



KARNATAKA ELECTRICITY REGULATORY COMMISSION

TARIFF ORDER 2019

OF

HUKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LIMITED

ANNUAL PERFORMANCE REVIEW FOR FY18

&

APPROVAL OF ANNUAL REVENUE REQUIREMENT FOR FY20-22

&

REVISION OF RETAIL SUPPLY TARIFF FOR FY20

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CONTENTS

CHAPTER		Page No.
	CHAPTER – 1 INTRODUCTION	3
1.0	Brief History of Hukeri Rural Electric Co-operative Society (HRECS)	3
1.1	HRECS's Profile	4
1.2	Background for Current filing	4
1.3	Public Consultation Process	4
1.4	Suggestions/Objections and Replies	5
	CHAPTER – 2 ANNUAL PERFORMANCE REVIEW FOR FY18	8
2.0	HRECS's Application for APR of FY18	8
2.1	HRECS's Submission	8
2.2	Hukeri RECS Financial Performance as per Audited Accounts:	9
2.2.1	Capital Investment	10
2.2.2	Sales APR for FY18	12
2.2.3	Distribution Losses	16
2.2.4	Power Purchase for FY18	18
2.2.5	RPO Compliance for FY18	20
2.2.6	O & M Expenses	20
2.2.7	Depreciation	23
2.2.8	Interest & Finance Charges	24
2.2.9	Return on Equity	26
2.2.10	Other Income	27
2.2.11	Revenue Demand for FY18	27
2.2.12	Subsidy for FY18	27
2.3	Abstract of Allowable ARR for FY18	28
2.4	Gap in revenue for FY18	29
	CHAPTER – 3 ANNUAL REVENUE REQUIREMENT FOR FY20-22	30
3.0	Annual Revenue Requirement for FY20-22	30
3.1	Annual Revenue Requirement for FY18 & FY19	31
3.1.1	Capital Expenditure of HRECS for FY20-22	32
3.1.2	Sales Forecast	35
3.1.3	Distribution Losses for FY20-22	43
3.1.4	Power Purchase	44
3.1.5	O & M Expenses	46
3.1.6	Depreciation	49
3.1.7	Interest & Finance Charges	50
3.1.8	Return on Equity	54
3.1.9	Other Income	55
3.2	Abstract of Approved ARR for FY20-22	55
3.3	Average Cost of Supply for FY20	57
3.4	Gap in Revenue for FY20	57
3.5	Subsidy payable by GoK	57
	CHAPTER – 4 DETERMINATION OF RETAIL SUPPLY TARIFF FOR FY20	58

4.0	Revision of Retail Supply Tariff for FY20-HUKERI RECS's Proposals and Commission's Decisions	58
4.1	Tariff Application	58
4.2	Statutory Provisions guiding determination of Tariff	58
4.3	Factors Considered for Tariff setting	59
4.4	New Tariff Proposals	60
4.5	Revenue at existing tariff and deficit for FY20	61
4.6	Wheeling Charges	91
4.6.1	Wheeling within HUKERI RECS Area	92
4.6.2	Wheeling of Energy Using Transmission Network or Network of more than one Licensee	93
4.6.3	wheeling of energy [other than RE sources wheeling to consumers within the State] involves usage of Transmission network or network of more than one licensee	93
4.6.4	Charges for Wheeling of Energy by RE Sources (Non-Rec Route) to Consumers In the State	94
4.6.5	Charges For Wheeling Energy by RE Sources Wheeling Energy from the State to a Consumer/Others Outside the State and for those opting for Renewable Energy Certificate[REC]	94
4.6.6	Banking Charges	94
4.7	Cross Subsidy Surcharge (CSS):	94
4.8	Additional Surcharge	96
4.9	Other Issues	96
4.9.1	Tariff for Green Power	96
4.9.2	Other tariff related issues	96
4.10	Cross Subsidy Levels for FY20	99
4.11	Effect of Revised Tariff	99
4.12	Summary of the Tariff Order	100
	Commission's Order	102
	APPENDIX - REVIEW OF COMPLIANCE OF COMMISSION'S DIRECTIVES	103
	Appendix - I	116
	Annexure - I	124
	Annexure - II	125

LIST OF TABLES

Table No.	Content	Page No.
2.1	ARR for FY18 – HREC's Submission	8
2.2	Financial performance of Hukeri RECS for FY18	10
2.3	Capital expenditure of HREC's for FY18	11
2.4	Penalty for exceeding targeted loss levels in FY18	17
2.5	O & M Expenses – Hukkeri REC's Submission	21
2.6	Approved O&M expenses for FY18 as per the Tariff Order dated 11.04.2017	21
2.7	Allowable Inflation for FY18	22
2.8	Allowable O & M expenses for FY18	23
2.9	Allowable Depreciation for FY18	24
2.10	Allowable Interest on Working Capital for FY18	25
2.11	Abstract of Interest & Finance Charges for FY18	26
2.12	Approved RoE for FY18	26
2.13	Approved revised ARR as per the APR for FY18	28
3.1	Revised ARR for FY20- HREC's Submission	30
3.2	Proposed capital expenditure of HREC's for FY20-22	32
3.3	Projected Distribution Losses for FY20-22 HRECS's Submission	43
3.4	Approved Distribution Losses for FY 20-22	44
3.5	Allowable Energy at IF points and Power Purchase for FY20-22	45
3.6	Approved Power Purchase for FY20-22	45
3.7	O&M Expenses for FY20-22 –HRECS's Proposal	47
3.8	Computation of Inflation Index for FY20	47
3.9	Approved O & M expenses for FY20-22	48
3.10	Depreciation for FY20-22 – HRECS Proposal	49
3.11	Approved Depreciation for FY20-22	50
3.12	Approved Interest on Capital Loans for FY20-22	51
3.13	Approved Interest on Working Capital loans for FY20-22	52
3.14	Approved Interest on Consumer Security Deposits for FY20-22	53
3.15	Approved Interest and finance charges for FY20-22	54
3.16	Allowable Return on Equity for FY20-22	54
3.17	Approved Other Income for FY20-22	55
3.18	Approved of ARR for FY20-22	56
3.19	Average Cost of Supply for FY20-22	57
3.20	Subsidy Payable by GoK – FY20	57

ABBREVIATIONS	
AAD	Advance Against Depreciation
ABT	Availability Based Tariff
AEH	All Electric Home
A & G	Administrative & General Expenses
ARR	Annual Revenue Requirement
ATE	Appellate Tribunal for Electricity
BBMP	Bruhat Bangalore Mahanagara Palike
BDA	Bangalore Development Authority
BST	Bulk Supply Tariff
BWSSB	Bangalore Water Supply & Sewerage Board
CAPEX	Capital Expenditure
CERC	Central Electricity Regulatory Commission
CEA	Central Electricity Authority
CESC	Chamundeshwari Electricity Supply Corporation
CPI	Consumer Price Index
CWIP	Capital Work in Progress
DA	Dearness Allowance
DCB	Demand Collection & Balance
DPR	Detailed Project Report
DWA	Detailed Work Award
EA	Electricity Act
EC	Energy Charges
ERC	Expected Revenue From Charges
ESAAR	Electricity Supply Annual Accounting Rules
ESCOMs	Electricity Supply Companies
FA	Financial Adviser
FKCCI	Federation of Karnataka Chamber of Commerce & Industry
FR	Feasibility Report
FoR	Forum of Regulators
FY	Financial Year
GESCOM	Gulbarga Electricity Supply Company
GFA	Gross Fixed Assets
GoI	Government Of India
GoK	Government Of Karnataka
GRIDCO	Grid Corporation
HESCOM	Hubli Electricity Supply Company
HP	Horse Power
HRIS	Human Resource Information System
ICAI	Institute of Chartered Accountants of India
IFC	Interest and Finance Charges
IW	Industrial Worker
IP SETS	Irrigation Pump Sets
KASSIA	Karnataka Small Scale Industries Association
KER Act	Karnataka Electricity Reform Act
KM/Km	Kilometre
KPCL	Karnataka Power Corporation Limited
KPTCL	Karnataka Power Transmission Corporation Limited

kV	Kilo Volts
kVA	Kilo Volt Ampere
kW	Kilo Watt
kWH	Kilo Watt Hour
LDC	Load Despatch Centre
MAT	Minimum Alternate Tax
MD	Managing Director
MESCOM	Mangalore Electricity Supply Company
MFA	Miscellaneous First Appeal
MIS	Management Information System
MoP	Ministry of Power
MU	Million Units
MVA	Mega Volt Ampere
MW	Mega Watt
MYT	Multi Year Tariff
NFA	Net Fixed Assets
NLC	Neyveli Lignite Corporation
NCP	Non Coincident Peak
NTP	National Tariff Policy
O&M	Operation & Maintenance
P & L	Profit & Loss Account
PLR	Prime Lending Rate
PPA	Power Purchase Agreement
PRDC	Power Research & Development Consultants
REL	Reliance Energy Limited
R & M	Repairs and Maintenance
ROE	Return on Equity
ROR	Rate of Return
ROW	Right of Way
RPO	Renewable Purchase Obligation
SBI	State Bank of India
SCADA	Supervisory Control and Data Acquisition System
SERCs	State Electricity Regulatory Commissions
SLDC	State Load Despatch Centre
SRLDC	Southern Regional Load Dispatch Centre
STU	State Transmission Utility
TAC	Technical Advisory Committee
TCC	Total Contracted Capacity
T&D	Transmission & Distribution
TCs	Transformer Centres
TR	Transmission Rate
WPI	Wholesale Price Index
WC	Working Capital