



***KARNATAKA ELECTRICITY REGULATORY
COMMISSION***

TARIFF ORDER 2020

OF

**HUKERI RURAL ELECTRIC
CO-OPERATIVE SOCIETY LIMITED**

ANNUAL PERFORMANCE REVIEW FOR FY19,

***APPROVAL OF REVISED ANNUAL REVENUE
REQUIREMENT
FOR FY21***

&

REVISION OF RETAIL SUPPLY TARIFF FOR FY21

4th November, 2020

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CONTENTS

CHAPTER		Page No.
CHAPTER – 1 INTRODUCTION		3
1.0	Brief History of Hukeri Rural Electric Co-operative Society (HRECS)	3
1.1	HRECS's Profile	4
1.2	Background for Current filing	4
1.3	Public Consultation Process	4
1.4	Suggestions/Objections and Replies	5
CHAPTER – 2 ANNUAL PERFORMANCE REVIEW FOR FY19		9
2.0	HRECS's Application for APR of FY19	9
2.1	HRECS's Submission	9
2.2	Hukeri RECS Financial Performance as per Audited Accounts:	11
2.2.1	Capital Investment	12
2.2.2	Sales APR for FY19	17
2.2.3	Distribution Losses	23
2.2.4	Power Purchase for FY19	25
2.2.5	RPO Compliance for FY19	27
2.2.6	O & M Expenses	28
2.2.7	Depreciation	31
2.2.8	Interest & Finance Charges	32
2.2.9	Return on Equity	33
2.2.10	Other Income	34
2.2.11	Revenue Demand for FY19	35
2.2.12	Subsidy for FY19	35
2.3	Abstract of Allowable ARR for FY19	36
2.4	Gap in revenue for FY19	37
CHAPTER – 3 ANNUAL REVENUE REQUIREMENT FOR FY21		38
3.0	Annual Revenue Requirement for FY21	38
3.1	Annual Performance Review for FY19 & FY20	39
3.1.1	Capital Expenditure of HRECS for FY21	39
3.1.2	Sales Forecast	44
3.1.3	Distribution Losses for FY21	52
3.1.4	Power Purchase	54
3.1.5	RPO Compliance	55
3.1.6	O & M Expenses	56
3.1.7	Depreciation	58
3.1.8	Interest & Finance Charges	60
3.1.9	Return on Equity	64
3.1.10	Other Income	65
3.2	Abstract of Approved ARR for FY21	65
3.3	Average Cost of Supply for FY21	66
3.4	Gap in Revenue for FY21	67
3.5	Subsidy payable by GoK	68

	CHAPTER – 4 DETERMINATION OF RETAIL SUPPLY TARIFF FOR FY21	70
4.0	Revision of Retail Supply Tariff for FY21-HUKERI RECS's Proposals and Commission's Decisions	70
4.1	Tariff Application	70
4.2	Statutory Provisions guiding determination of Tariff	70
4.3	Factors Considered for Tariff setting	71
4.4	New Tariff Proposals	72
4.5	Revenue at existing tariff and deficit for FY21	74
4.6	Wheeling Charges	106
4.6.1	Wheeling within HUKERI RECS Area	106
4.6.2	Wheeling of Energy Using Transmission Network or Network of more than one Licensee	107
4.6.3	Wheeling of energy [other than RE sources wheeling to consumers within the State] involving usage of Transmission network or network of more than one licensee	107
4.6.4	Charges for Wheeling of Energy by RE Sources (Non-REC Route) to Consumers In the State	108
4.6.5	Charges For Wheeling Energy by RE Sources Wheeling Energy from the State to a Consumer/Others Outside the State and for those opting for Renewable Energy Certificate [REC]	109
4.6.6	Banking Charges	109
4.7	Cross Subsidy Surcharge (CSS):	109
4.8	Additional Surcharge	110
4.9	Other Issues	111
4.9.1	Tariff for Green Power	111
4.9.2	Other tariff related issues	111
4.10	Summary of the Tariff Order	115
	Commission's Order	117
	APPENDIX - REVIEW OF COMPLIANCE OF COMMISSION'S DIRECTIVES	118
	Appendix - I	130
	Annexure - I	135
	Annexure - II	136

LIST OF TABLES

Table No.	Content	Page No.
2.1	ARR for FY19 – HREC's Submission	10
2.2	Financial Performance of Hukeri RECS for FY19	11
2.3	Capital Expenditure of HREC's for FY19	12
2.4	Approved Sales of HERCS for FY19 as per APR	23
2.5	Penalty for exceeding targeted loss levels in FY19	25
2.6	O & M Expenses – Hukkeri REC's Submission	28
2.7	Approved O&M expenses for FY19	28
2.8	Allowable Inflation for FY19	29
2.9	Allowable O & M expenses for FY19	30
2.10	Allowable Depreciation for FY19	31
2.11	Allowable Interest on Working Capital for FY19	32
2.12	Abstract of Interest & Finance Charges for FY19	33
2.13	Approved RoE for FY19	34
2.14	Approved revised ARR as per the APR for FY19	36
3.1	Revised ARR for FY21- HREC's Submission	38
3.2	Capex Proposal of HRECS	39
3.3	Approved Distribution Losses for FY 21	53
3.4	Allowable Energy at IF points and Power Purchase for FY21	54
3.5	Approved Power Purchase for FY21	55
3.6	O&M Expenses for FY21–HRECS's Proposal	56
3.7	Computation of Inflation Index for FY21	57
3.8	Approved O & M expenses for FY21	58
3.9	Depreciation for FY21 – HRECS Proposal	58
3.10	Approved Depreciation for FY21	59
3.11	Approved Interest on Capital Loans for FY21	61
3.12	Approved Interest on Working Capital loans for FY21	62
3.13	Approved Interest on Consumer Security Deposits for FY21	63
3.14	Approved Interest and Finance charges for FY21	63
3.15	Return on Equity for FY21 – HRECS submission	64
3.16	Allowable Return on Equity for FY21	64
3.17	Approved Other Income for FY21	65
3.18	Approved ARR for FY21	66
3.19	Average Cost of Supply for FY21	67
3.20	Revenue Gap for FY21	69
3.21	Subsidy Payable by GoK – FY21	69

ABBREVIATIONS	
ABT	Availability Based Tariff
AEH	All Electric Home
A & G	Administrative & General Expenses
ARR	Annual Revenue Requirement
ATE	Appellate Tribunal for Electricity
BBMP	Bruhat Bangalore Mahanagara Palike
BDA	Bangalore Development Authority
BST	Bulk Supply Tariff
BWSSB	Bangalore Water Supply & Sewerage Board
CAPEX	Capital Expenditure
CERC	Central Electricity Regulatory Commission
CEA	Central Electricity Authority
CESC	Chamundeshwari Electricity Supply Corporation
CPI	Consumer Price Index
CWIP	Capital Work in Progress
DA	Dearness Allowance
DCB	Demand Collection & Balance
DPR	Detailed Project Report
DWA	Detailed Work Award
EA	Electricity Act
EC	Energy Charges
ERC	Expected Revenue From Charges
ESAAR	Electricity Supply Annual Accounting Rules
ESCOMs	Electricity Supply Companies
FA	Financial Adviser
FKCCI	Federation of Karnataka Chamber of Commerce & Industry
FR	Feasibility Report
FoR	Forum of Regulators
FY	Financial Year
GESCOM	Gulbarga Electricity Supply Company
GFA	Gross Fixed Assets
Gol	Government Of India
GoK	Government Of Karnataka
GRIDCO	Grid Corporation
HESCOM	Hubli Electricity Supply Company
HP	Horse Power
HRIS	Human Resource Information System
ICAI	Institute of Chartered Accountants of India
IFC	Interest and Finance Charges
IW	Industrial Worker
IP SETS	Irrigation Pump Sets
KASSIA	Karnataka Small Scale Industries Association
KER Act	Karnataka Electricity Reform Act
KM/Km	Kilometre
KPCL	Karnataka Power Corporation Limited
KPTCL	Karnataka Power Transmission Corporation Limited
kV	Kilo Volts

kVA	Kilo Volt Ampere
kW	Kilo Watt
kWH	Kilo Watt Hour
LDC	Load Despatch Centre
MAT	Minimum Alternate Tax
MD	Managing Director
MESCOM	Mangalore Electricity Supply Company
MFA	Miscellaneous First Appeal
MIS	Management Information System
MoP	Ministry of Power
MU	Million Units
MVA	Mega Volt Ampere
MW	Mega Watt
MYT	Multi Year Tariff
NFA	Net Fixed Assets
NLC	Neyveli Lignite Corporation
NCP	Non Coincident Peak
NTP	National Tariff Policy
O&M	Operation & Maintenance
P & L	Profit & Loss Account
PLR	Prime Lending Rate
PPA	Power Purchase Agreement
PRDC	Power Research & Development Consultants
R & M	Repairs and Maintenance
ROE	Return on Equity
ROR	Rate of Return
ROW	Right of Way
RPO	Renewable Purchase Obligation
SBI	State Bank of India
SCADA	Supervisory Control and Data Acquisition System
SERCs	State Electricity Regulatory Commissions
SLDC	State Load Despatch Centre
SRLDC	Southern Regional Load Dispatch Centre
STU	State Transmission Utility
TAC	Technical Advisory Committee
TCC	Total Contracted Capacity
T&D	Transmission & Distribution
TCs	Transformer Centres
TR	Transmission Rate
WPI	Wholesale Price Index
WC	Working Capital