



KARNATAKA ELECTRICITY REGULATORY COMMISSION

TARIFF ORDER 2017

OF

HUKERI RURAL ELECTRIC CO-OPERATIVE SOCIETY LIMITED

ANNUAL PERFORMANCE REVIEW FOR FY16

&

***REVISION OF ANNUAL REVENUE REQUIREMENT
FOR FY18***

&

REVISION OF RETAIL SUPPLY TARIFF FOR FY18

11th April 2017

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CONTENTS

CHAPTER		Page No.
1.0	Brief History of Hukeri Rural Electric Co-operative Society (HRECS)	03
1.1	HRECS's Profile	04
1.2	Background for Current filing	04
1.3	Public Consultant Process	04
1.4	Suggestions/Objections and Replies	05
2	Annual Performance Review for FY16	11
2.0	HRECS's Application for APR of FY16	11
2.1	HRECS's Submission	11
2.2	Hukeri RECS Financial Performance as per Audited Accounts:	12
2.3.1	Capital Investment	13
2.3.2	Sales APR for FY16	20
2.3.3	Distribution Losses	23
2.3.4	Power Purchase for FY16	24
2.3.5	O & M Expenses	24
2.3.6	Depreciation	25
2.3.7	Interest and Finance Charges	26
2.3.8	Return on Equity	28
2.3.9	Carrying cost on the Regulatory Asset	29
2.3.10	Other Income	29
2.3.11	Subsidy for FY16	30
2.4	Abstract of Allowable ARR for FY16	30
3.0	Annual Revenue Requirement for FY18	31
3.1	Revision of Annual Revenue Requirement for FY18	32
3.1.1	Capital Expenditure of HRECS for FY18	32
3.1.2	Sales Forecast	35
3.1.3	Distribution Losses	42
3.1.4	Power Purchase	43
3.1.5	O & M Expenses	45
3.1.6	Depreciation	46
3.1.7	Interest and Finance Charges	48
3.1.8	Return on Equity	51
3.1.9	Other Income	52
3.2	Abstract of Approved ARR for FY18	52
3.3	Average Cost of Supply for FY18	53
3.4	Gap in Revenue for FY18.	53
3.5	Subsidy payable to GoK	54
4.0	Revision of Retail Supply Tariff for FY18 – Hukeri REC's Proposals and Commission's Decisions	55
4.1	Tariff Application	55
4.2	Statutory Provisions Guiding Determination of Tariff	55

4.3	Factors Considered for Tariff Setting	56
4.4	New Tariff Proposals	57
4.5	Revenue at existing tariff and deficit for FY18.	62
4.6	Wheeling and Banking Charges	92
4.6.1	Wheeling within Hukeri RECS Area	92
4.6.2	Wheeling of Energy using Transmission Network or Network of more than once License.	93
4.6.3	Charges for Wheeling of Energy by RE sources (Non-REC Route) to Consumers in the State.	94
4.6.4	Charges for Wheeling Energy by RE sources Wheeling Energy from the State to a consumer/ others outside the State and for those opting for Renewable Energy Certificate (REC).	94
4.7	Cross Subsidy Surcharge (CSS).	95
4.8	Other Issues	97
4.8.1	Tariff for Green Power	97
4.9	Other Tariff related issues	97
4.10	Cross Subsidy Levels for FY18.	100
4.11	Effect of Revised Tariff	101
4.12	Summary of the Tariff Order	101
4.13	Commission's Order	103
	Appendix	104

LIST OF TABLES

Table No.	Content	Page No.
2.1	ARR for FY16 HRECS Submission	11
2.2	Financial performance of Hukeri RECS for FY16	12
2.3	Capital Expenditure of HRECS for FY16	13
2.4	Capital Investment of HRECS – Approved Vs Actual	15
2.5	Summary of total works and the sample selected	16
2.6	Summary of categorized works	17
2.7	Analysis of inventory levels of HRECS	19
2.8	Computation of Penalty for non- achievement of loss targets	23
2.9	O&M Expenses – Hukeri RECS Submission	25
2.10	Normative O&M expenses for FY16	25
2.11	Allowable Depreciation for FY16	26
2.12	Allowable Interest on Working Capital for FY16.	27
2.13	Abstract of Interest & Finance Charges for FY16	28
2.14	Approved RoE for FY16	29
2.15	Allowable Consolidated ARR for FY16	30
3.1	Revised ARR for FY18- HRECS Submission	31
3.2	Capital Expenditure of HRECS for FY18	32
3.3	Approved Specific Consumption of IP sets for 18.	40
3.4	Approved range of Distribution Loss	43
3.5	Allowable Energy at IF points & Power Purchase FY18	44
3.6	Approved Power Purchase for FY18.	44
3.7	O&M Expenses for FY18- HRECS Proposal	45
3.8	Approved O&M expenses for FY18	46
3.9	Depreciation for FY18 – HRECS Proposal	46
3.10	Approved Deprecation for FY18	47
3.11	Approved Interest on Capital Loans for FY18.	49
3.12	Approved Interest on Working Capital Loans for FY18.	50
3.13	Approved Interest on Consumer Security Deposits for FY18	51
3.14	Approved Interest and Finance Charges for FY18	51
3.15	Approved Return on Equity	52
3.16	Approved Revised ARR for FY18.	52
3.17	Average Cost of Supply for FY18	53
3.18	Subsidy Payable by GoK – FY18.	54
4.1	Revenue Deficit for FY18	63

LIST OF ANNEXURES

SL.NO.	DETAILS OF ANNEXURES	Page No.
1	Proposed & Approved Revenue and Realisation & Level of Cross Subsidy for FY18	114
2	Electricity Tariff for FY2018	115