

Statement showing sector wise capital expenditure with and without released assets issued to capital works for 2017-18

(₹ in Lakhs)

Sl. No	Particulars	Account Code	Budget Allocation	Cost during the year	Released Assets issued to capital works	Net Capital Expenditure
1	System Augmentation & Strengthening					
a	DTC Metering	14.152	20555.00	5260.77	-	5260.77
b	Replacement of Electro- Mechanical Meters by Static Meters	14.153		151.49	1.17	150.32
c	Auto-recloser & Sectionliser	14.156		-0.69	-	-0.69
d	RLMS Works	14.157		0.61	-	0.61
e	Link lines, Re-conductering of HT, LT & 33 KV lines	14.167		4593.43	31.50	4561.93
f	Installation of Additional Transformers	14.168		2951.25	19.99	2931.26
g	Universal Metering	14.351, 14.361 14.401		-	-	-
h	Improvement- Others	14.150, 14.160		1059.67	9.63	1050.04
l	Tackling of High Loss High consumption Feeders & HVDS	14.169		16.47	1.50	14.97
j	HT Linklines	14.172		69.54	-	69.54
k	LT Linklines	14.173		0.58	-	0.58
l	Reconductering of HT lines	14.175		52.17	-	52.17
m	Reconductering of LT lines	14.176		134.51	0.38	134.13
	Sub-Total			20555.00	14289.80	64.17
2	R- APDRP Works	14.144	3417.00	757.60	0.04	757.56
3	Replacement of faulty distribution transformers by similar capacities	14.170	4531.00	3201.84	2880.81	321.03
	Replacement of faulty distribution transformers by higher capacities	14.171		258.70	37.23	221.47
4	Service Connection including promotor vanished layout works					
a	Service Connection	14.400	4523.00	1599.39	15.59	1583.80
b	Energisation of Rural Water Supply Works under RD & PR.	14.404		1327.60	18.27	1309.33
c	Promotor vanished layout works	14.142		29.06	-	29.06
	Sub Total			4523.00	2956.05	33.86
5	Rural Electrocution (General)					
a	RGVY	14.210	-	63.05	-	63.05
b	Deen Dayal Upadaya Gram Jyothi Yojana (DDUGJY)	14.507, 14.508, 14.509	5990.00	607.84	-	607.84
c	Electrification of Hamlets / Janatha Colonies	14.302,14.300, 14.200,14.303	200.00	61.31	-	61.31
d	Energisation of IP sets	14.320, 14.326, 14.220,14.325	14721.00	1137.17	3.90	1133.27
e	Regularization of un-authorized I.P sets	14.324		62.97	3.20	59.77
f	Providing Infrastructure to Un-Authorised IP sets on Total Turnkey basis	14.335	-	12617.35	-	12617.35
g	Kutir Jyothi	14.350, 14.360	25.00	9.52	4.39	5.13
h	Sheeghra Samparka Yojane	14.330	-	549.72	72.60	477.12
	Sub Total		20936.00	15108.93	84.09	15024.84
6	Tribal Sub-Plan					
a	Electrification of Tribal Colonies / Janatha Colonies	14.340, 14.341	150.00	178.17	0.17	178.00
b	Energisation of IP sets	14.328	115.00	57.61	0.70	56.91
c	Kutir Jyothi	14.362	5.00	1.05	0.13	0.92
	Sub Total		270.00	236.83	1.00	235.83
7	Special Component Plan					
a	Electrification of S.C. Colonies / Janatha Colonies	14.342	100.00	31.51	-	31.51
b	Energisation of IP sets	14.329	253.00	118.36	2.69	115.67
c	Kutir Jyothi	14.363	10.00	1.11	0.13	0.98
	Sub Total		363.00	150.98	2.82	148.16

Sl. No	Particulars	Account Code	Budget Allocation	Cost during the year	Released Assets issued to capital works	Net Capital Expenditure
8	Tools & Plants & Computers	14.600, 14.700 14.800	1376.00	1345.77	-	1345.77
9	CWIP - Buildings	14.502	2154.00	2185.63	0.18	2185.45
10	CWIP - Cost of Solar Roof Tops Installation on Company Office Buildings	14.503	785.00	68.15	-	68.15
11	CWIP - Cost of Solar Roof Tops installation on other Govt. Office buildings under IPDS Scheme	14.504	372.00	-	-	-
12	Construction of new sub stations & lines (33KV)	14.110, 14.120 14.126	2262.00	2274.22	74.55	2199.67
13	Energisation of IP sets under Ganga Kalyana					
	IP sets of SC	14.331	7116.00	1057.97	18.66	1039.31
	IP sets of ST	14.332		279.49	4.63	274.86
	IP sets of BCM	14.333		641.41	8.46	632.95
	IP sets of Minorities	14.334		187.76	3.16	184.60
	IP sets of Vishwakarma	14.336		1.08	-	1.08
14	CWIP - System Strengthening Works under IPDS Scheme	14.505		149.54	-	149.54
15	Software acquired /purchases for internal use - GPS survey, validation, updation and enumeration		384.00	-	-	-
	GRAND TOTAL		69044.00	45151.75	3213.66	41938.09

**STATEMENT SHOWING CAPITAL WORKS IN PROGRESS
FOR THE YEAR 2017-18**

(₹ in Lakh)

Account Code	Description	O.B. As on 01.04.2017	Incurred	Categorised	C.B. As on 31.03.2018
14.110	CWIP - Transmission lines (G.P)	6.76	-	-	6.76
14.120	CWIP - Step Down Stations (GP)	3013.63	2274.22	1433.95	3853.90
14.142	CWIP - Promoter vanished layouts - 11KV lines, Transformers, LT lines/ S.C etc., (G.P)	19.49	29.06	39.55	9.00
14.144	CWIP - 11KV & below Distribution works under RAPDRP works	2204.52	775.41	763.84	2216.09
14.150	CWIP - Transmission lines - Transformers etc., Improvements (GP)	450.71	939.60	1001.18	389.13
14.152	CWIP-Improvements - DTC Metering	343.63	5260.77	4825.25	779.15
14.153	CWIP-Improvements - replacement of electro mechanical meters by static meters	213.39	151.49	239.23	125.65
14.156	CWIP- improvements - Auto - reclosures & sectionalizers	0.69	-0.69	-	-
14.157	CWIP - Improvements - RLMS works	-	0.61	-	0.61
14.160	CWIP - Reduction of Losses in lines	44.08	119.63	87.84	75.87
14.167	CWIP- improvements - linklines & reductering of HT, LT& 33kv line	1696.17	4592.65	3968.07	2320.75
14.168	CWIP- installation of additional transformers	1829.12	2950.50	2740.32	2039.30
14.169	CWIP- tracking of high loss high consumption feeders & HVDS	97.88	16.47	29.39	84.96
14.170	CWIP - Replacement of distribution Transformers by similar capacities	216.03	3201.84	3223.30	194.57
14.171	CWIP - Replacement of Transformers by higher capacities	56.91	258.70	272.07	43.54
14.172	CWIP - HT Linklines	-	69.54	19.92	49.62
14.173	CWIP - LT Linklines	-	0.58	-	0.58
14.175	CWIP - Reconductering of HT lines	-	52.17	3.70	48.47
14.176	CWIP - Reconductering of LT lines	-	133.96	40.72	93.24
14.210	CWIP - RGGVY	-	63.05	23.43	39.62
14.302	CWIP - Electrification of Hamles and Tandas (G.P)	77.43	61.31	131.82	6.92
14.320	CWIP - Power Supply to IP sets (G.P)	362.66	1137.17	901.84	597.99

Account Code	Description	O.B. As on 01.04.2017	Incurred	Categorised	C.B. As on 31.03.2018
14.324	CWIP – Regularization of un-authorized I.P sets registered on or before 31.07.11.	172.04	62.97	106.76	128.25
14.328	CWIP - Energization of IP sets under Tribal Sub-Plan	24.39	57.61	54.24	27.76
14.329	CWIP - Energization of IP sets under Special Component Plan	53.71	118.17	113.35	58.53
14.330	CWIP - Sheeghra Samparka Yojane	200.33	549.72	472.83	277.22
14.331	CWIP - Energisation of Borewells drilled under Gangakalyana Scheme by Dr. B.R.Ambedkar Devpt. Corporation Ltd.	438.95	1057.97	1011.16	485.76
14.332	CWIP - Energisation of Bore wells drilled under Gangakalyana Scheme by Karnataka Scheduled Tribe Devpt. Corporation Ltd.	136.48	279.49	284.21	131.76
14.333	CWIP - Energisation of Bore wells drilled under Gangakalyana Scheme by D. Devaraj Urs Backward Class Devpt. Corporation Ltd	318.52	640.96	679.11	280.37
14.334	CWIP - Energisation of Bore wells drilled under Gangakalyana Scheme by Karnataka Minorities Devpt. Corporation Ltd	103.65	187.76	177.44	113.97
14.335	CWIP- Providing infrastructure to Un-authorized IP Sets on Total Turnkey basis.	-	12617.35	12590.98	26.37
14.336	CWIP- Energisation of Bore wells drilled under Gangakalyana Scheme by Karnataka Vishwakarma Communities Development Corpotion Ltd.,	-	1.08	0.09	0.99
14.341	CWIP electrification of tribal colonies under Tribal sub-plan	130.25	178.17	203.20	105.22
14.342	CWIP electrification of SC colonies under Special Component plan	17.85	31.51	34.85	14.51
14.350	CWIP - Bhagya jyothi Schemes	-	-0.22	-	0.22
14.360	CWIP - Kuteera Jyothi Schemes	-	9.74	9.74	-
14.362	CWIP - Metering of existing K.J Installation under TSP	0.84	1.05	0.46	1.43
14.363	CWIP - Metering of existing K.J Installation under SCP	1.57	1.11	0.76	1.92
14.400	CWIP - Service Connections	856.76	1598.84	1774.54	681.06
14.401	CWIP - Metering of I.P sets of 10 HP and below	1.40	-	-	1.40
14.404	CWIP-Energisation of Rural Water Supply Works under RD & PR.	449.49	1327.60	1265.51	511.58
14.502	CWIP - Buildings	756.28	2191.89	2245.37	702.80
14.503	CWIP –Cost of Solar Roof Tops installation on Company Office Buildings	-	63.91	59.63	4.28
14.505	CWIP – System Strengthening Works under IPDS Scheme	-	149.54	-	149.54
14.507	CWIP – Rural Electrification & System Strengthening Works under DDUGJY Scheme.	-	472.06	-	472.06
14.509	CWIP– Metering works under DDUGJY Scheme.	-	135.78	-	135.78
14.607	CWIP - Vehicles	0.63	208.75	208.64	0.74
14.708	CWIP - Furniture and Fixtures	1.61	26.72	23.88	4.45
14.809	CWIP - Office equipment	39.53	705.19	682.95	61.77
14.810	CWIP - Tools and Tackles	120.21	401.00	454.11	67.10
14.811	CWIP - Mobile Phones	0.07	4.11	1.76	2.42
14.911	CWIP - Provision for ongoing works	54.44	-16.12	-	38.32
	TOTAL	14512.10	45151.75	42200.99	17462.86

Statement of Material Stock Account

(₹ in Lakhs)

Sl. No.	Particulars	Amount	
		As on 31.03.2018	As on 31.03.2017
A	Opening Stock	3756.24	5642.46
B	R E C E I P T S		
1	Material Purchases	15175.87	16576.29
2	Material inward - Others	1899.82	1459.70
	TOTAL RECEIPTS	17075.69	18035.99
C	OPENING STOCK + RECEIPTS	20831.93	23678.45
D	I S S U E S		
1	Material issued capital	14170.56	16921.79

Sl. No.	Particulars	Amount	
		As on 31.03.2018	As on 31.03.2017
2	Material issues (O&M)	1566.32	1633.88
3	Material Outward - Others	1953.62	1366.54
	TOTAL ISSUES	17690.50	19922.21
E	CLOSING BALANCE OF STOCK (C-D)	3141.43	3756.24

Statement showing the details of source-wise power purchase cost

(₹ in Crs)

Sl. No	Particulars	2017-18		2016-17	
		Energy (Mus)	Cost	Energy (Mus)	Cost
1	Hydel Power	873.75	76.23	411.27	41.83
2	Thermal Power				
	A KPC	861.44	394.73	1548.28	670.84
	B RPCL	71.96	60.72	-	-
	C NTPC	854.35	303.01	702.78	218.92
	D NTECL	76.78	38.46	85.89	37.49
	E NTPC VVNL	52.24	27.77	49.22	23.73
	F Damodhara Valley Corporation	237.85	105.08	267.47	119.16
3	Lignite Power - NLC	416.16	177.71	421.54	181.90
4	Atomic Power				
	A MAPS	17.58	4.91	18.21	3.95
	B KAIGA	185.72	67.95	152.15	48.00
	C Kundankulam	150.77	62.32	145.83	48.35
5	Conventional Energy	177.64	101.35	594.03	266.59
6	Jurala Hydro Power	7.62	5.40	9.55	4.73
7	Non Conventional Energy				
	A Mine Hydel	267.93	90.92	227.80	78.33
	B Bio-Mass	-	-	-	-
	C Captive Generation	-	-	-	-
	D Solar	169.14	111.03	74.91	55.97
	E Wind Mill energy	261.66	93.74	284.20	101.88
8	UI Charges	10.40	4.81	45.39	12.59
9	High Cost Energy				
	A Medium term & Short term power	563.83	235.32	385.95	168.19
	B Peak power	-	-	-	-
10	Transmission charges				
	A KPTCL	-	218.04	-	248.38
	B PGCIL	-	156.22	-	111.71
	C TNEB	-	0.04	-	0.05
11	Other Charges (Trading margin charges, open access charges, SLDC charges, PCKL charges energy to be accounted as per reconciliation)	1.93	2.53	11.23	7.95
	Sub Total	5258.75	2338.29	5435.70	2450.54
12	Energy Balancing Adjustments	407.95	169.72	233.14	89.22
	Total	5666.70	2508.01	5668.84	2539.76

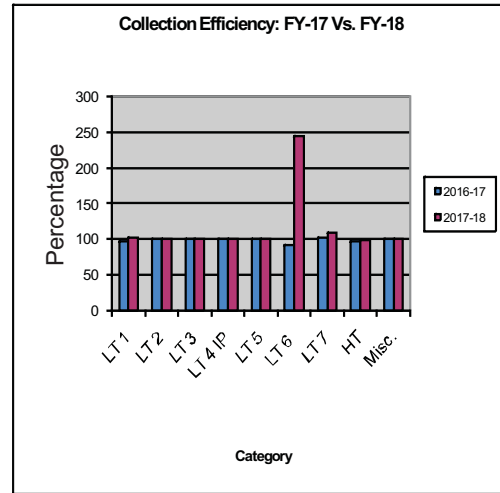
COST OF POWER AT DIFFERENT POINTS

(₹ in Crs)

Sl. No	Particulars	2017-18			2016-17		
		Energy (MU)	Amount	Rate per unit (in ₹)	Energy (MU)	Amount	Rate per unit (in ₹)
1	PP Cost at Generation Point	5666.69	2508.01	4.43	5668.84	2539.76	4.48
2	PP Cost at Interface Point	5504.81	2508.01	4.56	5411.61	2539.76	4.69
3	PP Cost at Consumer Point	4881.91	2508.01	5.14	4794.42	2539.76	5.30
4	Delivered cost of power to consumer (Excluding ROE)	4881.91	3202.47	6.56	4794.42	3407.92	7.11

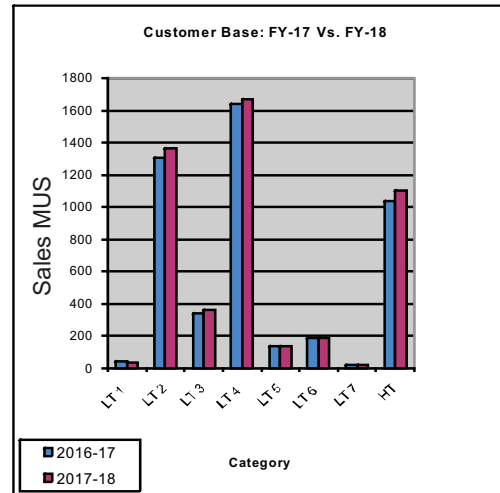
Collection Efficiency as per DCB

Category	Collection Efficiency (in %)	
	2016-17	2017-18
LT 1	97.48	102.80
LT 2	100.74	99.84
LT 3	100.10	100.05
LT 4 IP	100.36	100.22
LT 5	101.03	100.47
LT 6	91.43	244.42
LT 7	101.98	109.12
HT	97.52	98.10
Misc.	100.00	100.00
Total	99.20	105.34



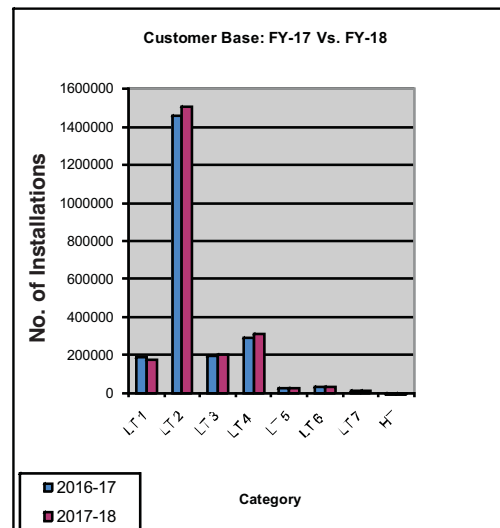
Sales

Category	Sales -Mus			
	2016 -17		2017 -18	
	sales	%	sales	%
LT 1	40.97	0.99	34.21	0.70
LT 2	1306.06	30.08	1361.89	27.91
LT 3	342.34	7.78	362.66	7.43
LT 4	1637.62	28.01	1670.48	34.24
LT 5	136.73	3.21	136.90	2.81
LT 6	189.91	4.13	186.87	3.83
LT 7	19.40	0.47	20.41	0.42
HT	1034.29	25.35	1105.31	22.66
Total	4707.31	100.00	4878.72	100.00



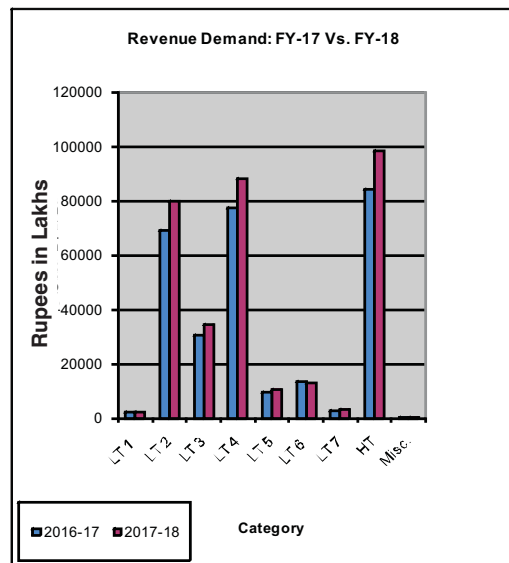
Customer Profile

Category	Customer Base			
	2016 -17		2017 - 18	
	Installations in nos.	%	Installations in nos.	%
LT 1	193372	8.71	179636	7.87
LT 2	1455795	65.58	1505171	65.91
LT 3	197670	8.90	204617	8.96
LT 4	295047	13.29	310196	13.58
LT 5	28793	1.30	29973	1.31
LT 6	33356	1.50	35716	1.56
LT 7	14153	0.64	16431	0.72
HT	1854	0.08	1994	0.09
Total	2220040	100.00	2283734	100.00



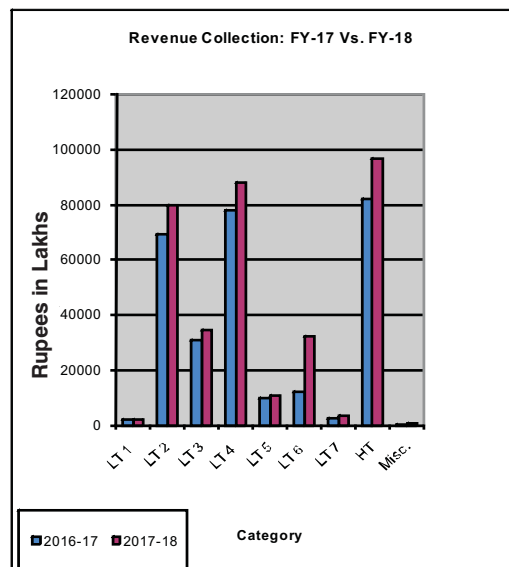
Revenue Demand

Category	Revenue Demand as per DCB			
	2016-17		2017-18	
	₹ in Lakhs	%	₹ in Lakhs	%
LT 1	2213.16	0.76	2439.83	0.73
LT 2	69065.02	23.74	80092.90	24.12
LT 3	30886.22	10.62	34753.38	10.46
LT 4	77599.70	26.67	88057.20	26.51
LT 5	9903.69	3.40	10754.38	3.24
LT 6	13448.40	4.62	13222.98	3.98
LT 7	2826.62	0.97	3407.59	1.03
HT	84361.59	29.00	98687.17	29.71
Misc.	606.16	0.21	711.71	0.21
Total	290910.57	100.00	332127.13	100.00



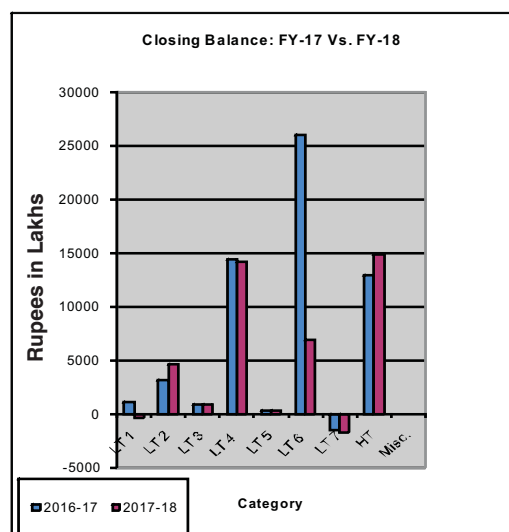
Revenue Collection

Category	Revenue Collection as per DCB			
	2016-17		2017 - 18	
	₹ in Lakhs	%	₹ in Lakhs	%
LT 1	2157.45	0.75	2508.03	0.72
LT 2	69574.88	24.11	79962.83	22.86
LT 3	30918.22	10.71	34769.83	9.94
LT 4	77877.48	26.99	88248.62	25.22
LT 5	10006.11	3.47	10805.02	3.09
LT 6	12295.32	4.26	32319.01	9.24
LT 7	2882.67	1.00	3718.23	1.06
HT	82271.26	28.51	96807.62	27.67
Misc.	606.16	0.21	711.71	0.20
Total	288589.54	100.00	349850.90	100.00



Closing Balance

Category	Closing Balance as per DCB			
	2016-17		2017-18	
	₹ in Lakhs	%	₹ in Lakhs	%
LT 1	1138.20	1.98	-355.62	-0.89
LT 2	3158.64	5.49	4714.33	11.86
LT 3	878.67	1.53	862.22	2.17
LT 4	14396.19	25.04	14204.77	35.72
LT 5	380.17	0.66	329.53	0.83
LT 6	25975.97	45.18	6879.81	17.30
LT 7	-1423.40	-2.48	-1733.92	-4.36
HT	12984.68	22.59	14864.23	37.38
Misc.	-	-	-	-
Total	57489.11	100.00	39765.34	100.00



Average Realization Rate From Sale of Power 2017-18

(₹ in Lakh)

Account Head - LT Category	Tariff	Account Code		No. of Consumers	Units Sold		Average Realization Rate per Unit (Ps.)	Opening balance as on 01.04.2017	Revenue Demand as per DCB	Net provision for unbilled revenue	Provision for withdrawal of revenue	FEC Demand as per Accounts	Revenue Demand as per Accounts	Total Revenue demand as per Accounts (Demand + FEC)	Corporate office Adjustments	Collection for the year 17-18	Closing Balance
		Demand Series	Closing Balance Series		Units (MU)	% of Units Sold											
1	2	3	4	5	6	7	8	9	10	11	12	13	14=(10+11-12-13)	15=(13+14)	16	17	18=(17+15-16-17)
BJ / KJ - Tariff subsidy	LT - 1	61.402	28.626	191162	34.210	0.68	698.02	-	2387.92	-	-	-	2387.92	2387.92	-	2387.92	-
BJ / KJ	LT - 1	61.101	23.101		12.600	0.25	471.86	1533.55	559.18	35.36	-	56.44	538.11	594.55	-63.62	649.10	1542.62
Lighting & AEH	LT - 2 a&b	61.110, 61.111	23.110, 23.111	1493645	1349.29	26.90	560.67	5114.84	75260.92	389.84	-	1593.41	74057.35	75650.76	-354.49	75250.60	5869.48
Commercial Lighting	LT - 3	61.115	23.115	204617	362.660	7.23	906.78	1879.29	32752.91	132.42	-	429.80	32455.53	32885.34	-151.73	32895.81	2020.55
Irrigation pumpsets, (upto & inclusive of 10 HP)	LT - 4a LT - 4a	61.119 61.401	23.119, 23.119	306053	1661.640	33.13	532.12	13349.90	87404.90	1014.57	-	1876.38	86543.09	88419.47	-557.51	87826.42	14500.46
Irrigation pumpsets (above 10 HP)	LT - 4b	61.120	23.120	180	0.930	0.02	546.77	114.15	52.40	-1.55	-	1.06	49.79	50.85	2.20	48.57	114.23
Private Horticultural Nurseries, Coffee, Tea, Coconut & Arecanut Plantations	LT - 4c	61.121	23.121	3963	7.910	0.16	617.34	909.25	481.71	6.60	-	9.48	478.84	488.32	6.98	288.48	1102.10
Industrial, Non-Industrial Heating & Motive Power including lighting	LT - 5a to d	61.129, 61.130, 61.131, 61.133	23.129, 23.130, 23.131, 23.133	29973	136.900	2.73	748.94	723.72	10219.09	33.83	-0.08	162.73	10090.27	10253.00	-121.33	10302.72	795.33
Water Supply - Sewerage pumping - VP/TP & others	LT - 6a	61.125	23.125	14860	118.830	2.37	522.39	2921.92	6145.91	61.68	-	141.92	6065.67	6207.59	-12604.09	17575.91	4157.69
Public lighting - VP/TP & others	LT - 6b	61.14	23.140	20856	68.030	1.36	679.88	1745.27	4617.38	7.86	-	82.91	4542.33	4625.24	-2434.49	6438.10	2366.90
Temporary Power Supply KPC	LT - 7	61.145	23.145	16431	20.410	0.41	1617.36	81.27	3269.17	31.87	-	24.35	3276.59	3301.04	-336.32	3519.04	199.59
TOTAL OF LT				2281740	3776.610	75.30	595.41	28373.17	223151.49	1712.50	-0.08	4378.50	220485.58	224864.07	-16614.39	237182.66	32668.96

(₹ in Lakh)

Average Realization Rate From Sale of Power 2017-18

Account Head - LT Category	Tariff	Account Code		No. of Consumers	Units Sold		Average Realization Rate per Unit (Ps.)	Opening balance as on 01.04.2017	Revenue Demand as per DCB	Net provision for unbilled revenue	Provision for withdrawal of revenue	FEC Demand as per Accounts	Revenue Demand as per Accounts	Total Revenue demand as per Accounts (Demand + FEC)	Corporate office Adjustments	Collection for the year 17-18	Closing Balance
		Demand Series	Closing Balance Series		Units (MU)	% of Units Sold											
1	2	3	4	5	6	7	8	9	10	11	12	13	14=(10+11-12)	15=(13+14)	16	17	18=(16+17)
Public Water Supply & Sewerage Pumping	HT - 1	61.250	23.250	100	90.540	1.81	573.42	1709.92	5093.92	97.80	-	109.87	5081.84	5191.71	-40.80	5865.39	1077.05
Industrial, Non-Industrial, Non-Commercial and Railway Traction	HT - 2a	61.255	23.255	827	635.870	12.68	867.67	14279.83	54502.06	627.78	-42.83	779.67	54392.99	55172.67	862.80	52817.23	15772.47
Commercial	HT - 2b	61.256	23.256	693	193.170	3.85	961.12	1544.51	18355.65	210.29	0.00	228.36	18337.57	18565.94	-3.61	18338.18	1775.87
Hospitals & Educational Institutions	HT - 2c	61.257 & 61.258	23.257 & 23.258	277	137.070	2.73	847.59	984.82	11392.19	223.17	-2.60	162.91	11455.04	11617.95	-17.75	11382.21	1238.31
Irrigation and Agricultural Farms, Private Horticultural Nurseries, Coffee and Tea and Arecanut Plantations.	HT - 3a & b	61.260	23.260	28	23.600	0.47	318.33	102.55	688.80	52.46	-	32.67	718.59	751.26	-1.33	663.10	192.05
Residential Apartments and Hospitals.	HT - 4	61.271	23.271	55	19.100	0.38	692.67	109.41	1306.54	16.46	-	22.52	1300.48	1322.99	-3.89	1306.73	129.55
HT- Temporary Power supply	HT- 5	61.290	23.290	14	5.960	0.12	1108.62	58.64	711.90	-51.17	-	6.84	653.89	660.73	5.10	696.77	17.50
Wheeled energy																	
TOTAL OF HT				1994	1105.31	24.70	752.82	18789.68	92061.06	1176.78	-45.42	1342.84	91940.42	93283.26	800.53	91069.60	20202.81
TOTAL (LT + HT)				2283734	4881.92	100.00	634.30	47162.85	315212.54	2889.27	-45.50	5721.33	312425.99	318147.33	-15813.85	328252.27	52871.77
Sundry debtors for electricity tax							23.3	3165.33	11931.77	-	-4.24	-	11936.00	11936.00	-146.06	11872.23	3375.16
Misc. receipts from consumers (Interest)							23.7	5096.53	4140.75	-	-	-	4140.75	4140.75	-8967.74	8950.14	9254.89
Misc. receipts from consumers (Other than Interest)							-	-	983.53	-	-	-	983.53	983.53	-	1001.04	-
Less : Provision for withdrawal of revenue demand							23.8	120.93	-	-	-	-	-	-	-	-	138.44
Less : Provision for doubtful dues from consumers							23.9	6217.97	-	-	-	-	-	-	-	-	5511.00
Less: Revenue suspense account							47.607, 47.609	527.48	-	-	-	-	-	-	-	-	539.29
Sundry receivables - trading							28.1	-	-	-	-	-	-	-	-	-	-
Less : Withdrawal of revenue demand							-	-	96.46	-	-	-	96.46	96.46	-	96.46	-
GRAND TOTAL				2283734	4881.92			48558.33	332172.14	2889.27	-49.75	5721.34	329389.82	335111.16	-24927.65	349979.21	58313.09

Subsidy received from GOK in 2017-18 against the demand raised during 2017-18 towards Free Power supply to IP Sets having connected load upto 10 HP and to BJ/KJ consumers consuming upto 18 Units per month, including Opening balance and Other arrears

(₹ in lakhs)

Sl. No.	Particulars	No of Live Installations			Consumption in Mus			Opening Balance as on 01.04.2017	Demand			Adjustments (Written Off)	Subsidy released for 2017-18	Balance as on 31.03.2018
		Metered	Un-Metered	Total	Metered	Un-Metered	Total		Metered	Un-Metered	Total bill amount			
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Power supply to IP Sets of up to 10 HP (LT4a)	191112	114941	306053	607.02	1054.62	1661.64	23278.35	31934.66	55465.93	87400.59	-	62076.08	48602.86
2	Power supply to BJ/KJ upto 18 Units per month per Installations	134478	45157	179635	23.97	10.24	34.21	-	2387.92	-	2387.92	-	2387.92	-
3	Amount refunded in respect of IP Set payment made by farmers from 01.04.2001 to 31.03.2003			-			-	3179.74	-	-	-	-	-	3179.74
4	Old ROR Subsidy			-			-	4847.86	-	-	-	-4847.86	-	-
5	Old Subsidy accounted as per GO No: EN 67 PSR 2017 BANGALORE Dated 31.07.2017			-			-	7722.00	-	-	-	-	-	7722.00
6	Gap to be paid by GOK for FY 2011-12 & FY 2012-13 as per KERC Truing-up Order			-			-	5233.00	-	-	-	-	-	5233.00
	TOTAL	325590	160098	485688	630.98	1064.86	1695.84	44260.95	34322.58	55465.93	89788.51	-4847.86	64464.00	64737.60

STATEMENT SHOWING CATEGORY WISE, AGE WISE DETAILS FOR THE ARREARS OUTSTANDING AS ON 31.03.2018
(₹ in Crs)

A/c Code (23 series)	Tariff	Particulars	Account Head	Age wise analysis for Closing Balance						Total (col. 5 to 8)	Negative Closing Balance	G. Total (col. 9 to 10)
				less than one year	More than ONE year but Less than THREE years	More than THREE years but less than FIVE years	More than FIVE years	7	8			
1	2	3	4	5	6	7	8	9	10	11		
I. LT Category												
23.1017	LT-1	BJ/KJ	61.1017	10.39	3.43	0.35	0.02	14.19	6.21	7.98		
23.1107	LT-2A	Domestic	61.1107	22.19	3.33	0.72	1.44	27.68	8.37	19.31		
23.1117	LT-2B	Educational Institutions	61.1117	0.55	0.01	-	-	0.56	0.34	0.22		
23.1157	LT-3	Commercial	61.1157	6.16	0.47	0.17	0.11	6.91	3.45	3.46		
23.1197	LT-4A	IP Upto 10 HP	61.1197	-	-	-	87.28	87.28	18.34	68.94		
23.1207	LT-4B	IP Above 10 HP	61.1207	0.82	0.17	0.04	0.08	1.11	0.06	1.05		
23.1217	LT-4C	Horticultural nurseries	61.1217	10.05	0.38	0.19	0.01	10.63	0.17	10.46		
23.1297	LT-5B(I)	Industries-5HP&Below	61.1297	1.00	0.05	0.02	0.08	1.15	0.55	0.60		
23.1307	LT-5B(II)	Industries-Above 5 but below 40 HP	61.1307	1.25	0.06	0.02	0.04	1.37	0.57	0.80		
23.1317	LT-5B(III)	Industries- 40HP & above but below 67 HP	61.1317	0.54	0.08	-	-	0.62	0.68	-0.06		
23.1337	LT-5B(IV)	Industries-67HP & above	61.1337	0.47	-	-	-	0.47	0.35	0.12		
23.1257	LT-6A	Watersupply	61.1257	31.47	6.27	0.15	0.66	38.55	11.90	26.65		
23.1417	LT-6B	Streetlight	61.1417	16.41	2.42	-	2.42	21.25	8.41	12.84		
23.1457	LT-7	Temporary	61.1457	0.43	-	-	-	0.43	18.37	-17.94		
TOTAL (LT) - A				101.73	16.67	1.66	92.14	212.20	77.77	134.43		
II. HT Category												
23.2507	HT-1	Watersupply	61.2507	6.12	-	-	0.01	6.13	1.91	4.22		
23.2557	HT-2A	Industries	61.2557	16.71	30.73	28.34	34.79	110.57	1.46	109.11		
23.2567	HT-2B	Commercial	61.2567	0.68	-	-	-	0.68	0.49	0.19		
23.2577	HT-2C	Hospitals& Institutions	61.2577	0.45	0.18	-	0.01	0.64	0.56	0.08		
23.2607	HT-3	Lift irrigation	61.2607	1.16	-	-	-	1.16	0.02	1.14		
23.2717	HT4	Colony supply	61.2717	0.03	-	-	-	0.03	0.06	-0.03		
23.2907	HT 5	Temporary	61.2907	0.03	-	-	-	0.03	1.37	-1.34		
TOTAL (HT) - B				25.18	30.91	28.34	34.81	119.24	5.87	113.37		
LT+HT TOTAL - (A+B)				126.91	47.58	30.00	126.95	331.44	83.64	247.80		
III. Electricity Tax												
23.3010	HT			4.33	0.04	-	0.24	4.61	0.56	4.05		
23.3020	LT			23.63	3.09	1.28	1.16	29.16	1.51	27.65		
TOTAL TAX- C				27.96	3.13	1.28	1.41	33.77	2.07	31.70		
IV. Misc Rev												
23.700				65.95	43.33	3.82	11.96	125.06	6.87	118.19		
TOTAL Misc Rev- D				65.95	43.33	3.82	11.96	125.06	6.87	118.19		
GRAND TOTAL (A+B+C+D)				220.82	94.04	35.10	140.32	490.27	92.58	397.69		