

Karnataka Electricity Regulatory Commission, Bangalore.					
Working for surcharge payable by Open Access Customers as per Tariff Policy					
dated 6.1.2006					
(DETAILS AS PER TARIFF ORDER 2005 DATED 27.9.2005)					
Total Energy Input for FY06		35324	MU		
MU AT MARGIN OF 5%		1766	MU		
Details of Power Purchase at 5% Margin, excluding Liquid Fuel Projects * & renewables		MU	FC - Rs crs	Variable Cost - Rs. crs	Average Rate - Paise/unit
Jindal		410	0	155.73	379.83
Kaiga		776	0	257.39	331.69
RTPS-4		580	0	162.78	280.65
<b>Total</b>		<b>1766</b>	<b>0</b>	<b>575.90</b>	<b>326.10</b>
	<b>Details of surcharge at 66 kV level-paise/unit</b>	<b>Details of surcharge at 33 kV/11 kV level-paise/unit</b>			
Cost of power purchase /unit at margin	326.10	326.10			
Transmission loss %	4.18	4.18			
Cost at margin after accounting for loss	339.73	339.73			
Loss at 33 kv/11kv level %		6.11			
Power purchase cost at margin after accounting for 33 kV/11kV loss		360.49			
Transmission charge per unit as per Tariff order	19.42	19.42			
Average Wheeling charge at 33 kv /11 kVlevel	0.00	12.74			
Cost of supply	359.15	392.65			
Average Tariff of HT consumers**	472.00	472.00			
<b>Cross subsidy surcharge</b>	<b>112.85</b>	<b>79.35</b>			
* Liquid Fuel Sources excluded are: Tanirbavi, Tata, Rayalseema and Yelahanka Diesel projects.					
Tariff for Jindal, Kaiga and RTPS unit 4 are all under single part, hence no fixed charges considered separately.					
** As per consolidated DCB Upto September05, the HT sales is 3170.27 MU & the Revenue demand is 1495.87 Crs. Hence, Average HT tariff is Rs. 4.72/unit.					