



KARNATAKA ELECTRICITY REGULATORY COMMISSION

TARIFF ORDER 2018

OF

MESCOM

ANNUAL PERFORMANCE REVIEW FOR FY17

&

**REVISION OF ANNUAL REVENUE REQUIREMENT
FOR FY19**

&

**REVISION OF RETAIL SUPPLY
TARIFF FOR FY19**

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CONTENTS

CHAPTER		Page No.
1	Introduction	3
1.0	Mangalore Electricity Supply Company Ltd., - (MESCOM):	3
1.1	MESCOM at a Glance	5
1.2	Number of Consumers, Sales in MU to various categories of consumers and details of Revenue for FY17 as filed by MESCOM are as follows:	5
2	Summary of Filing and Tariff Determination Process	7
2.0	Background for Current Filing	7
2.1	Preliminary Observations of the Commission	7
2.2	Public Hearing Process	8
2.3	Consultation with the Advisory Committee of the Commission	9
3	Public Consultation	10
3.1	Public Consultation – Suggestions / Objections and Replies	10
3.2	List of persons who filed written objections	10
3.3	Gist of replies by MESCOM	11
3.4	List of persons who made oral submissions	11
3.5	Gist of submissions made during Public Hearing	11
4	Annual Performance Review for FY17	15
4.0	MESCOM's Application for APR for FY17	15
4.1	MESCOM's Submission	15
4.2	MESCOM's Financial Performance as per Audited Accounts for FY17	16
4.2.1	Sales for FY17	17
4.2.2	Power Purchase for FY17	25
4.2.3	RPO Compliance by MESCOM for FY17	28
4.2.4	Distribution Losses for FY 17	31
4.2.5	Capital Expenditure for the FY 17:	32
4.2.6	Operation and Maintenance Expenses:	35
4.2.7	Depreciation	38
4.2.8	Interest and Finance Charges	40
4.2.9	Other Debits	44
4.2.10	Net Prior Period Charges	45
4.2.11	Return on Equity	46
4.2.12	Income Tax	48
4.2.13	Other Income	48
4.2.14	Fund towards Consumer Relations/Consumer Education	49
4.2.15	Revenue for FY 17	49
4.2.16	Subsidy for FY 17	50
4.3	Abstract of Approved ARR for FY17	50

4.3.1	Gap in Revenue for FY17	51
5	Revised Annual Revenue Requirement for FY19	53
5.0	Revised Annual Revenue Requirement for FY19	53
5.1	Annual Performance Review for FY17	54
5.2	Revised Annual Revenue Requirement for FY19	54
5.2.1	Capital Investments for FY19	54
5.2.2	Sales Forecast for FY19	59
5.2.3	Distribution Losses for FY19	70
5.2.4	Power Purchase for FY19	72
5.2.5	RPO Target for FY19	76
5.2.6	O & M Expenses for FY19	77
5.2.7	Depreciation	80
5.2.8	Interest and Finance charges	82
5.2.9	Other Debits, Net Prior Period Charges & extraordinary Items	87
5.2.10	Return on Equity	88
5.2.11	Other Income	90
5.2.12	Fund Towards Consumer Relations / Consumer Education	90
5.3	Abstract of Revised ARR for FY19	91
5.4	Segregation of ARR into ARR for Distribution Business and ARR for Retail Supply Business	92
5.5	Gap in Revenue for FY19	94
6	Revision of Retail Supply Tariff - MESCOM's proposal and Commission's decision	95
6.1	Tariff Application	95
6.2	Statutory Provisions guiding determination of Tariff	95
6.3	Factors considered for Tariff setting	96
6.4	New Tariff proposals by MESCOM	97
6.5	Revenue at existing Tariff and deficit for FY19	108
6.6	Wheeling and Banking Charges	138
6.6.1	Wheeling within MESCOM area	139
6.6.2	Wheeling of Energy using Transmission Network or network of more than one licensee	140
6.6.3	Charges for Wheeling of energy by RE sources (Non REC route) to consumer in the State	141
6.6.4	Charges for Wheeling Energy by RE sources wheeling energy from the State to a consumer/other outside the State and for those opting for Renewable Energy Certificate	141
6.6.5	Banking charges and additional surcharges	141
6.7	Cross Subsidy surcharge	141
6.8	Other issues	145
6.8.1	Tariff for Green power	145
6.9	Other Tariff related issues	145
6.10	Cross Subsidy Levels for FY19	148
6.11	Effect of Revised Tariff	148
6.12	Summary of Tariff Order	149

6.13	Commission's Order	151
	Appendix	152
	Appendix-I	179

LIST OF ANNEXURES

ANNEXURE NO.	DETAILS OF ANNEXURES	Page No.
I	ESCOMs' Total Approved Power Purchase for FY19	197
II	MESCOM's Approved Power Purchase for FY19	201
III	Proposed and Approved Revenue and Realization and level of Cross Subsidy for FY19	205
IV	Electricity Tariff – 2019	206-243

LIST OF TABLES

Table No.	Content	Page No.
4.1	ARR for FY17 – MESCOM's Submission	14
4.2	Financial Performance of MESCOM for FY17	16
4.3	MESCOM's Accumulated Profit / Losses	17
4.4	Sales for FY17 Approved & Actual	18
4.5	Power Purchase for FY17 – Approved and Actuals	25
4.6	Short fall in supply from KPCL Hydel Stations	26
4.7	Non-Solar RPO Compliance	28
4.8	Solar RPO Compliance	29
4.9	Penalty for exceeding targeted loss levels in FY17	32
4.10	Capital expenditure for the FY17	33
4.11	O & M Expenses- MESCOM'S submission	35
4.12	Approved O & M Expenses as per Tariff Order Dated: 30.03.2016	36
4.13	Allowable inflation for FY17	37
4.14	Normative O & M Expenses	37
4.15	Allowable O & M Expenses for FY17	38
4.16	Depreciation for FY 17-MESCOM's Submission	39
4.17	Allowable Depreciation for FY 17	40
4.18	Allowable Interest on Loans-FY 17	41
4.19	Allowable Interest on Working Capital for FY17	42
4.20	Allowable Interest and Finance Charges	44
4.21	Allowable Other Debits	44
4.22	Status of Debt Equity Ratio for FY17	46
4.23	Status of Debt Equity Ratio for FY17	46
4.24	Allowable Return on Equity	47
4.25	Return on equity for the additional equity received during FY17	47
4.26	Approved revised ARR for FY17 as per APR	50
5.1	Revised ARR for FY 19-MESCOM's Submission	53
5.2	Capital expenditure proposed for the FY19-MESCOM's Submission	55
5.3	Approved Vs Actual capital investment	58
5.4	Specific consumption of BJ/KJ installations	66
5.5		66
5.6	Projection of IP sales for FY19	68
5.7	Approved Sales for FY19	70
5.8	Approved & Actual Distribution Losses FY 12 to FY 17	71
5.9	Approved Distribution Losses for FY19	72
5.10	Consolidated projections filed by MESCOM with approved quantum	72
5.11	MESCOM's Approved Power Purchase for FY19	76
5.12	Revised O & M Expenses for FY19 – MESCOM's Submission	77

5.13	Approved O & M Expenses for FY19 as per Order dated 30 th Mach, 2016	78
5.14	Approved O & M expenses for FY19	80
5.15	Depreciation FY 19 As per MESCOM's Submission	80
5.16	Approved Depreciation for FY19	81
5.17	Interest on capital loan – MESCOM's submission	82
5.18	Approved interest on loans for FY19	83
5.19	Interest on working capital MESCOM's Submission	84
5.20	Approved interest on working capital for FY19	85
5.21	Interest on consumer security deposits-MESCOM's Submission	85
5.22	Approved Interest on Consumer Security Deposits for FY19	86
5.23	Approved interest and finance charges for FY19	87
5.24	Return on Equity – MESCOM'S Submission	88
5.25	Status of Debt Equity Ratio for FY19	90
5.26	Approved Return on Equity for FY19	90
5.27	Approved revised ARR for FY19	91
5.28	Approved Segregation of ARR – FY19	92
5.29	Approved Revised ARR for Distribution Business FY19	93
5.30	Approved ARR for Retail Supply Business FY19	93
5.31	Revenue Gap for FY19	94

ABBREVIATIONS	
AAD	Advance Against Depreciation
AEH	All Electric Home
ABT	Availability Based Tariff
A & G	Administrative & General Expenses
ARR	Annual Revenue Requirement
ATE	Appellate Tribunal for Electricity
BST	Bulk Supply Tariff
CAPEX	Capital Expenditure
CCS	Consumer Care Society
CERC	Central Electricity Regulatory Commission
CEA	Central Electricity Authority
CPI	Consumer Price Index
CWIP	Capital Work in Progress
DA	Dearness Allowance
DCB	Demand Collection & Balance
DPR	Detailed Project Report
EA	Electricity Act
EC	Energy Charges
ERC	Expected Revenue From Charges
ESAAR	Electricity Supply Annual Accounting Rules
ESCOMs	Electricity Supply Companies
FA	Financial Adviser
FKCCI	Federation of Karnataka Chamber of Commerce & Industry
FR	Feasibility Report
FoR	Forum of Regulators
FY	Financial Year
GFA	Gross Fixed Assets
GoI	Government Of India
GoK	Government Of Karnataka
GRIDCO	Grid Corporation
HP	Horse Power
HRIS	Human Resource Information System
ICAI	Institute of Chartered Accountants of India
IFC	Interest and Finance Charges
IW	Industrial Worker
IP SETS	Irrigation Pump Sets
KASSIA	Karnataka Small Scale Industries Association
KEB	Karnataka Electricity Board
KER Act	Karnataka Electricity Reform Act
KERC	Karnataka Electricity Regulatory Commission
KM/Km	Kilometre
KPCL	Karnataka Power Corporation Limited
KPTCL	Karnataka Power Transmission Corporation Limited

kV	Kilo Volts
kVA	Kilo Volt Ampere
kW	Kilo Watt
kWH	Kilo Watt Hour
LDC	Load Despatch Centre
MAT	Minimum Alternate Tax
MD	Managing Director
MESCOM	Mangalore Electricity Supply Company
MFA	Miscellaneous First Appeal
MIS	Management Information System
MoP	Ministry of Power
MU	Million Units
MVA	Mega Volt Ampere
MW	Mega Watt
MYT	Multi Year Tariff
NFA	Net Fixed Assets
NLC	Neyveli Lignite Corporation
NCP	Non Coincident Peak
NTP	National Tariff Policy
O&M	Operation & Maintenance
P & L	Profit & Loss Account
PLR	Prime Lending Rate
PPA	Power Purchase Agreement
PRDC	Power Research & Development Consultants
REL	Reliance Energy Limited
R & M	Repairs and Maintenance
ROE	Return on Equity
ROR	Rate of Return
ROW	Right of Way
RPO	Renewable Purchase Obligation
REC	Renewable Energy Certificate
SBI	State Bank of India
SCADA	Supervisory Control and Data Acquisition System
SERCs	State Electricity Regulatory Commissions
SLDC	State Load Despatch Centre
SRLDC	Southern Regional Load Dispatch Centre
STU	State Transmission Utility
TAC	Technical Advisory Committee
TCC	Total Contracted Capacity
T&D	Transmission & Distribution
TCs	Transformer Centres
TR	Transmission Rate
VVNL	Visvesvaraya Vidyuth Nigama Limited
WPI	Wholesale Price Index
WC	Working Capital