzÀª ªAiÁÉÀª DAIÉÆÄUÀPÉì °É,ÁÌA «ÉÀAw,ÄÄvÀÛzÉ. </p>
<p> DAIÉÆÄUÀzÀ C©ü¶AªAiÄÄ: DAIÉÆÄUÀªªª °É,ÁÌA ªÄrzÀ GvÁÛgÀªªÉÄÄß Uªªªªª¹zÉ °ÁUÀÆ °É,ÁÌAÉÀ zÀgÀ ¶ÁµÀìgÀuÉ CfðAiÄÄÉÄÄß PÀÆ®APÀÄ±ªªÁV ¶Ájªª¹zÀ ÉÀAvÀgÀ ¶ÁµÀìovÀ zÀgÀªªÉÄÄß ¶zsÀðj,ÄÄvÀÛzÉ. </p>	
<p> 46. «zÀÄåvî ,ÉÆÄjPÉ vÀqÉ ªÄÄvÀÄÛ CÉÀçüPÀÈvÀ «zÀÄåvî eÉÆÄqÀuÉ §UÉÍ PÁAiÉÄÝ ¶ÀæPÁgÀ dÄ- ÁäÉÉ ªÄÄvÀÄÛ CÉÀçüPÀÈvÀ eÉÆÄqÀuÉ vÉUÉzÀÄ </p>	<p> «zÀÄªZÀÖQÛ CçüªAiÄÄªªª 2003gÀ °sÁUÀ 12gÀ RArPÉ 126gÀ ¶ÀæPÁgÀ °É,ÁÌAÉÀ°è eÁUÀÈvÀzÀ¼À PÁAiÄÄðªªÄð»,ÄÄwÛzÉ. eÁUÀÈvÀ zÀ¼ÀzÀ ¶ÉÆÄ°,î ¹§ªAçAiÄÄÄ °É,ÁÌAUÉ </p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>DzsÁgÁÁÁVIAÖPEÆAqÄÄ CçüPÄ oÉÄÁÄuÉ CªÉÉeÁÖPÄªÁV °ÄÄ«ÄPÄÄ vÉUÉzÄÄPÉÆ¼ÄÄiwÛGÄÄªÄÄzÄÄ £ÄªAiÉÆÄavÄªÄ®è. £ÄªÄÄª «zÄÄävî oÉÄªÄtÄUÉ §rØAiÄÄ£ÄÄß ,Ä°Ä UÄª°ÄPÄgÄ SÁVÉUÉªÄUÄð-Ä,ÄÄwÛ®è. DAIÉÆÄUÄzÄªÄÄÄÄÄUÄ¼ÄÄ£ÄÄß UÄª°ÄPÄgÄ ¥ÄgÄªÁV vÉUÉzÄÄPÉÆ¼ÄÄiwÛ®è JA§ÄzÄgÄ §UÉÍ ZÄZÉðªÄiÄqÄÄÉÄPÄÄ.</p>	<p>ª²NvÄ zÄÆgÄÄ CxÄªÄªÄiÄ»w-ÄzÄÝ°è, °É,ÄIA£Ä J®è G¥Ä «sÁUÄUÄ¼Ä°è / ±ÁSÁ PÄBÉÄjUÄ¼Ä°è ¥Äæw wAUÄ¼ÄÄ 3£ÉÄ ±ÄªÄgÄ UÄª°ÄPÄgÄ ,ÄªÄzÄªÄÄvÄÄÜ -ÉÆÄPÄ CzÄ®vî ,ÄsÉUÄ¼Ä°è ZÄað¹ªÄiÄ»w ¥ÄqÉzÄÄPÉÆ¼ÄÄi§°ÄÄzÄVgÄÄvÄÜzÉ.</p>
<p>DAIÉÆÄUÄzÄ Cçü¥ÄªÄiÄÄ: DAIÉÆÄUÄªÄÄ °É,ÄIAªÄrzÄ GvÄÜgÄªÄ£ÄÄß UÄªÄªÄªÄzÉ °ÄUÄÆ CAIÉÆÄUÄªÄÄ gÄÆI!gÄÄªÄªÄÄÄÄUÄ¼ÄÄ ¥ÄªPÄgÄ PÄªªÄª vÉUÉzÄÄPÉÆ¼ÄÄiªÄÄvÉ °É,ÄIAUÉªZÉÄð±Ä£ÄªÄÄqÄÄvÄÜzÉ.</p>	
<p>49. «zÄÄävî ,ÄgÄ§gÄdÄ °É½UÉÍ,ªÄÄzsÄª°Äß ªÄÄvÄÄÜ gÄwªÄiÄÄAvÉªÄÄÆgÄÄ «sÁUÄzÄ°è wª¥sÉÄ,î «zÄÄävî ªÄqÄÄªÄÄzÄjzÄ PÄÈ¶ PÄAiÄÄðUÄ½UÉ C£ÄÄPÄÆ®ªÄUÄÄwÛ®è. CzÄgÄ°è ªÄÄvÉÜ AiÄiÄªÄÄzÉÄ «zÄÄävî ,ÄÜªÄgÄ ¥ÄÆª,î D¥sî PÄ®AzÉÆAçUÉ CxÄªÄ zÄÄgÄ¹Ü PÉ®,Ä CAVÄ «zÄÄävîªÄÄUÄqÉ ªÄiÄrzÄgÉ gÉÉvÄjUÉªÄÄvÉÜ C£ÄªÄiÄªªÄV °ÉÆ®PÉÍªÄUÄçüvÄªÄV ªÄÄvÄÄÜªÄÄvÄgÄªÄªÄªÄ GtÄ,Ä®Ä DUÄÄwÛ®è. ç£Ä °É¼ÄUÄzÄgÉ «zÄÄävî ,ÄªÄÄ,ÉªÄiÄÄ°è PÄ®ªÄgÄtªÄiÄrzÄ fÄªÄ£ÄzÄ°è fUÄÄ¥ÉÍUÉÆAqÄÄvÉ ªÄ,ÄªÄUÄÄvÄÜzÉ. DzÄÄzÄjzÄ, ªÄgÄzÄ°è MAzÄÄ ç£Ä zÄÄgÄ¹Ü PÄAiÄÄªªÄ£ÄÄß PÉÉUÉÆAqÄÄ ªÄÄvÄgÄªÄV «zÄÄävî ,ÄgÄ§gÄdÄ DzÄgÉ C£ÄÄPÄÆ®ªÄUÄÄvÄÜzÉ. gÉÉvÄgÄ °É¼ÉªÄUÄçvÄªÄV °É¼ÉzÄÄ zÉÄ±ÄzÄ KªÄªÄªÄ,Ä°ÄAiÄªªÄUÄ°zÉ.</p>	<p>¥Äª,ÄÄÜvÄ WÄ£Ä PÄ£ÄðIPÄ ,ÄPÄðgÄ / PÉ.E.Dgî.¹.ªÄiÄªªÄiÄª¼UÄ¼Ä DzsÁgÄzÄ ªÉÄÄ-É UÄª°ÄPÄjUÉ «zÄÄävî ,Äª¥PÄð ªÄqÄ-ÄUÄÄwÛzÄÄ, °É,ÄIAªÄiÄÜAiÄÄ°è «zÄÄävî ,ÄgÄ§gÄdÄªÄqÄ-ÄUÄÄwÛzÉ. ,ÄPÄðgÄzÄ / PÄ.«.ª.D. DzÉÄ±ÄUÄ¼ÄÄvÉ °É,ÄIA PÄAiÄÄðªÄª»ÄÄwÛzÄÄÝ,ªÄÄÄAç£Ä ç£ÄUÄ¼Ä°è DAIÉÆÄUÄzÄ DzÉÄ±ÄzÄ ¥ÄªPÄgÄ PÄªªÄª PÉÉUÉÆ¼ÄÄªÄUÄªªÄzÄÄ. °É,ÄIAªÄiÄÜAiÄÄ°è °É,ÄIA «zÄÄävî eÄ®PÉÍ ,Äª¥PÄðUÉÆAqÄ J®èªÄgÄªÄj ¥Äª¥Ä,ÉmîUÄ¼Ä f.L.J,îªÄiÄªIAUî ªÄiÄqÄ-ÄUÄÄwÛzÄÄÝ CzÄgÄ°è CçüPÄÉvÄ ªUÄÆ C£ÄçüPÄÉvÄ ¥Äª¥Ä,ÉmîUÄ¼Ä «AUÄqÄuÉªÄiÄqÄ-ÄUÄÄvÄÜzÄÄÝ, J®è C£ÄçüPÄÉvÄ ¥Äª¥Ä,ÉmîUÄ¼Ä£ÄÄß CçüPÄÉvÄUÉÆ½,Äªª PÄAiÄÄð ¥ÄægÄªsªªVzÄÄÝ, CzÄPÉÍ °ÉÄPÄUÄªªÄ «zÄÄävî eÄ® ,ÄzsÄgÄuÉ PÄAiÄÄðPÉÍ mÉAqÄgî PÄgÉAiÄÄ-ÄUÄÄwÛzÄÄÝ J®è ¥Äª¥Ä,ÉmîUÄ½UÉ UÄÄªÄiÄiÖzÄ «zÄÄävî ¥ÄÆgÉÉPÉªÄiÄqÄ®Ä °É,ÄIA ±Äª«Ä,ÄÄwÛzÉ. ¥ÄjªÄvÄðPÄUÄ¼Ä zÄÄgÄ¹ÜUÄV 47 ¥ÄjªÄvÄðPÄ zÄÄgÄ¹Ü PÉÄzÄªUÄ¼Ä£ÄÄß ,ÄÜ,Ä-ÄVzÄÄÝ,</p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
	DAIÉÆÄUÄ ÜÄÇÆÄr¹zÄ ,ÄÄÄÄiÄÄzÄ M¼ÄUÉ «ÆsÄ®UÉÆAqÄ ÆÄjªÄvÄðPÄUÄ¼Ä §zÄ- ÄÄÄuÉUÉ °É,ÄIA ±Äæ«Ä,ÄÄwÜzÉ.
DAIÉÆÄUÄzÄ C©üÆÄÄAiÄÄ:: DAIÉÆÄUÄªÄÄ °É,ÄIA ÜÄrZÄ GvÄÜgÄªÄÆÄÄß ÜÄªÄÄª¹zÉ.	
50. «dÄiÄÄªÄÄÄ ÄÄwæPÉÄiÄÄ°è ÄÄæPÄiÄÄzÄ zÄgÄUÄ¼Ä PÄÄjvÄÄ °ÉÄ¼ÄÄvÄÜ nÆÄÄuÉ eÉÆvÉUÉ ,PÄðgÄzÄ mÄÄPÄi ÄÄævÉÄÄPÄ EgÄÄvÄÜzÉ CÄvÄ °ÉÄ¼zÄÝgÉ. DzÄgÉ nÆÄÄuÉÄiÄÄ°è JÆsï.J.¹. PÄÄjvÄÄ KÆÄÄÄß °ÉÄ¼®è »ÄÜÄV DyðPÄ ÄÄÄð 2020-2021 JÆsï.J.¹. ÄÄÄPÄÜÉÄzÄÄ "sÄ«¹zÉÝÄÉ. JÆsï.J.¹.ÄiÄÄ ÄÄæxÄªÄÄ wzÄÄÝÆÄrÄiÄÄ°è 2013gÄ°è JÆsï.J.¹. DPÄgÄuÉ ÄÄæw ÄiÄÄÄªnUÉ 10 ÄÄÉ,ÉVÄvÄ °ÉZÄÄÑ DUÄ"ÄgÄzÉÄzÄÄ PÄÄqÄÄ §gÄÄvÄÜzÉ. CfðzÄgÄgÄÄ 13 ÄÄÉ,É, 16 ÄÄÉ,É, 17 ÄÄÉ,É ÄÄÄÆ®Ä ÄÄiÄrZÄÄÝ EgÄÄvÄÜzÉ. F PÄÄjvÄÄ CfðzÄgÄgÄÄ ÄÄÄÄUÉ ,ÄÄÄÄeÄÄÄ¹PÉÆqÄ®Ä PÉÆÄgÄÄvÉÜÄÉ.	PÉ.E.Dgï.¹. (EÄzsÄÆÄ ÄÉZÄÑ °ÉÆÄzÄÄTÄPÉ ±ÄÄ®i) ÄÄiÄÄªÄiÄÄ¼ÄUÄ¼ÄÄ 2013 gÄ ÄÄæPÄgÄ °É,ÄIA ÄÄæw ÄÄÄÆgÄÄ wÄUÄ¼UÉÆÄÉÄÄ EÄzsÄÆÄ ÄÉZÄÑzÄ°èÄÄ Kj¼vÄªÄÆÄÄß ÄÄjUÄÄ¹ ÄÄævÉÄÄPÄ CfðÄiÄÄÆÄÄß ÄÄiÄÆÄÄ DAIÉÆÄUÄPÉi ,Ä°è,ÄÄwÜzÄÄÝ mÄÄjÆsï zÄgÄ ÄÄæ,ÄÜªÄÆÄiÄÉÄÄ ÄÄævÉÄÄPÄªÄVgÄªÄÄÄzÄjzÄ JÆsï.J.¹. PÄÄjvÄÄ mÄÄjÆsï ÄÄæ,ÄÜªÄÆÄiÄÄ°è w¼¹gÄÄªÄÄ®è. DyðPÄ ÄÄÄð 2020-21 PÉi EÄzsÄÆÄ ÄÉZÄÑzÄ°èÄÄ Kj¼vÄªÄÆÄÄß ÄÄjUÄÄ¹ °É,ÄIA ,Ä°è,ÄÄªÄ vÉæöÉªÄiÄ¹PÄ CfðÄiÄÄÆÄÄß ÄÄjªÄ¹ ÄÄiÄÆÄÄ DAIÉÆÄUÄªÄÄ JÆsï.J.¹. zÄgÄ ÜÄÇÆÄr,ÄÄvÄÜzÉ. JÆsï.J.¹. ÄiÄÄ ÄÄæxÄªÄÄ wzÄÄÝÆÄr 2013 gÄ°è MAzÄÄ ÄÉÄ¼É ÄiÄiÄªÄÄzÉÄ vÉæöÉªÄiÄ¹PÄ CªÄÇüÄiÄÄ°è 10 ÄÄÉ,É/ ÄiÄÄÄªmiVÄvÄ CxÄªÄ ÄÄiÄÆÄÄ DAIÉÆÄUÄªÄÄ ÜÄÇÆÄr¹zÄ °«ÄmiVÄvÄ °ÉZÄÑzÄ°è ÄÄiÄÆÄÄ DAIÉÆÄUÄzÄ ÄÄÆÄÄð CÆÄÄªÄÄw ÄÄqÉÄiÄÄzÉÄ ÄÄÄÆ° ÄÄiÄqÄ"ÄgÄzÉÄzÄÄ EgÄÄvÄÜzÉ. °É,ÄIA ÄÄiÄÆÄÄ DAIÉÆÄUÄzÄ DzÉÄ±ÄzÄ ÄÄæPÄgÄ JÆsï.J.¹. ©ï ÄÄiÄr ÄÄÄÆ° ÄÄiÄqÄÄwÜzÉ.
DAIÉÆÄUÄzÄ C©üÆÄÄAiÄÄ:: DAIÉÆÄUÄªÄÄ °É,ÄIA ÜÄrZÄ GvÄÜgÄªÄÆÄÄß ÜÄªÄÄª¹zÉ °ÄUÄÆ «zÄÄªZÄÑQÜ PÄÄiÉÄÝ 2003gÄ ÄÄæPÄgÄ ,ÄÆPÄÜ / ÄÄævÉÄÄPÄªÄzÄ ÄÄiÄÄªÄiÄÄ¼ÄUÄ¼ÄÆÄÄß gÄÆi¹zÄÄÝ, ÄÄiÄÄªÄiÄÄ¼ÄUÄ¼Ä ÄÄæPÄgÄªÄÄ PÄæªÄÄÄÆÄÄß vÉUÉzÄÄPÉÆ¼ÄÄiwÜgÄÄvÄÜzÉ.	
51. DzÉÄ±ÄzÄ°è CPEÄÄÄÄÄÄzÄgÄjUÉ GvÄÜgÄ PÉÆqÄ- ÄUÄÄvÄÜzÉ. DPÉÄÄÄÄÄÄzÄgÄgÄ °É,ÄgÄÄ EgÄÄªÄÄ®è PÉÆÉÄÄÄÄ ÄÄPÄè CPEÄÄÄÄÄÄzÄgÄjUÉ ÜÄrZÄ ÄÄæPÄgÄÄ ÄÄÄ: JZi.J ,ÄgÄÄÄÄÄÄ°è	ÄÄiÄÆÄÄ DAIÉÆÄUÄzÄ ÄÄÉÄð±ÄÆÄzÄ ÄÄæPÄgÄ PÄæªÄÄ PÉÉUÉÆ¼ÄÄÄ ÄUÄÄªÄÄzÄÄ.

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p>PEÆqÅŠ°ÄÄzÄÄ. UËgÀªÁæéVÀ DAIÉÆÄUÄzÀ C@ü¥ÁæAiÄÄ PÉ®ªÉÇAzÄÄ DPÉëÄ¥ÀuÉUÀ½UÁV DzÉÄ±ÄzÀ ´ÉÄgÉ ZÄ¥ÄÖgÄzÀ°è EgÄÄªÄÄzÄV °ÉÄ½Ä- ÁUÄÄvÄÛzÉ. ZÄ¥ÄÖgÄ £ÄÄ ªÄÄvÄÄÛ ¥ÉÄei £ÄÄ: °ÉÄ½Ä®Ä UËgÀªÁæéVÀ DAIÉÆÄUÄzÀªÄjUÉ ªªÉÄzÄ£É ªÄiÁrPÉÆ¼ÄÄivÉÛªÉ. ç£ÄAP 26/11/2019gÀ°è ,ÄÄ«zsÄ£Ä ç£ÄZÄgÄuÉAiÄÄ£ÄÄß DzÄj,ÄÄªÄ ,ÄÄzÄ´sÄðzÄ°è ´sÄgÄvÄ gÄµÄÖç¥ÄwAiÄÄªÄgÄÄ ,ÄÄ:æA PÉÆÄnð£Ä DzÉÄ±ÄUÄ¼ÄÄ ¥ÄæzÉÄ²PÄ ´sÄµÉAiÄÄ°è §gÄÄwÛgÄÄªÄ «µÄAiÄÄªÄ£ÄÄß ¥Äæ,ÄÛ¹zÄgÄÄ. UËgÀªÁæéVÀ DAIÉÆÄUÄzÄªÄgÄ mÄÄj¥Ä DzÉÄ±ÄªÄÄ PÄ£ÄßqÄzÄ°è §gÄ° JAzÄÄ £ÄªÄÄä D¥ÉÄPÄèAiÄiÄVzÉ. UËgÀªÁæéVÀ DAIÉÆÄUÄzÄªÄgÄ DzÉÄ±ÄUÄ¼ÄÄ ¥ÄæwUÄ¼ÄÄ CfðzÄgÄgÄ PÄ¥ÉÆÄðgÉÄmī D:üÄ¹£Ä°è ,ÄÆPAÛ ´É-ÉUÉ D,ÄPÄÛjUÉ ªÄiÄgÄi ªÄiÄqÄÄwÛzÄÄÝ 2019gÄ DzÉÄ±Ä ¥Äæw ªÄiÄgÄi ªÄiÄqÄ°è-Ä ªÉ´,ÉËn£Ä°è £ÉÆÄrPÉÆ½î CAVÄ °ÉÄ½zÄgÄÄ. £ÄªÄÄäAvÄ°Ä DyðPÄ §®«®èzÄ ,ÄÄ,ÉÛUÄ¼Ä°è ªÉ´,ÉËn£Ä ,É®´sÄä E®èzÄ PÄgÄt 2020gÄ DzÉÄ±Ä ,ÄÆPAÛ ´É-ÉUÉ ªÄiÄgÄi ªÄiÄqÄ®Ä CfðzÄgÄjUÉ UËgÀªÁæéVÀ DAIÉÆÄUÄ DzÉÄ²,Ä§°ÄÄzÉAzÄÄ ªªÉÄzÄ£É ªÄiÄqÄÄvÉÛªÉ.</p>	
<p>DAIÉÆÄUÄzÄ C@ü¥ÁæAiÄÄ: DAIÉÆÄUÄªÄÄ °É,ÄiÄ ªÄrzÄ GvÄÛgÄªÄ£ÄÄß UÄªÄÄª¹zÉ °ÄUÄÆ ªÄÄÄÄç£Ä ç£ÄUÄ¼Ä°è F §UÉi PÄæªÄÄ vÉUÉzÄÄPÉÆ¼ÄÄiªÄ ¥Äj²Ä®£É £ÄqÉ,ÄÄvÄÛzÉ.</p>	

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p> ¥ÁqÉAiÄÄÄAzAgÀ §zÁ-ÁV ¢Á¶ðPÁ PÀAzÁAiÄÄ ¢ÉÁrPÉAiÄÄè PÉÁ½zAgÉ. ¢AiÁgÁIªÁUÄÄªÀ AiÄÄÄ¶ñ£À ¢ÉÄÄ-É ¢À,ÀÆ° ¢AiÁqÄÄªÀ £ÄªÄÄä C©ü¥ÁæAiÄÄªÄ£ÄÄß UËgÄªÁ¶éVÄ DAIÉÆÄUÄzªªgÄ£ÄÄß ¥Áæyð,ÄÄvÉÜªÉ. </p>	
<p> DAIÉÆÄUÄzª C©ü¥ÁæAiÄÄ: DAIÉÆÄUÄªª ¢É,ÁIA ¢ÁrzÁ GvÁÜgÄªÄ£ÄÄß UÄªÄÄª¹zÉ ¢ÁUÄÆ ¢É,ÁIA£Ä zAgÀ ¥ÁjuÁlgÁuÉ CfðAiÄÄ£ÄÄß PÁÆ©APÄª±ªÁV ¥Áj²ªª¹zª £ÄAvAgÀ ¥ÁjuÁlðvÁ zAgÄªÄ£ÄÄß ¢zsÄðj,ÄÄvÄÜzÉ. </p>	
<p> 54. ¢ÉÄÄª£Ä ¢ÁgÄª ±ÄÄ¢YPAj,ÄÄª E.n.!. WÀIPÀUÄ¼ÄÄ ¢ÉÆA¢zÀ UÄæªPÀjUÉ WÀIPÀzÀ «zÄÄävï §¼ÁPÉAiÄÄ ¥Äæw AiÄÄÄ¶ñUÉ 50 ¥ÉÉ,É jªÉmï 2017gÀ mÁáj¥À DqÄðgÄzªè PÉÆqÄªAiÁrzÀ jªÉmï ,ªª@vÄÄÜ 2018gÀ mÁáj¥À DqÄðj£Äè »ªÄª¥ÁqÉAiÄÄ-ÁVzÉ, UÄAzÉÄ UÄªd ¢ÄÄPÄÜ ¢sÁgÄvÄ (Qè£i EArAiÄiÄ) D©AiÄiÄ£ÄPÉi PÉÆqÄªÉÄPÁzÀ ¥ÉÆæÄvÁª¢AzÀ »AzÉ ,AgÉ¢zÄÄÝ «µÄzªªÄAiÄÄ (E.n.!) WÀIPÀ ¢ÉÆA¢zÀ AiÄiÄªÄzÉÄ ¥ÄæªÁUÄðzªªjzÄÝgÄÆ CªjUÉ jªÉmï ,ªª@vÄÄÜ ¢ÁqÄª£Äª £ÄªÄÄ MvÄÜ-Ä,ÄÄvÉÜªÉ. 1/2/2020 PÉÄAzªæ ¢ÄÄÄAUÄqÄ ¥ÄvÄæzªè WÀIPÀ,ÁÜ¥Á£ÉUÉ ,ªªAiÄÄ zsÄ£Ä WÉÆÄµÁuÉ ¢AiÁqÄ-ÁVzÉ. </p>	<p> ¢Äªª£Ä ¢ÁgÄª ±ÄÄ¢PÁPAj,ÄÄª E.n.!. WÀIPÀUÄ¼ÄÄ ¢ÉÆA¢gÄªª UÄæªPÀjUÉ PÉÆqÄªÉÄPÁzÀ jAiÄiÄ-Äw §UÉi ¢AiÄ£Äª DAIÉÆÄUÄzª DzÉÄªPÉi ¢É,ÁIA §zÄªªÁVgÄÄvÄÜzÉ. </p>
<p> DAIÉÆÄUÄzª C©ü¥ÁæAiÄÄ: CfðzAgÄgÄª w½¹zÄAvÉ CAIÉÆÄUÄªª ¢Äªª£Ä ¢ÁgÄª ±ÄÄ¢YPAj,ÄÄª E.n.!. WÀIPÀUÄ¼ÄÄ ¢ÉÆA¢gÄªª UÄæªPÀjUÉ PÉÆqÄªÉÄPÁzÀ jAiÄiÄ-ÄwAiÄÄ£ÄÄß »A¥ÁqÉ¢gÄªªª¢è. §zÁ-ÁV, ¢Äªª£Ä ¢ÁgÄª ±ÄÄ¢YPAgÄt E.n.! WÀIPÀUÄ¼Ä£ÄÄß C¼ªªAr¹gÄªª WÀIPÀUÄ½UÉ, D WÀIPÀUÄ½UÉ C£Äé-Ä,ÄÄªª jAiÄiÄ-Äw zAgÄªÄ£ÄÄß 2018gÀ zAgÀ ¥ÁjuÁlgÁuÉ CzÉÄªzªè ¢Ár GvÉÜÄd£ÄªÄ£ÄÄß ¢ÄÄÄAzªªªgÉ¹gÄÄvÄÜzÉ. </p>	
<p> 55. ¢ÁtÄdª vÄvÄé ¥Á-É£Ä zÄÉ¶x EIÄÖPÉÆAqÄÄ CfðzAgÄgÄª «zÄÄävï zÉÆgÄQ¹zÄÄÝ CzAgÄªè ¢AiÁgÁI </p>	<p> ¢É,ÁIA£Äªè ,É,il ¢ÄÄvÄÄÜ ¢É,ÁIA ¢AiÄzÄjAiÄªè Financial Management Framework £ÄÄß PÁAiÄÄð ¢ÄÄvÄÄÜ ¥Á©£É £ÄUÄgÄ «sÁUÄ, </p>

Objections on Tariff issues:	
Objections:	Replies by HESCOM:
<p> aAiArzAAy D sUEI zEAgEvA aEAvAU PAaqaAPEEAqaA oEeuEUajPE mzsAdj, A@A sgaAA F aAaA, EUUE CfDzAgAgAA mGAsAQU oEEAagAAAZAA «mAzAaAiAAAvzE. UEGAAAvAvA DaiEeAUa, A oEZAAN PA1/2AA1/2A aAaPAUAr1zAAy PAaqaA sgaAAvAUzE. </p>	<p> "E1/2AUa« (LAUAgA UAaAPAgAA) aAvAAU PAaiAAo aAvAAU fA@LE, LAUAgA «sAUa, UAzUA (LAUAgA aAvAAU UAaAAAt UAaAPAgAA) zA o C1/2Ar1zAAy aAiLAa DaiEeAUazA qEEgEQOAii fAaPAgA dA-EE- 2019 jAzA, AfeOAsg-2019 gaAgEvLA aAgAaAiAAAB aAiLAa DaiEeAUapei ,A o, A- AvzE. CzEA aAiAzAjAiAA o G1/2zA GfA«sAUa/«sAUaUA1/2A oAiAAE PAEqA Financial Management Framework LAAB C1/2Ar, A@A PAaAA PEeUEA1/2A AUAAAZAA. </p>
<p> DaiEeAUazA C@uAaAiAA:: DaiEeAUaAA oE, AIA mArzA GvAUgAAEAAB UAaAAm1zE oAUAE Financial Management Framework LAAB C1/2Ar1PEE1/2Ai@A mzeAd21zE. </p>	
<p> 56. gAdazA o 5 J, AIAUA1/2AA EzAAy 4 J, AIAUA1/2A «zAAAvizAgAzA, AAdmPA CaAA@A PAaAaUA1/2A PAfEEAgEAmi PAZEAj EgAAa LAUAgAzA o LAqEaiAAAvAUe. oE, AIA PAfEEAgEAmi PAZEAj oAAsh1/2iAiAA o EzAAy , AAdmPA CaAA@A zsAgAAqAzA o LAqEaiAAAwUgAAa PAgAt KLA...? CfDzAgAgAA , AAEAA-1PEEqASAAzAA. </p>	<p> "E, AIA oEEgAvAAAr1 G1/2zA J@e J, AIAUA1/2A o «zAAAvi zAgAzA, AAdmPA «ZAgAuE, A sE, , AAszAsAIO f EeAiAA r.1. PAbeAjAiAA oAiEAA LAqEaiAAAvAUzE. "E, AIAUE, AAszAsAIO , AAdmPA «ZAgAuE, A sE aAiLAa PE.E.Dgi.1. PEeAIo oA- iLA o LAqEaiAAAvAUzE. </p>
<p> DaiEeAUazA C@uAaAiAA:: DaiEeAUaAA oE, AIA mArzA GvAUgAAEAAB UAaAAm1zE oAUAE F «ZAgAAV CfDzAgAjUE w1/2, AAzEALEAzAgE, J A e «zAAAvi, AgAsgAdA PAaAaUA1/2A PAfEEAgEAmi PAbeAj EgAAa LAUAgAUa1/2A PEAAzAe AUAAa f A e PEAAzAeUA1/2AvzAAy, AAdmPA CaAA@A CzEA LAUAgAzA o LAqE, A- AUAAvAUzE. DzAgE, oE, AIA PAfEEAgEAmi PAbeAj oAAsh1/2iAiAA o EzAAy EzAgA f A e PEAAzAeAA zsAgAAqA DVgAAAZAjAzA, AAdmPA CaAA@A zsAgAAqAzA o LAqE, A- AUAAvAUzE. </p>	