BEFORE THE KARNATAKA ELECTRICITY REGULATORY COMMISSION BANGALORE

Dated 9th August 2012

1. Sri M.R. Sreenivasa Murthy Chairman
2. Sri Vishwanath Hiremath Member
3. Sri K. Srinivasa Rao Member

RP No. 3/2012

BETWEEN

1. Hubli Electricity Supply Company Ltd.,
   Navanagar, P.B. Road
   Hubli – 580 020
   Petitioner
   [Represented by M/s. Just Law, Advocates]

AND

Nil

Respondent

1. This Review Petition has been filed by the Hubli Electricity Supply Company Limited (hereinafter referred to as ‘HESCOM’) seeking review of the Order dated 28.10.2011 of this Commission, wherein retail tariff has been fixed for supply of electricity to various categories of consumers in the jurisdiction of the petitioners.

2. In the Review Petition, the Petitioner has submitted that under the Electricity Act, 2003, read along with the National Electricity Policy, 2005 and the Tariff Policy, 2006, the Open Access Consumers have to pay to the Distribution Licensee a Cross-Subsidy Surcharge in addition to Wheeling Charges as determined by this Commission, but this Commission has exempted Consumers in the State from payment of Cross-Subsidy Surcharge. It is further submitted that under Section 42(4) of the Electricity Act, 2003, the Open Access Consumers are required to pay an additional Surcharge along with Wheeling Charges, but this Commission has not ordered payment of any additional Surcharge. It is also submitted by the Petitioner that the grant of concessional Wheeling and Banking Charges given to RE Generators needs to be re-looked into, as it will not
compensate the cost the petitioner incurs to provide Wheeling and Banking facility.


4. We have considered the averments made in the Review Petition and also the oral submissions made during the hearing by the Review Petitioner's Counsel, Sri Sriranga and the Counsels appearing for the FKCCI and others.

5. The Review Petitioner had filed an Application on 15.6.2011 for approval of its Annual Revenue Requirement & Expected Revenue from Charges and Tariff Petition for FY-12. In the said Application, the Petitioner had made the following submissions as regards the Wheeling Charges and Cross-Subsidy Surcharge.

   **Wheeling Charges for FY-12**

   The modalities adopted by the Hon'ble Commission in the Tariff Order-2010, with the following assumption, are considered for determination of Wheeling Charges for HESCOM.

   o Allocation of distribution ARR between HT & LT in the ratio 30:70.
   o Reasonable loss compensation as per Energy Flow Diagram.

   a. Wheeling charges in Cash (Distribution charges):

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Distribution ARR for Fy-12 (Rs.in Cr.)</td>
<td>788.01</td>
</tr>
<tr>
<td>2. Energy Sales (in MU)</td>
<td>7,382.65</td>
</tr>
<tr>
<td>3. Wheeling Charges (Ps./Unit) (2/1)</td>
<td>94</td>
</tr>
<tr>
<td>4. For HT (30% of 3 after rounding off to nearest paise)</td>
<td>28</td>
</tr>
<tr>
<td>5. For LT (70% of 3 after rounding off to nearest paise)</td>
<td>66</td>
</tr>
</tbody>
</table>
b. Wheeling charges in Kind (Loss compensated):

<table>
<thead>
<tr>
<th>Loss Allocation</th>
<th>% Loss</th>
</tr>
</thead>
<tbody>
<tr>
<td>HT</td>
<td>9.70</td>
</tr>
<tr>
<td>LT</td>
<td>5.99</td>
</tr>
</tbody>
</table>

c. The actual Wheeling Charges payable upon the point of injection & point of drawal as below:

<table>
<thead>
<tr>
<th>Injection Point</th>
<th>Drawal Point</th>
<th>HT</th>
<th>LT</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>28 Ps.Unit</td>
<td>94 Ps./Unit</td>
</tr>
<tr>
<td></td>
<td></td>
<td>(9.70%)</td>
<td>(15.69%)</td>
</tr>
<tr>
<td></td>
<td></td>
<td>94 Ps.Unit</td>
<td>66 Ps./Unit</td>
</tr>
<tr>
<td></td>
<td></td>
<td>(15.69%)</td>
<td>(9.70%)</td>
</tr>
</tbody>
</table>

Note: Figures in brackets are applicable losses.

Hon’ble Commission in the Tariff Order-2010 has prescribed the Wheeling Charges I kind for the energy sourced from NCE Units & used in the State as 5 % only and for wind & mini hydel additional banking charges of 2 %.

This concessional rate is seriously affecting the distribution business of HESCOM as its system is utilized for Wheeling which carries higher technical loss level also.

Therefore, it is requested for maintenance of parity in Wheeling Charges even for the energy sourced from NCE units and supplied within the State".

6. However, the Petitioner had not made any specific Prayer in its Application regarding Wheeling Charges or for imposition of Cross-Subsidy Surcharge.

7. This Commission, after conducting a public hearing, passed a detailed Tariff Order on 28.10.2011. While passing the Tariff Order dated 28.10.2011, the Commission has considered every issue raised in the application and the material placed in support of it.

8. As regards Wheeling Charges, this Commission, has held in its Order dated 11.7.2008, as follows:
“We are of the view that the concessional wheeling charges provided for NCE generators for transmission of power within the State needs to be continued and will be in the interest of the State in general. This will also not affect KPTCL adversely, as income generated by collecting the transmission charges from NCE generators, will have to be deducted while calculating the net ARR of KPTCL. As pointed out above, even now KPTCL is collecting transmission charges for carrying NCE power, from ESCOMs, not directly but indirectly.

The contention of KPTCL that it is incurring loss due to non payment of transmission charge is not tenable. KPTCL, having not incurred any additional expenditure on account of transferring NCE power to ESCOMs or captive generators there is no justification for the KPTCL to complain about losses incurred by it. If KPTCL has incurred any special expenditure, it may bring up a separate claim. Till then, in our opinion, fixing of 5% wheeling charge does not require any modification.”

9. As regards the cross subsidy surcharge, the Commission has held as follows:

“In order to encourage open access and to incentivise the State consumers to purchase power from outside the state at reasonable rates, thereby relieving the state of extra burden of high cost energy, the Commission has decided to retain the cross subsidy surcharge at zero. The State is facing shortage of power in FY12 also and hence the Commission has decided to continue the same policy until further orders”.

10. Under Section 94(f) of the Electricity Act, 2003, this Commission has power to review its orders in the same manner as a Civil Court under the Code of Civil Procedure and review its orders. Therefore, in order to maintain a Review Petition under Order XLVII Rule (1) of CPC, the Review Petitioner has to establish that he has discovered a new and important matter or evidence which, after exercise of due diligence, was not within his knowledge or could not be produced by him at the time when the Order sought to be reviewed was
passed, or on account of some mistake or error apparent on the face of record, or for any other sufficient reason, he desires a review of the Order passed.

10. On consideration of the entire Review Petition, we do not find any material in support of the prayers made regarding cross subsidy surcharge and the wheeling and banking charges for Renewable Energy. Further, the Review Petitioner had not made any submission regarding the additional Surcharge.

11. In the absence of any specific Prayer and production of required material on the points on which the review now has been sought, the Commission could not have passed a different Order than what was passed. It is well-settled now that the Review Jurisdiction of the Courts cannot be used for re-arguing a case or making out a new case. Through the Review Petition, the Petitioner cannot raise any issue which was not originally raised. Therefore, in our view, this Review Petition has to be rejected as not maintainable.

Accordingly, the Review Petition stands rejected.

Sd/-
(M.R. SREENIVASA MURTHY)
CHAIRMAN

Sd/-
(VISHVANATH HIREMATH)
MEMBER

Sd/-
(K. SRINIVASA RAO)
MEMBER