

Annexure-C



POWER COMPANY OF KARNATAKA LIMITED
Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

Annexure - C

3219-26
27-10-2018

PROFORMA BILL FOR PAYMENT TO TELANGANA STATE POWER GENERATION CORPORATION LIMITED TOWARDS FIXED CHARGES FOR 50% SHARE OF PRIYADARSHINI JURALA HYDRO ELECTRIC SCHEME (6X39 MW) FOR THE MONTH OF SEPTEMBER 2018

Bills received on 15-10-2018

Due date: 14-12-2018

Ref: Bill No.DR1000000064, dt:5.10.2018
Amount Claimed by Co.

Bill Passed vide BR. No. 1155
Date 13-11-18

4 88 79 167

JYNO - 37 / 14-11-18

Month	Net energy exported to ESCOMs of Karnataka(KWH)	Net energy exported to Andhrapradesh/Telangana (KWH)	Co. Claims in Rs	Admitted Bill Amount in Rs.
Sep-18	7 04 000	3 15 10 000	4 88 79 167	4 88 79 167
Total	7.04 000	3 15 10 000	4 88 79 167	4 88 79 167

(Rupees Four Crores Eighty Eight Lakhs Seventy Nine Thousand One Hundred and Sixty Seven Only)

ALLOCATION FOR PAYMENT AS PER GoK ORDER NO EN 32 PSR 2018, DATED 24.04.2018

ESCOMS	B.E.S.COM	G.E.S.COM	H.E.S.COM	M.E.S.COM	C.E.S.CO	TOTAL
Allocation %	17.9170	24.4284	26.0000	20.0000	11.6546	100
Energy in Kwh	1 26 136	1 71 976	1 83 040	1 40 800	82 048	7 04 000
Amount in ₹	87 57 682	1 19 40 398	1 27 08 583	97 75 833	56 96 671	4 88 79 167

Please arrange payment in favour of Telangana State Power Generation Corporation Limited through State Bank of India, Gunfoundary Branch, Hyderabad, Current Account No 62344417104 , IFSC Code SBIN0020066.

Notes:

- The bill is admitted as per PPA and MOU entered on 19.05.2014 with TSGENCO
- The capacity charges payment is as per TSERC order dated 5.6.2017 for 5th control period.
- The payment made through letter of credit, rebate of 2% of the bill amount is eligible. If the payments are made within one week of the presentation of the bill, a rebate of 1.25 % of the bill amount is eligible.
- Due date shall be 60 days from the date of billing date, In case payment is delayed beyond a period of 60days from the date of billing , surcharge shall be payable at the rate of 1.25% per month or part there off
- Necessary entries may be incorporated in the books of accounts
- This Bill is pre audited by Internal Audit
- The monthly bill payment is based on AFC irrespective of energy received . Final amount to be adjusted through supplementary bill at the end of Financial year

Joint Director (Projects)
PCKL-Bangalore

Joint Director (Commercial)
PCKL-Bangalore

Copy to:

- The Financial Adviser, G.E.S.COM, Station Main Road, Gulbarga
- The chief Financial Officer, C.E.S.CO, #29, Vijayanagar, IIStage, Hinkal, Mysore -575 017
- The General Manager (EI), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore
- The Superintending Engineer (ele)(C&RP), MESCOM Bhavana, Kavoor Cross Road, Bejai - 575004.
- The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli.
- The Financial Adviser and Chief Controller of Accounts, TSGENCO, Vidyut Soudha, Khairtabad, Hyderabad
- Chief Engineer (Ele), SLDC, Ananda Rao circle, Race Course Road, Bangalore
- PCKL/ MF

GM (A & HRD)	
CA (A/C)	
CA (M)	
SEE (MM)TP/MS	
BCA (F)	
DCA (HRD)	
EE (PTC)	✓
EE (Comm)	
AO Pension	
ACS/PS	

9/20/18
CFO GESCOM

PTC
GESCOM
No. 3061
Date 30/10/18

5272
30/10/18

516
Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURGI

READING DETAILS - 2018-19

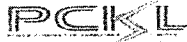
Months	Raichur		Jurala		Raichur				Jurala				TOTAL	Net export Karnataka	Net export Jurala	TOTAL Export	Remarks			
	Feeder-I	Feeder-II	Feeder-III	Feeder-IV	Total export	Feeder-I	Feeder-II	Feeder-III	Feeder-IV	Total import	Feeder-I	Feeder-II						Feeder-III	Feeder-IV	TOTAL
Constant	1600000																			
30.4.2018	101.16	106.55	142.78	136.94	279.72	0.74	0.54	1.28	2.13	7.2	0.54	0.54	1.08	7.2	206.43	272.52	478.95	AS per MoM, export to be taken as "0" when there is no generation		
31.3.2018	101.16	106.55	142.78	136.93	279.71	0	0	0	0	0	0	0	0	0	0	-200000	-200000			
Apr-18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
31.5.2018	101.16	106.55	142.98	137.18	280.16	0.74	0.54	1.28	2.42	7.59	0.74	0.54	1.28	7.59	206.43	272.57	479	Due to calibration of jurala feeder		
after calibration			142.98	137.18	280.16			2.41	5.17				2.31	5.07						
Before calibration			142.78	136.94	279.72	0.74	0.54	1.28	2.13	7.2	0.74	0.54	1.28	7.2	206.43	272.52	478.95			
30.4.2018	101.16	106.55	142.78	136.94	279.72	0	0	0	0	0	0	0	0	0	0	-190000	-190000			
May-18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
30.6.2018	101.16	106.55	142.98	137.2	280.18	0.77	0.55	1.32	2.7	7.87	0.77	0.55	1.32	7.87	206.39	272.31	478.7	Raichur SE and EE certified that no energy imported and there is no generation, no export. Hence, taken Zero		
31.5.2018	101.16	106.55	142.98	137.18	280.16	0.74	0.54	1.28	2.42	7.59	0.74	0.54	1.28	7.59	206.43	272.57	479			
Jun-18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-280000	-280000			
31.7.2018	106.88	112.45	154.06	148.63	302.69	0.83	0.6	1.43	2.73	8.04	0.83	0.6	1.43	8.04	217.9	294.65	512.55	Due to calibration of Raichur feeder		
after calibration	101.34	106.64				0.82	0.6				0.82	0.6								
Before calibe	101.16	106.55				0.77	0.55				0.77	0.55								
30.6.2018	101.16	106.55	142.98	137.2	280.18	0.77	0.55	1.32	2.7	7.87	0.77	0.55	1.32	7.87	206.39	272.31	478.7			
Jul-18	8364000	9296000	11080000	11430000	22510000	16000	0	16000	30000	140000	170000	0	0	0	18144000	22340000	40484000			
31.8.2018	120.27	112.88	188.18	182.76	370.94	0.86	0.61	1.47	2.73	8.04	0.86	0.61	1.47	8.04	231.68	362.9	594.58			
31.7.2018	106.88	112.45	154.06	148.63	302.69	0.83	0.6	1.43	2.73	8.04	0.83	0.6	1.43	8.04	217.9	294.65	512.55			
Aug-18	21424000	688000	34120000	34130000	68260000	48000	16000	64000	0	0	0	0	0	0	22048000	68250000	90298000			
30.9.2018	120.45	113.16	203.9	198.67	402.77	0.87	0.62	1.49	3.03	8.36	0.87	0.62	1.49	8.36	334.12	394.41	626.53			
31.8.2018	120.27	112.88	188.18	182.76	370.94	0.86	0.61	1.47	2.73	8.04	0.86	0.61	1.47	8.04	231.68	362.9	594.58			
Sep-18	288000	448000	15720000	16110000	31830000	16000	16000	32000	300000	20000	320000	0	0	352000	704000	31510000	32214000			
31.10.2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
30.9.2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Oct-18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
30.11.2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
31.10.2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Nov-18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
31.12.2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
30.11.2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Dec-18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
31.1.2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
28.2.2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
31.1.2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Feb-19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
31.3.2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
28.2.2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Mar-19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Total					122590000			112000						1160000	1272000	40896000	121430000	162326000		

57A

Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURGI

P.K.L.-Bangalore

XV 12/2018



POWER COMPANY OF KARNATAKA LIMITED
Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

No: PCKL/A12/133/2006-07/V9/

Company Claims:SE/TBD/F.I/D.No.1038/2019-20, dt:17.09.2019

3637-43

28 OCT 2019

3 36 43 868

Proforma bill for payment towards reimbursement of 1/5th share of Revenue Expenditure for the financial year 2018-19 to Tungbhadra Board Hydro Electric Scheme

Particulars	Share of Karnataka KWH (20%)	Actual Energy drawn by Karnataka in KWH	Amount in Rs.
Total Energy and Amount payable for the year April 2017 to March 2018 (Calculation statement is enclosed)	2 53 73 536	2 70 54 936	3 03 75 513
Rupees Three Crore Three lakhs Seventy Five thousand Five Hundred Thirteen Only			

The allocation is as per GoK Order dated 24.4.2018

ESCOM - WISE PAYMENT DETAILS						
ESCOMs	BESCOM	GESCOM	HESCOM	MESCOM	CESCO	TOTAL
Allocation %	17.9170	24.4284	26.0000	20.0000	11.6546	100
Energy Actual drawn in KWH (Annexure 1)	48 47 433	66 09 088	70 34 283	54 10 987	31 53 145	2 70 54 936
Amt. towards 1/5th share for the FY 2017-18	54 42 381	74 20 252	78 97 633	60 75 103	35 40 145	3 03 75 513

Please arrange the above amount through Cheque / Demand Draft in favour of Deputy Chief Accountant, Tungbhadra H.E. Scheme, T.B.Dam payable at State Bank of India, Hospet Branch.

- Necessary entries may be incorporated in the books of accounts
- This Bill is pre audited by Internal Audit

Joint Director (Project),
PCKL

Joint Director (Commercial),
PCKL

Copy to:

- The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore1
- The Superintending Engineer (el)(C&RP), MESCOM Bhavana, Kavoor Cross Road, Bejai, Mangalore- 575004.
- The Financial Adviser, GESCOM, Station Main Road, Gulbarga.
- The chief Financial Officer, C.E.S.CO, #29, Vijayanagar, II Stage, Hinkal, Mysore -570 017
- The Executive Engineer (El), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli.
- The Superintending Engineer (El), TBHE Scheme, Tungbhadra Dam -583225
- DD (A) PCKL/MF

Adj. Jant
Pr. P. Putep
6/11/19

Pr. P. Putep
JA
6/11/19

6034
5/11/19

PTC
GESCOM
3347
5/11/19

CEE (O)	
FA (I/A)	
GM (ASHRD)	
SEE (MM) TP/MIS	
CA (A.C's)	
DCA (F)	
CS	
DCA (HRD) AO	
EE (PTC)	✓
EE (HT) RA	
EE (Control)	
AO (Project) AO (GM)	
PS	

6/5/19
CFO GESCOM

Adhikar
Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURAGI

5/8

2018-19

Sl. No.	Particulars	Apr-17		May-17		Jun-17		Jul-17		Aug-17		Sep-17		Oct-17		Nov-17		Dec-17		Jan-18		Feb-18		Mar-18		Total		
		KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH	KWH
1.	Total Energy Generated	0	30000	0	10764000	26101700	21382900	19827300	16259800	10757800	11805200	8744000	9003100	134675800														
2.	Share of Karnataka	72340	204720	60100	2005560	4932460	3990960	3706600	3008420	1984220	2187680	1565200	1655280	25373540														
3.	Actual Drawal	-71860	-197800	-345700	2907570	9378460	5277760	4313840	422180	1841860	1688080	376680	1463970	27054940														
4.	Excess OR (Shortage)	-144700	-402520	-405800	901960	4446000	1286800	607240	-2586240	-147360	-499600	-1188520	-191360	1681400														

579

Shankar
 Executive Engineer
 Regulatory Affairs
 Corporate Office,
 GESCOM, KALABURAGI

2018-19

Sl. No.	Particulars	Apr-18		May-18		Jun-18		Jul-18		Aug-18		Sep-18		Oct-18		Nov-18		Dec-18		Jan-19		Feb-19		Mar-19		Total	
		M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS	M.W.HRS
1	Total Energy Generate	000	000	30.00	00	10764.00	26101.70	21382.90	19877.30	16259.80	10757.80	11805.20	8744.00	9003.10	134675.80												
2	Share of Karnataka	72.340	204.720	60.100	4932.460	3706.600	3990.960	3706.600	3008.420	1984.220	2187.680	1565.200	1655.280	25373.54													
3	Actual Drawal	-71.860	-197.80	345.70	9378.46	4313.84	5277.76	422.18	1841.86	1688.08	376.68	-499.600	-1188.520	1463.92	27054.94												
4	Excess OR (Shortage)	-144.200	-402.520	405.800	4446.000	607.240	1286.800	-2586.240	-142.360	-191.36	1681.40																

Shankar
 Executive Engineer
 Regulatory Affairs
 Corporate Office,
 GESCOM, KALABURAGI

520

(V/V)

Sl. No	Particulars	Apr. 18		May 18		June 18		July 18		Aug 18		Sep. 18		Oct. 18		Nov. 18		Dec. 18	
		Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)
54.01	Sale of Power																		
1	Receipts from consumers of power		569172		486795		716493		554463		395395		461195		457927				
2	Receipts from APSE towards cost of power																		
54.61	Salaries		212808		208918		207320		274056		311552		268738		175002				
10	Pay	27924940		9780657		1135682		527											
11	Allowances	6302957		775487		1135682		527											
12	Dearness allowance	6088682		9741															
13	HRA																		
14	Interim relief																		
15	Medical allowance	134123		56949															
16	Encashment of Earned Leave	3042487		55255															
17	Leave Travel Concession																		
18	Wages	4451376		1005		1005													
19	Pensionary charges																		
20	Pension																		
41	Gratuity																		
42	Dues																		
110	Dues																		
131	Travelling allowance	161645		143605															
130	Office expenses																		
131	Service postage, telephone charges																		
132	Other office expenses	40208		17860															
140	Rent, Rates & taxes	327044		464960															
150	Royalty																		
210	Supplies & materials																		
211	Drugs & Medicines																		
240	Petrol, oil & lubricants	484163		10943															
270	Minor Works																		
271	Maintenance	16168		91271															
272	W.C. ESS	346379		413484															
280	Professional services		19000		23097		5804100		29408		53517		1047		16556		13261		17465
281	Prudential fee	34000																	
284	Other payments	249900																	
310	Grants in aid																		
312	EPF																		
312	Other grants in aid (Oblique charges)																		
300	Other charges																		
500	Other expenditure																		
510	Motor vehicles																		
512	Purchase of Motor vehicle																		
54.05.522	Tools & Plants																		
54.05.272	888 Works																		
631	Inter account transfer																		
650	Int. on capital account																		
5496	Debit/20% share recovered from KEB on common O&M expenses of ICHES (including royalty)																		
5497	Share of Royalty recovered from KEB																		
430	Suspense																		
431	Purchase Debit																		
432(a)	Stock debit																		
633	MPWA Debit																		
700	Debit recoveries																		
702	Purchase credit																		
705(a)	Stock credit																		
706	MPWA Credit																		
843	Civil Deposits																		
843	alderous Oth																		
843	BiGFF (P&RE)																		
858	Suspense PA O/S Suspense Trans. Ad by PAC MOF - Income Tax/charge																		
	Other Remittances (a/b) and (c)																		
	Other Remittances - charges adjusted																		
	Balance																		
	TOTAL	52721467	833328	18025705	1555993	7332605	2770823	8419218	858552	10084462	2064889	8601399	2798017	11016883	3836331	5161782	653296	686643	2050605
	Expenditure considered (including)	52721467	833328	18025705	1555993	7332605	2770823	8419218	858552	10084462	2064889	8601399	2798017	11016883	3836331	5161782	653296	686643	2050605
	Net Expenditure	833328		1555993		7332605		8419218		10084462		8601399		11016883		5161782		686643	2050605
	Net Expenditure	51888139		16469712		6501577		7166566		8019773		5863362		7160052		4498489		4875888	2050605
	Net Allowable Expenditure	51888139		16469712		6501577		7166566		8019773		5863362		7160052		4498489		4875888	2050605
	1/25th of NPTEL	10377673		3203942		972305		1477113		1603955		1100676		1416010		4498489		4875888	2050605

Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURGI

52/

100

Sl. No.	Particulars	Jan-19		Feb-19		Mar-19		Mar 2019 (S)		TOTAL 2018-19	
		Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)	Dr. (Rs.)	Cr. (Rs.)
SH 01	Sale of Power										
1	Receipts from consumers		355198	478748		403141					6027050
2	Receipts from APSEB towards cost of power										268238
SH 81	Other receipts		299074	712913		781283					5221149
10	Salaries										
11	Pay										
12	Allowances										
13	Dearness allowance										
16	HRA										
15	Interim relief										
17	Medical Allowance										
18	Encashment of Earned Leave										
19	Leave Travel Concession										
20	Wages										
40	Pensionary charges										
41	Pension										
42	Gratuity										
110	Domestic Travel expenses										
111	Traveling allowance										
130	Office Expenses										
131	Service postage, telephone charges										
132	Other office expenses	10628	7145	14453		18915					
140	Rent, Rates & taxes	7723		170776		940799					
150	Royalty					1530000					
210	Supplies & materials										
212	Drugs & Medicines			14353		458685					
240	Petrol, oil & Lubricants										
270	Minor Works										
272	Maintenance	547035	357841	257319		16424695					
273	W.C. ESSY	5275985	24102	5303446	20600	5480381	19735	30281603	22739486	55481235	23118376
280	Professional services										
281	Trainers Fee										
284	Other payments										
310	Grants in aid										
312	EPF										
312	Other grants-in-aid (Obsequie Charges)										
500	Other charges										
503	Other expenditure										
510	Motor Vehicles										
512	Purchase of Motor vehicle	2615		22102		169714					
SH 05-522	Tons & Plants										
SH 06-272	R&R works										
631	Inter account transfer										
450	Int. on capital account										
SH 06	Deduct: 20% share recovered from KEB on common O&M expenses of TBHES (Including royalty)										
SH 07	Share of Royalty recovered from KEB										
430	Suspense										
431	Purchase Debt										
432(a)	Stock debt	1861314		519540		11636840		14811709			
433	MPWA Debt					8947820		15469834			
700	Deduct recoveries										
704	Purchase credit										
705(a)	Stock credit	1861814		519540		8947820		15469834			
706	MPWA Credit	524252				1895438		7289652			
8443	Civil Deposits										
	albedos 096										
	blGPF (APSEB)										
855	Suspense PA On Suspense Trans. ad. by PAO MDE a/income Tax/surcharge										
	Other Remittances (a)(b) and (c)										
	Other Remittances charges adjusted										
	Cash balance										
	TOTAL	7705760	3433356	6301989	1231801	45607949	12140944	18764560	34238095	18613560	34238095
	Expenditure considered (uncoloured)	7705760	3433356	6301989	1231801	44077949	12140944	18613560	34238095	18613560	34238095
	Less Credits	3433356		3231801		12140944		153877565		153877565	
	NET Expenditure	4272404		5070188		31937045		153877565		153877565	
	Disallowed expenditure (coloured)										
	NET Allowable Expenditure	4272404		5070188		31937045		153877565		153877565	
	1/5th of NPTEL	854481		1014038		6387408		30875512		30875512	

Attest
 Executive Engineer
 Regulatory Affairs
 Corporate Office,
 GESCOM, KALABURGI

522