

AGGREGATE REVENUE REQUIREMENT FOR FY-17:

The Hon'ble Commission approved the revised estimation of ARR vide Order Dtd : 30.03.2016. It is submitted that HESCOM is not proposing any modifications for the approved figures for FY-17. HESCOM has revised the estimations, only in order to facilitate to make further projections for FY18 required for filing.

ENERGY DETAILS

Particulars	FY-17
	(As approved in Tariff Order 2016)
Energy at Generation Point (Mus)	12410.83
Transmission Loss (%)	3.47%
Energy at Interface Point (Mus)	11980.18
Energy Sales (Mus)	10063.35
Distribution Loss (%)	16.00%

Capital Expenditure for FY-15.

The Commission approved a capital budget of Rs. 600 Crs for FY-17 vide Tariff Order 2016 Dtd : 30.03.2016.

Distribution Loss

HESCOM is able to achieve the T & D loss to extent of **14.35 % (provisional)** up to Sept-16, as compared to MYT approved of **16.00%** for FY 17

ENERGY BALANCE SHEET FOR THE PERIOD FROM April-2016 to Sep-2016

The details of T& Dand AT &C Loss for FY-17								
Month	input	sales	Demand	Collection	collecnon eff	bill eff	T&D loss	AT&C loss
Apr-16	1017.30	870.87	52698.32	51282.14	97.31	85.61	14.39	12.03
May-16	921.84	788.92	49283.49	49539.69	100.00	85.58	14.42	14.42
Jun-16	754.83	647.52	40533.93	38719.98	95.52	85.78	14.22	10.20
Jul-16	763.05	659.83	40614.00	40464.40	99.63	86.47	13.53	13.21
Aug-16	901.84	769.28	46221.31	47708.26	100.00	85.30	14.70	14.70
Sep-16	918.49	783.44	45881.61	45831.35	99.89	85.30	14.70	14.61
April-16to Sep-16(Up to sept- 2016inpu Oct-16 DCB)	5277.35	4519.86	275232.67	273545.82	99.39	85.65	14.35	13.83

Power purchase Cost Details up to September -2016.

Abstract

Details of Power Purchase for the Year 2016-17 (up to Sep-2016)				
Sl.No	Name of the Generator	Energy (In MU's)	Power Purchase Cost (In Crs)	Cost per Unit (In Rupees)
1	CGS	2131.37	840.97	3.95
2	KPCL - Hydel	638.58	68.58	1.07
3	KPCL - Solar	1.64	0.98	5.98
4	KPCL - Thermal	1247.01	582.91	4.67
6	Mini Hydel	46.70	14.61	3.13
7	Wind Mill	646.37	239.15	3.70
8	Co - Generation	5.48	2.74	5.00
9	Solar - Others	26.76	20.68	7.73
10	Medium Term	0.00	0.00	#DIV/0!
11	Short Term	167.30	84.99	5.08
12	Section 11	140.46	71.30	5.08
13	Major IPP (UPCL)	644.55	280.64	4.35
14	TBHE	1.49	0.00	0.00
TOTAL		5697.71	2207.55	3.87
	Inter-Escom Energy Exchange	0.00	0.00	#DIV/0!
TOTAL		5697.71	2207.55	3.87
Others				
1	KPTCL Tr.Charges	0.00	305.68	
2	Unauthorised Energy	5.82	0.00	
3	TANGEDCO			
4	LC Charges Related to Purchase of Power			
TOTAL		5703.53	2513.23	4.41
Less:	Hukkeri Society (HRECS)			#DIV/0!
	Rebate from Generators			
GRAND TOTAL		5703.53	2513.23	4.41

ANNUAL REVENUE REQUIREMENT FOR FY-16

Rs. in Crs

Particulars	FY-17
	(As approved in Tariff Order 2016)
Purchase of Power	4317.97
Tr. Charges payable to KPTCL	611.37
SLDC Charges	4.13
Repairs & maintenance	693.09
Employee Costs	
Administrative & General expenses	
Depreciation & related debits	113.85
Interest & Fiance charges	
Interest on loan capital	158.64
Interest on working capital	122.02
Interest on consumer deposit	52.36
Other interest and finance chargees	
Interest on belated payments of IPPs	
LESS: Int. & Fin.charges capitalized	
Other debits (incl. Bad debts)	
Extraordinary Items	
Net prior period (credits) / charges	
Provision for Taxes	
Funds towards consumer Relations	0.50
Other Income	148.49
Return on Equity	
Regulatory Asset	197.69
Surplus for FY 15 carried forward	-105.14
ANNUAL REVENUE REQUIREMENT	6017.97

HESCOM is not proposing any modifications in the approved ARR for FY17 as ordered in the Tariff Order 2016.

HESCOM has made the projections for FY-17, only in order to facilitate for further projections of FY-18.