

MESCOM Ltd.

Revenue From sale of power

Form-D2

Sl. No.	Tariff Category	Category Description	FY-10 (ACTUALS)				FY-11 (ACTUALS)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr\$) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr\$) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 units	1,36,766	29.33	9.95	339	1,66,350	40.42	12.23	303
		BJ/KJ: >18 units								
2	LT-2 (a)	Domestic / AEH	1129149	846.22	268.25	317	1172992	913.90	299.52	328
3	LT-2 (b)	Private Educational Institutions	2579	7.61	4.23	556	2684	8.11	4.97	613
4	LT-3	Commercial	148537	211.03	134.90	639	154299	238.07	159.08	668
5	LT-4 (a)	IP sets - Less than 10 HP - General	193265	722.25	245.94	341	202314	777.59	226.94	292
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	198	1.45	0.31	214	183	1.44	0.32	222
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea	2044	5.59	1.38	247	2106	4.42	1.29	292
8	LT-5	Industries	19012	125.38	59.46	474	20071	132.11	65.00	492
9	LT-6	Water Supply	9524	76.90	29.79	387	9752	81.26	34.82	429
10	LT-6	Street Lights	12206	45.72	17.61	385	12725	48.99	20.57	420
11	LT-7	Temporary Power Supply	6164	17.29	14.21	822	7546	41.31	40.93	991
	LT Total		1659444	2088.77	786.03	376	1751022	2287.62	865.67	378
1	HT-1	Water Supply	47	61.77	23.28	377	55	72.99	29.52	404
2	HT-2 (a)	Industries	433	525.62	233.10	443	492	602.62	288.14	478
3	HT-2 (b)	Commercial	462	153.11	91.74	599	498	175.35	116.18	663
	HT-2 (c)	Hospitals / educational institutions								
4	HT-3(a)	Irrigation & LI Societies	6	0.18	0.16	889	6	0.42	0.15	357
5	HT-3 (b)	Irrigation & LI Societies	2	0.14	0.07	500	2	0.18	0.07	389
6	HT-4	Residential Apartments	58	16.80	6.48	386	60	18.83	8.10	430
7	HT-5	Temporary Power Supply	0	0.00	0.00	0	0	0.00	0.00	0
8		SUPPLY TO MSEZ								
	HT Total		1008	757.62	354.83	468	1113	870.39	442.16	508
	Total		1660452	2846.39	1140.86	401	1752135	3158.01	1307.83	414

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Sl. No.	Tariff Category	Category Description	FY-10 (ACTUALS)				FY-11 (ACTUALS)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
	KPC/ Wheeled			13.76			12.89			
	Gr Total		1660452	2860.15	1140.86		1752135	3170.90	1307.83	
II	Wheeling charges recovery				0.17			0.00		
III	Reconnection Fee				0.11			0.29		
IV					0.00			0.00		
V	Service connection charges				5.38			6.59		
VI	Delayed payment charges				28.93			30.37		
VII	Other receipts				1.70			1.09		
	Gross Revenue from Sale of Power (I to VII)				1177.15			1346.17		
	LESS:				0.00			0.00		
VIII	Withdrawal of Revenue Demand				-1.90			-7.58		
IX	Prompt Payment Incentive				0.00			0.00		
	Waival of interest from IP consumers as per GO				0.00			0.00		
	GRAND TOTAL				1175.25			1338.59		

MESCOM Ltd.

Revenue From sale of power

			FY-12				FY-13			
			(ACTUALS)				(ACTUALS)			
Sl. No.	Tariff Category	Category Description	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 units	122911	16.35	7.20	440	136147	15.33	7.20	470
		BJ/KJ: >18 units	57649	25.03	8.31	332	44640	24.70	8.15	330
2	LT-2 (a)	Domestic / AEH	1218299	987.15	352.16	357	1272892	1059.33	406.31	384
3	LT-2 (b)	Private Educational Institutions	2798	8.83	5.69	644	2915	9.47	3.59	379
4	LT-3	Commercial	159818	259.75	183.38	706	167139	271.44	198.98	733
5	LT-4 (a)	IP sets - Less than 10 HP - General	218349	1058.95	322.88	305	238638	1060.21	335.33	316
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	167	1.83	0.41	224	176	1.08	0.43	398
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Te	2212	6.09	1.74	286	2651	6.50	2.26	348
8	LT-5	Industries	21310	135.47	71.21	526	22798	130.99	73.33	560
9	LT-6	Water Supply	10010	88.45	38.45	435	10622	97.46	34.21	351
10	LT-6	Street Lights	13196	53.60	24.38	455	14808	57.49	27.51	479
11	LT-7	Temporary Power Supply	8964	20.15	22.20	1102	10534	27.22	30.58	1123
	LT Total		1835683	2661.65	1038.01	390	1923960	2761.22	1127.88	408
1	HT-1	Water Supply	57	77.64	33.47	431	55	77.74	32.97	424
2	HT-2 (a)	Industries	554	581.97	326.33	561	624	628.48	369.90	589
3	HT-2 (b)	Commercial	541	203.05	142.19	700	592	225.81	165.00	731
	HT-2 (c)	Hospitals / educational institutions								
4	HT-3(a)	Irrigation & LI Societies	9	12.99	1.88	145	13	19.24	2.88	150
5	HT-3 (b)	Irrigation & LI Societies	2	0.23	0.10	435	2	0.16	0.05	313
6	HT-4	Residential Aparments	62	19.65	9.32	474	64	17.09	8.64	506
7	HT-5	Temporary Power Supply	0	0.00	0.00	0	7	3.42	2.25	658
8		SUPPLY TO MSEZ								
	HT Total		1225	895.53	513.29	573	1357	971.94	581.69	598
	Total		1836908	3557.18	1551.30	436	1925317	3733.16	1709.57	458

MESCOM Ltd.

Revenue From sale of power

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Sl. No.	Tariff Category	Category Description	FY-12 (ACTUALS)				FY-13 (ACTUALS)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
	KPC/ Wheeled			94.99			38.72			
	Gr Total		1836908	3652.17	1551.30	1925317	3771.88	1709.57		
II	Wheeling charges recovery				0.00			0.00		
III	Reconnection Fee				0.15			0.01		
IV					0.00			0.00		
V	Service connection charges				5.46			5.38		
VI	Delayed payment charges				23.73			33.82		
VII	Other receipts				2.57			2.43		
	Gross Revenue from Sale of Power (I to VII)				1583.21			1751.21		
	LESS:				0.00			0.00		
VIII	Withdrawal of Revenue Demand				-0.82			-2.50		
IX	Prompt Payment Incentive				0.00			0.00		
	Waival of interest from IP consumers as per GO				0.00			0.00		
	GRAND TOTAL				1582.39			1748.71		

MESCOM Ltd.

Revenue From sale of power

Sl. No.	Tariff Category	Category Description	Form-D2				Form-D2			
			FY-14				FY-15			
			(ACTUALS)				(As per Audited Accounts)			
Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]			
1	LT-1	BJ/KJ: =<18 units	131011	12.34	7.26	588.33	141293	13.30	8.62	648
		BJ/KJ: >18 units	52027	29.16	9.39	322.02	54050	29.00	9.79	338
2	LT-2 (a)	Domestic / AEH	1319610	1129.00	450.21	398.77	1361735	1192.90	515.25	432
3	LT-2 (b)	Private Educational Institutions	3010	10.71	7.28	680	3122	11.47	8.31	725
4	LT-3	Commercial	174395	280.90	213.44	760	182284	304.69	239.91	787
5	LT-4 (a)	IP sets - Less than 10 HP - General	247139.00	1122.68	365.31	325	260399	1086.18	422.13	389
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	183	1.12	0.36	321	181	1.21	0.45	372
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Te	2647	6.53	2.17	332	2963	5.97	2.90	486
8	LT-5	Industries	24199	128.82	75.71	588	25894	131.43	81.76	622
9	LT-6	Water Supply	11395	100.38	39.09	389	12182	107.63	42.38	394
10	LT-6	Street Lights	15632	57.26	28.43	497	16135	58.19	31.95	549
11	LT-7	Temporary Power Supply	11988	18.05	22.14	1227	12802	19.12	24.46	1279
	LT Total		1993236	2896.95	1220.79	421	2073040	2961.09	1387.91	469
1	HT-1	Water Supply	62	78.20	34.16	437	70	83.35	37.45	449
2	HT-2 (a)	Industries	623	686.45	422.12	615	661	704.86	460.19	653
3	HT-2 (b)	Commercial	521	163.05	118.72	728	539	153.86	124.66	810
	HT-2 (c)	Hospitals / educational institutions	202	107.08	78.39	732	227	146.65	101.55	692
4	HT-3(a)	Irrigation & LI Societies	12	24.66	4.43	180	21	22.97	4.29	187
5	HT-3 (b)	Irrigation & LI Societies	4	0.32	0.12	375	3	0.25	0.11	440
6	HT-4	Residential Apartments	46	14.27	7.53	528	44	14.40	8.18	568
7	HT-5	Temporary Power Supply	20	21.86	20.79	951	20	7.20	7.24	1006
8		SUPPLY TO MSEZ						8.64	6.83	791
	HT Total		1490	1095.89	686.26	626	1585	1142.18	750.50	657
	Total		1994726	3992.84	1907.05	478	2074625	4103.27	2138.41	521

MESCOM Ltd.

Revenue From sale of power

			Form-D2				Form-D2			
			FY-14 (ACTUALS)				FY-15 (As per Audited Accounts)			
Sl. No.	Tariff Category	Category Description	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
	KPC/ Wheeled			44.72				42.91		
	Gr Total		1994726	4037.56	1907.05		2074625	4146.18	2138.41	
II	Wheeling charges recovery				0.00				0.01	
III	Reconnection Fee				0.00				0.00	
IV					0.07				0.00	
V	Service connection charges				7.27				8.65	
VI	Delayed payment charges				36.45				42.40	
VII	Other receipts				2.48				2.14	
	Gross Revenue from Sale of Power (I to VII)				1953.32		2074625	4146.18	2191.61	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-0.55				-0.27	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL				1952.77		2074625	4146.18	2191.34	529

MESCOM Ltd.**Revenue From sale of power**

			Form-D2							
			FY-16							
			(As approved in Tariff Order 2015)				AS PER AUDITED ACCOUNTS			
Sl. No.	Tariff Category	Category Description	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 units	134126	12.63	6.83	541	139044	13.78	9.25	671
		BJ/KJ: >18 units	67412	37.78	15.07	399	56589	27.86	9.59	344
2	LT-2 (a)	Domestic / AEH	1426430	1304.18	563.47	432	1405975	1264.70	563.40	445
3	LT-2 (b)	Private Educational Institutions	3253	12.74	8.55	671	3210	13.68	9.12	667
4	LT-3	Commercial	188963	324.48	254.94	786	190104	329.87	264.63	802
5	LT-4 (a)	IP sets - Less than 10 HP - General	263139	1191.26	506.29	425	278171	1197.43	501.77	419
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	176	0.98	0.39	398	179	0.92	0.56	609
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea	3013	7.17	2.59	361	3296	6.40	3.03	473
8	LT-5	Industries	27335	131.41	85.69	652	27859	135.47	88.52	653
9	LT-6	Water Supply	12473	115.05	42.13	366	12630	111.93	46.50	415
10	LT-6	Street Lights	17690	64.06	34.03	531	17263	63.97	36.07	564
11	LT-7	Temporary Power Supply	11078	19.02	24.73	1300	16506	19.63	24.79	1263
	LT Total		2155088	3220.76	1544.71	480	2150826	3185.64	1557.23	489
1	HT-1	Water Supply	71	87.99	39.44	448	78	85.01	38.76	456
2	HT-2 (a)	Industries	747	782.85	526.97	673	725	586.43	410.53	700
3	HT-2 (b)	Commercial	553	152.12	126.23	830	577	180.07	147.82	821
	HT-2 (c)	Hospitals / educational institutions	208	126.97	88.05	693	250	155.05	111.08	716
4	HT-3(a)	Irrigation & LI Societies	12	24.66	4.19	170	21	8.31	2.37	285
5	HT-3 (b)	Irrigation & LI Societies	4	0.32	0.12	375	3	0.29	0.12	414
6	HT-4	Residential Apartments	46	13.78	8.11	589	46	16.90	10.15	601
7	HT-5	Temporary Power Supply	20	21.86	20.51	938	20	8.98	9.53	1061
8		SUPPLY TO MSEZ		84.03	43.95	523		13.86	7.28	525
	HT Total		1661	1294.58	857.57	662	1720	1054.90	737.64	699
	Total		2156749	4515.34	2402.28	532	2152546	4240.54	2294.87	541

MESCOM Ltd.**Revenue From sale of power****Form-D2**

			FY-16							
			(As approved in Tariff Order 2015)				AS PER AUDITED ACCOUNTS			
Sl. No.	Tariff Category	Category Description	Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]
	KPC/ Wheeled			11.33				68.63		
	Gr Total		2156749	4526.68	2402.28		2152546	4309.17	2294.87	
II	Wheeling charges recovery				0.00				0.00	
III	Reconnection Fee				0.00				0.00	
IV					0.00				0.00	
V	Service connection charges				0.00				5.58	
VI	Delayed payment charges				46.52				48.56	
VII	Other receipts				0.00				15.67	
	Gross Revenue from Sale of Power (I to VII)		2156749	4526.68	2448.80		2152546	4309.17	2364.68	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				0.00				-1.46	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2156749	4526.68	2448.80	541	2152546	4309.17	2363.22	557

MESCOM Ltd.

Revenue From sale of power

			Form-D2							
			FY-17 (Revised PROJECTIONS)				FY-18 (PROJECTIONS)			
Sl. No.	Tariff Category	Category Description	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 units	143243	14.20	8.53	601	147569	14.63	8.79	601
		BJ/KJ: >18 units	59017	29.06	10.79	371	61549	30.30	11.24	371
2	LT-2 (a)	Domestic / AEH	1455586	1338.79	661.69	494	1509300	1417.40	700.42	494
3	LT-2 (b)	Private Educational Institutions	3315	15.46	10.79	698	3424	17.48	12.10	692
4	LT-3	Commercial	198435	352.01	293.52	834	207132	375.64	312.74	833
5	LT-4 (a)	IP sets - Less than 10 HP - General	295112	1274.69	602.93	473	313084	1352.32	639.65	473
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	179	0.92	0.65	707	179	0.92	0.65	707
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Tea	3296	6.40	3.22	503	3296	6.40	3.22	503
8	LT-5	Industries	29800	138.98	95.33	686	31878	142.60	98.26	689
9	LT-6	Water Supply	13380	117.21	49.55	423	14175	122.74	51.94	423
10	LT-6	Street Lights	18169	66.29	42.87	647	19123	68.70	44.54	648
11	LT-7	Temporary Power Supply	16506	19.63	29.49	1502	16506	19.63	29.49	1502
	LT Total		2236038	3373.64	1809.36	536	2327215	3568.76	1913.04	536
1	HT-1	Water Supply	84	86.96	43.57	501	91	88.95	44.84	504
2	HT-2 (a)	Industries	775	593.75	444.90	749	829	601.21	454.20	755
3	HT-2 (b)	Commercial	607	195.70	170.71	872	639	212.69	185.04	870
	HT-2 (c)	Hospitals / educational institutions	278	178.00	134.90	758	309	204.34	154.64	757
4	HT-3(a)	Irrigation & LI Societies	21	8.32	4.75	571	21	8.32	4.75	571
5	HT-3 (b)	Irrigation & LI Societies	3	0.29	0.16	552	3	0.29	0.16	552
6	HT-4	Residential Apartments	46	18.39	11.69	636	46	20.01	12.64	632
7	HT-5	Temporary Power Supply	20	8.99	9.24	1028	20	8.99	9.24	1028
8		SUPPLY TO MSEZ		19.08	10.74	563		19.08	10.74	563
	HT Total		1834	1109.48	830.66	749	1958	1163.88	876.25	753
	Total		2237872	4483.12	2640.02	589	2329173	4732.64	2789.29	589

MESCOM Ltd.**Revenue From sale of power****Form-D2**

Sl. No.	Tariff Category	Category Description	FY-17 (Revised PROJECTIONS)				FY-18 (PROJECTIONS)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
	KPC/ Wheeled			68.63				68.63		
	Gr Total		2237872	4551.75	2640.02		2329173	4801.27	2789.29	
II	Wheeling charges recovery				0.00				0.00	
III	Reconnection Fee				0.00				0.00	
IV					0.00				0.00	
V	Service connection charges				5.58				5.58	
VI	Delayed payment charges				48.56				48.56	
VII	Other receipts				15.67				15.67	
	Gross Revenue from Sale of Power (I to VII)		2237872	4551.75	2709.83		2329173	4801.27	2859.10	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-1.46				-1.46	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2237872	4551.75	2708.37	604	2329173	4801.27	2857.64	604

MESCOM Ltd.

Revenue From sale of power

			Form-D2			
			FY-18 (AT PROPOSED TARIFF)			
Sl. No.	Tariff Category	Category Description	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 units	147569	14.63	10.96	749
		BJ/KJ: >18 units	61549	30.30	15.73	519
2	LT-2 (a)	Domestic / AEH	1509300	1417.40	910.21	642
3	LT-2 (b)	Private Educational Institutions	3424	17.48	14.70	841
4	LT-3	Commercial	207132	375.64	368.34	981
5	LT-4 (a)	IP sets - Less than 10 HP - General	313084	1352.32	839.79	621
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	179	0.92	0.78	848
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & Te	3296	6.40	4.16	650
8	LT-5	Industries	31878	142.60	119.37	837
9	LT-6	Water Supply	14175	122.74	70.10	571
10	LT-6	Street Lights	19123	68.70	54.70	796
11	LT-7	Temporary Power Supply	16506	19.63	32.39	1650
	LT Total		2327215	3568.76	2441.23	684
1	HT-1	Water Supply	91	88.95	58.00	652
2	HT-2 (a)	Industries	829	601.21	543.18	903
3	HT-2 (b)	Commercial	639	212.69	216.52	1018
	HT-2 (c)	Hospitals / educational institutions	309	204.34	184.88	905
4	HT-3(a)	Irrigation & LI Societies	21	8.32	5.99	720
5	HT-3 (b)	Irrigation & LI Societies	3	0.29	0.20	690
6	HT-4	Residential Aparments	46	20.01	15.60	780
7	HT-5	Temporary Power Supply	20	8.99	10.57	1176
8		SUPPLY TO MSEZ		19.08	13.57	711
	HT Total		1958	1163.88	1048.51	901
	Total		2329173	4732.64	3489.74	737

MESCOM Ltd.

Revenue From sale of power

Form-D2

			FY-18 (AT PROPOSED TARIFF)			
Sl. No.	Tariff Category	Category Description	Instal. (No.s)	Energy Sales (Mus)	Revenue (Crs) Pr Act	Avg. Real. [Ps/Unit]
	KPC/ Wheeled			68.63		
	Gr Total		2329173	4801.27	3489.74	
II	Wheeling charges recovery				0.00	
III	Reconnection Fee				0.00	
IV					0.00	
V	Service connection charges				5.58	
VI	Delayed payment charges				48.56	
VII	Other receipts				15.67	
	Gross Revenue from Sale of Power (I to VII)		2329173	4801.27	3559.55	
	LESS:				0.00	
VIII	Withdrawal of Revenue Demand				-1.46	
IX	Prompt Payment Incentive				0.00	
	Waival of interest from IP consumers as per GO				0.00	
	GRAND TOTAL		2329173	4801.27	3558.09	752

MESCOM Ltd.,

Revenue Subsidies and Grants

Format-D3

S. No.	Particulars	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projec.)	FY-18 (Revised Projec.)
1	RE Subsidies	-	-	-	-	-	-	-	-	-
2	Grants for Research and Development Expenses	-	-	-	-	-	-	-	-	-
3	Grant for Survey and Investigation	-	-	-	-	-	-	-	-	-
4	Others (Tariff Subsidy of IP & BJ/KJ)	166.00	233.34	330.08	342.53	372.57	430.75	511.02	611.46	648.44
	TOTAL	166.00	233.34	330.08	342.53	372.57	430.75	511.02	611.46	648.44

MESCOM Ltd.,**Non-Tariff Income (Other Income)****Format-D4**

Sl. No.	Particulars	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projec.)	FY-18 (Revised Projec.)
5	Miscellaneous Receipts:									
a	Income due to right of way granted for laying fibre op	-	-	-	-	-	-	-	-	-
b	Rental from Staff Quarters	0.61	0.51	0.83	1.08	0.78	0.72	1.18	1.18	1.18
c	Rental from others	0.03	0.06	0.05	0.03	0.09	0.19	0.11	0.11	0.11
d	Leave contribution	-	-	-	-	-	-	-	-	-
e	Excess found on physical verification of cash	-	-	-	-	-	-	-	-	-
f	Excess found on physical verification of stock	0.07	-	0.04	0.01	0.09	0.04	0.04	0.04	0.04
g	Excess found on physical verification of Assets	-	-	-	-	-	-	-	-	-
h	Recovery from transport & vehicle expenses	-	-	-	-	-	-	-	-	-
i	Commission for collection of electricity duty	0.42	0.26	0.30	-	0.38	0.43	0.49	0.49	0.49
	Net regulatory Asset considered in FY 15						(101.54)	-	-	-
j	Misc. recoveries	16.05	17.36	29.97	4.19	26.45	50.75	21.87	26.45	26.45
k	Incentives / Rebate received	6.13	5.98	8.92	15.49	14.61	21.32	21.81	14.61	14.61
	Sub Total-5	23.31	24.17	40.11	20.80	42.40	(28.09)	45.50	42.88	42.88
	GRAND TOTAL:	25.41	26.43	44.36	25.32	252.42	38.63	47.74	45.12	45.12

MESCOM Ltd.,

Repairs and Maintenance Costs

Format-D5

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-09 (As per Audited Accounts)	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projec.)	FY-18 (Revised Projec.)
1	Plant and Machinery	5.74	5.96	5.28	5.12	5.46	6.95	13.21	13.28	16.07	17.74
2	Buildings	0.78	0.73	0.48	0.30	0.35	0.06	1.14	1.32	1.39	1.53
3	Other civil works	0.10	0.06	0.07	0.21	0.26	0.16	0.15	0.15	0.18	0.20
4	Hydraulic works	-	-	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	4.64	5.33	7.54	7.41	8.72	12.62	20.05	17.83	24.38	26.91
6	Sub-station maintenance	-	-	-	-	-	-	-	-	-	-
7	Vehicles	0.23	0.22	0.19	0.20	0.21	0.17	0.18	0.25	0.22	0.24
8	Furniture & Fixtures	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.01	0.02	0.02
9	Office Equipments	0.07	0.11	0.10	0.11	0.11	0.13	0.19	0.20	0.23	0.25
10	Others	-	-	-	-	-	-	-	-	-	-
	TOTAL	11.57	12.42	13.67	13.36	15.12	20.11	34.94	33.04	42.49	46.89

MESCOM Ltd.,

Repairs and Maintenance Costs

Rs. In Cr.

Format-D5
(Distribution Business)

Sl. No.	Particulars	FY-09 (As per Audited Accounts)	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projec.)	FY-18 (Revised Projec.)
1	Plant and Machinery	5.74	5.96	5.28	5.12	5.46	6.95	13.21	13.28	16.07	17.74
2	Buildings	0.39	0.37	0.24	0.15	0.18	0.03	0.57	0.66	0.70	0.77
3	Other civil works	0.05	0.03	0.04	0.11	0.13	0.08	0.08	0.08	0.09	0.10
4	Hydraulic works	-	-	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	2.32	2.67	3.77	3.71	4.36	6.31	10.03	8.92	12.19	13.46
6	Sub-station maintenance	-	-	-	-	-	-	-	-	-	-
7	Vehicles	0.12	0.11	0.10	0.10	0.11	0.09	0.09	0.13	0.11	0.12
8	Furniture & Fixtures	-	-	-	-	-	0.01	0.01	-	0.01	0.01
9	Office Equipments	0.03	0.04	0.04	0.04	0.04	0.05	0.07	0.08	0.09	0.10
10	Others	-	-	-	-	-	-	-	-	-	-
	TOTAL	8.65	9.18	9.47	9.23	10.28	13.52	24.06	23.15	29.26	32.30

MESCOM Ltd.,

Repairs and Maintenance Costs

Rs. In Cr.

Format-D5
(Retail Supply Business)

Sl. No.	Particulars	FY-09 (As per Audited Accounts)	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projec.)	FY-18 (Revised Projec.)
1	Plant and Machinery	-	-	-	-	-	-	-	-	-	-
2	Buildings	0.39	0.36	0.24	0.15	0.17	0.03	0.57	0.66	0.69	0.76
3	Other civil works	0.05	0.03	0.03	0.10	0.13	0.08	0.07	0.07	0.09	0.10
4	Hydraulic works	-	-	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	2.32	2.66	3.77	3.70	4.36	6.31	10.02	8.91	12.19	13.45
6	Sub-station maintenance	-	-	-	-	-	-	-	-	-	-
7	Vehicles	0.11	0.11	0.09	0.10	0.10	0.08	0.09	0.12	0.11	0.12
8	Furniture & Fixtures	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
9	Office Equipments	0.04	0.07	0.06	0.07	0.07	0.08	0.12	0.12	0.14	0.15
10	Others	-	-	-	-	-	-	-	-	-	-
	TOTAL	2.92	3.24	4.20	4.13	4.84	6.59	10.88	9.89	13.23	14.59

MESCOM Ltd.,**Employee Costs****Format-D6**

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-09 (As per Audited Accounts)	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projec.)	FY-18 (Revised Projec.)
1	Salaries	63.12	59.86	74.89	74.72	123.77	120.43	116.24	121.36	141.37	156.03
2	Overtime	2.00	1.97	2.70	2.41	3.15	2.60	2.47	2.66	3.00	3.31
3	Dearness Allowance	18.02	22.93	41.24	50.88	6.05	17.82	28.90	37.14	35.15	38.80
4	Other Allowances	5.03	5.56	7.19	6.86	12.70	13.23	13.43	16.55	16.33	18.02
5	Bonus	1.70	1.56	1.55	1.55	1.44	1.38	1.33	4.01	1.62	1.79
	Sub-Total (1 to 5)	89.87	91.88	127.57	136.42	147.11	155.46	162.37	181.72	197.47	217.95
6	Medical expenses reimbursement	1.00	1.15	1.57	1.83	1.40	1.62	1.78	2.04	2.16	2.38
7	Leave travel Assistance	-	-	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	7.15	11.62	10.96	11.34	12.36	13.98	17.27	15.18	21.00	23.18
9	Retrenchment Compensation	-	-	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation Act	-	-	0.03	0.12	0.14	-	-	-	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon C	1.51	1.19	0.82	1.74	0.37	0.36	0.46	0.25	0.56	0.62
	Sub-Total (6 to 11)	9.66	13.96	13.38	15.03	14.27	15.96	19.51	17.47	23.72	26.18
12	Staff Welfare expenses	2.18	1.91	3.65	3.12	4.59	5.05	5.45	3.42	6.63	7.32
13	Terminal Benefits	18.01	20.64	28.45	33.22	42.58	46.37	39.08	46.63	47.53	52.46
	Sub-total (12 to 13)	20.19	22.55	32.10	36.34	47.17	51.42	44.53	50.05	54.16	59.78
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	-	-	-	23.84
15	Adl. ARR for pension & other liabilit	-	-	-	-	-	-	-	-	-	239.88
	GRAND TOTAL	119.72	128.39	173.05	187.79	208.55	222.84	226.41	249.24	275.35	567.63

MESCOM Ltd.,**Employee Costs****Format-D6****Rs. In Cr.****(Distribution Business)**

Sl. No.	Particulars	FY-09 (As per Audited Accounts)	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projec.)	FY-18 (Revised Projec.)
1	Salaries	23.99	22.75	28.46	28.39	47.03	45.76	44.17	46.12	53.72	59.29
2	Overtime	0.76	0.75	1.03	0.92	1.20	0.99	0.94	1.01	1.14	1.26
3	Dearness Allowance	6.85	8.71	15.67	19.33	2.30	6.77	10.98	14.11	13.36	14.74
4	Other Allowances	1.91	2.11	2.73	2.61	4.83	5.03	5.10	6.29	6.21	6.85
5	Bonus	0.65	0.59	0.59	0.59	0.55	0.52	0.51	1.52	0.62	0.68
	Sub-Total (1 to 5)	34.16	34.91	48.48	51.84	55.91	59.07	61.70	69.05	75.05	82.82
6	Medical expenses reimbursement	0.38	0.44	0.60	0.70	0.53	0.62	0.68	0.78	0.82	0.90
7	Leave travel Assistance	-	-	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	2.72	4.42	4.16	4.31	4.70	5.31	6.56	5.77	7.98	8.81
9	Retrenchment Compensation	-	-	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation	-	-	0.01	0.05	0.05	-	-	-	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon C	0.57	0.45	0.31	0.66	0.14	0.14	0.17	0.10	0.21	0.24
	Sub-Total (6 to 11)	3.67	5.31	5.08	5.72	5.42	6.07	7.41	6.65	9.01	9.95
12	Staff Welfare expenses	0.83	0.73	1.39	1.19	1.74	1.92	2.07	1.30	2.52	2.78
13	Terminal Benefits	6.84	7.84	10.81	12.62	16.18	17.62	14.85	17.72	18.06	19.93
	Sub-total (12 to 13)	7.67	8.57	12.20	13.81	17.92	19.54	16.92	19.02	20.58	22.71
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	-	-	-	91.15
	GRAND TOTAL	45.50	48.79	65.76	71.37	79.25	84.68	86.03	94.72	104.64	206.63

MESCOM Ltd.,**Employee Costs****Format-D6****Rs. In Cr.****(Retail Supply Business)**

Sl. No.	Particulars	FY-09 (As per Audited Accounts)	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projec.)	FY-18 (Revised Projec.)
1	Salaries	39.13	37.11	46.43	46.33	76.74	74.67	72.07	75.24	87.65	96.74
2	Overtime	1.24	1.22	1.67	1.49	1.95	1.61	1.53	1.65	1.86	2.05
3	Dearness Allowance	11.17	14.22	25.57	31.55	3.75	11.05	17.92	23.03	21.79	24.06
4	Other Allowances	3.12	3.45	4.46	4.25	7.87	8.20	8.33	10.26	10.12	11.17
5	Bonus	1.05	0.97	0.96	0.96	0.89	0.86	0.82	2.49	1.00	1.11
	Sub-Total (1 to 5)	55.71	56.97	79.09	84.58	91.20	96.39	100.67	112.67	122.42	135.13
6	Medical expenses reimbursement	0.62	0.71	0.97	1.13	0.87	1.00	1.10	1.26	1.34	1.48
7	Leave travel Assistance	-	-	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	4.43	7.20	6.80	7.03	7.66	8.67	10.71	9.41	13.02	14.37
9	Retrenchment Compensation	-	-	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation	-	-	0.02	0.07	0.09	-	-	-	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon C	0.94	0.74	0.51	1.08	0.23	0.22	0.29	0.15	0.35	0.38
	Sub-Total (6 to 11)	5.99	8.65	8.30	9.31	8.85	9.89	12.10	10.82	14.71	16.23
12	Staff Welfare expenses	1.35	1.18	2.26	1.93	2.85	3.13	3.38	2.12	4.11	4.54
13	Terminal Benefits	11.17	12.80	17.64	20.60	26.40	28.75	24.23	28.91	29.47	32.53
	Sub-total (12 to 13)	12.52	13.98	19.90	22.53	29.25	31.88	27.61	31.03	33.58	37.07
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	-	-	-	148.73
	GRAND TOTAL	74.22	79.60	107.29	116.42	129.30	138.16	140.38	154.52	170.71	337.16

MESCOM Ltd.**Employee Costs - Additional Information****Format-6A**

Sl. No.	Particulars	FY-15 (Actuals)			FY-16 (Actuals)			FY-17 (Projection)			FY-18 (Projection)		
		Number		Cost (Rs. In Cr.)	Number		Cost (Rs. In Cr.)	Number		Cost (Rs. In Cr.)	Number		Cost (Rs. In Cr.)
		Sanctioned	Working		Sanctioned	Working		Sanctioned	Working		Sanctioned	Working	
1	Board of Directors	2	2	0.30	2	2	0.34	2	2	0.37	2	2	0.41
2	Chief Engineers & Equivalents	2	2	0.42	2	2	0.26	2	2	0.29	2	2	0.32
3	Superintending Engineers & Equivalents	15	6	1.27	15	14	1.53	15	10	1.69	15	10	1.87
4	Executive Engineers & Equivalents	41	32	5.36	44	43	7.20	44	41	7.95	44	41	8.77
5	Asst. Executive Engineers & Equivalents	181	151	17.85	193	135	15.96	193	133	17.63	193	133	19.46
6	Asst. Engineers & Equivalents	299	149	8.93	313	158	11.26	313	158	12.44	313	258	22.02
7	All other Staff	7977	3393	192.28	8217	5197	212.69	8217	5116	234.97	8217	5424	274.90
	Pension Liability (*)												239.88
	Total	8517	3735	226.41	8786	5551	249.24	8786	5462	275.34	8786	5870	567.63

(*) Additional ARR for pension and other liabilities of the personnel as on the date of second transfer scheme i.e. 31-05-2002

MESCOM Ltd.,

Administration and General Expenses

Format-D7

Rs. In Cr. FY 15 RE) (TOTAL)

Sl. No.	Particulars	FY-09 (As per Audited Accounts)	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projec.)	FY-18 (Revised Projec.)
1	Rents, Rates and Taxes	1.22	1.27	1.42	1.57	1.75	2.00	5.56	8.68	6.76	7.46
2	Security arrangements	-	-	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	1.03	0.96	1.02	1.22	1.19	1.27	1.53	1.71	1.86	2.05
5	V-sat, Internet and related charges	-	-	-	-	-	-	-	-	-	-
6	Legal charges	0.09	0.12	0.12	0.20	0.08	0.31	0.14	0.33	0.17	0.19
7	Audit Fee	0.02	0.02	0.02	0.02	0.02	0.04	0.04	0.04	0.05	0.06
8	Consultancy charges	0.25	0.21	0.12	0.03	0.03	0.10	0.10	0.08	0.12	0.13
9	Technical Fee	-	-	-	-	-	-	-	-	-	-
10	Other professional charges	9.79	11.89	14.16	14.37	17.90	23.94	32.27	37.05	39.25	43.32
11	Travelling expenses	2.54	3.05	3.07	2.85	3.43	3.85	3.47	3.28	4.22	4.66
12	Conveyance and vehicle hire charge	3.57	3.92	3.67	4.16	4.06	6.22	7.04	7.50	8.56	9.45
13	Vehicle Licence &Registration Fee	0.09	0.12	0.13	0.09	0.09	0.10	0.14	0.11	0.17	0.19
14	Remuneration paid to GVPs	0.48	0.72	0.45	0.85	0.47	0.56	0.72	0.70	0.88	0.97
15	Substation Maintanance	1.19	1.24	0.64	0.66	1.04	1.21	1.51	2.07	1.84	2.03
	Sub-total	20.27	23.52	24.82	26.02	30.06	39.60	52.52	61.55	63.88	70.51

15 Other expenses

a	Fees & subscription	0.21	0.30	0.35	0.88	0.55	0.64	0.02	0.78	0.02	0.02
b	Books & periodicals	0.01	0.01	0.01	0.01	0.02	0.01	0.02	0.02	0.02	0.02
c	Computer Stationary	0.06	0.04	0.04	0.04	0.06	0.07	0.13	0.09	0.16	0.18
d	Printing & Stationery	0.52	0.62	0.61	0.58	0.62	0.89	1.05	1.39	1.28	1.41
e	Advertisements	0.25	0.36	0.37	0.39	0.26	0.39	0.52	0.33	0.63	0.70
f	Contribution/Donations	0.17	1.76	0.08	0.13	1.01	0.46	0.80	0.05	0.97	1.07
g	Electricity charges	0.69	0.80	0.87	1.04	1.22	1.26	1.46	0.82	1.78	1.96
h	Water charges	0.07	0.06	0.05	0.04	0.05	0.10	0.04	0.04	0.05	0.06
i	Entertainment	-	-	-	-	-	-	-	-	-	-
j	Shared Expnses & Statutory Payments	0.43	0.50	1.18	0.33	0.90	1.23	3.00	0.98	3.65	4.03
k	Miscellaneous	0.54	0.69	0.75	0.75	1.07	1.28	1.24	1.88	1.51	1.67
	Sub-total	2.95	5.14	4.31	4.19	5.76	6.33	8.28	6.38	10.07	11.12
16	Royalty	-	-	-	-	-	-	-	-	-	-
17	Freight	1.19	1.24	-	-	-	-	-	-	-	-
18	Licence & ERC Filing Fee	0.12	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.12	0.13
19	Other purchase related expenses	0.36	0.26	0.34	0.43	0.48	0.53	0.57	0.50	0.69	0.76
	Sub-total	1.67	1.60	0.44	0.53	0.58	0.63	0.67	0.60	0.81	0.89
	Less: Expenses capitalised							1.00	1.01	1.22	1.35
	GRAND TOTAL	24.89	30.26	29.57	30.74	36.40	46.56	60.47	67.52	73.54	81.17

MESCOM Ltd.,**Administration and General Expenses****Format-D7**
(Distribution Business)**Rs. In Cr.**

Sl. No.	Particulars	FY-09 (As per Audited Accounts)	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (RE)	FY-17 (Projection)	FY-18 (Projection)
1	Rents, Rates and Taxes	0.61	0.64	0.71	0.79	0.88	1.00	2.78	4.34	3.38	3.73
2	Security arrangements	-	-	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	0.52	0.48	0.51	0.61	0.60	0.64	0.77	0.86	0.93	1.03
5	V-sat, Internet and related charges	-	-	-	-	-	-	-	-	-	-
6	Legal charges	0.05	0.06	0.06	0.10	0.04	0.16	0.07	0.17	0.09	0.10
7	Audit Fee	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.03	0.03
8	Consultancy charges	0.13	0.11	0.06	0.02	0.02	0.05	0.05	0.04	0.06	0.07
9	Technical Fee	-	-	-	-	-	-	-	-	-	-
10	Other professional charges	-	-	-	-	-	-	-	-	-	-
11	Travelling expenses	0.97	1.16	1.17	1.08	1.30	1.46	1.32	1.25	1.60	1.77
12	Conveyance and vehicle hire charge	1.79	1.96	1.84	2.08	2.03	3.11	3.52	3.75	4.28	4.73
13	Vehicle Licence &Registration Fee	0.05	0.06	0.07	0.05	0.05	0.05	0.07	0.06	0.09	0.10
14	Remuneration paid to GVPs	0.24	0.36	0.23	0.43	0.24	0.28	0.36	0.35	0.44	0.49
15	Substation Maintanance	1.19	1.24	0.64	0.66	1.04	1.21	1.51	2.07	1.84	2.03
	Sub-total	5.56	6.08	5.30	5.83	6.21	7.98	10.47	12.91	12.74	14.08

15 Other expenses	-	-	-	-	-	-	-	-	-	-	-
a Fees & subscription	0.11	0.15	0.18	0.44	0.28	0.32	0.01	0.39	0.01	0.01	
b Books & periodicals	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
c Computer Stationary	0.03	0.02	0.02	0.02	0.03	0.04	0.07	0.05	0.08	0.09	
d Printing & Stationery	0.26	0.31	0.31	0.29	0.31	0.45	0.53	0.70	0.64	0.71	
e Advertisements	0.13	0.18	0.19	0.20	0.13	0.20	0.26	0.17	0.32	0.35	
f Contribution/Donations	0.09	0.88	0.04	0.07	0.51	0.23	0.40	0.03	0.49	0.54	
g Electricity charges	0.26	0.30	0.33	0.40	0.46	0.48	0.55	0.31	0.68	0.74	
h Water charges	0.03	0.02	0.02	0.02	0.02	0.04	0.02	0.02	0.02	0.02	
i Entertainment	-	-	-	-	-	-	-	-	-	-	
j Shared Expnses & Statutory Payments	0.22	0.25	0.59	0.17	0.45	0.62	1.50	0.49	1.83	2.02	
k Miscellaneous	0.27	0.35	0.38	0.38	0.54	0.64	0.62	0.94	0.76	0.84	
Sub-total	1.41	2.47	2.07	2.00	2.74	3.03	3.97	3.11	4.84	5.33	
16 Royalty	-	-	-	-	-	-	-	-	-	-	
17 Freight	0.60	0.62	-	-	-	-	-	-	-	-	
18 Licence & ERC Filing Fee	0.06	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.06	0.07	
19 Other purchase related expenses	0.18	0.13	0.17	0.22	0.24	0.27	0.29	0.25	0.35	0.38	
Sub-total	0.84	0.80	0.22	0.27	0.29	0.32	0.34	0.30	0.41	0.45	
Less: Expenses capitalised							0.50				
GRAND TOTAL	7.81	9.35	7.59	8.10	9.24	11.33	14.28	16.32	17.99	19.86	

MESCOM Ltd.,**Administration and General Expenses****Format-D7**
(Retail Supply Business)**Rs. In Cr.**

Sl. No.	Particulars	FY-09 (As per Audited Accounts)	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (RE)	FY-17 (Projection)	FY-18 (Projection)
1	Rents, Rates and Taxes	0.61	0.63	0.71	0.78	0.87	1.00	2.78	4.34	3.38	3.73
2	Security arrangements	-	-	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	0.51	0.48	0.51	0.61	0.59	0.63	0.76	0.85	0.93	1.02
5	V-sat, Internet and related charges	-	-	-	-	-	-	-	-	-	-
6	Legal charges	0.04	0.06	0.06	0.10	0.04	0.15	0.07	0.16	0.08	0.09
7	Audit Fee	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.03
8	Consultancy charges	0.12	0.10	0.06	0.01	0.01	0.05	0.05	0.04	0.06	0.06
9	Technical Fee	-	-	-	-	-	-	-	-	-	-
10	Other professional charges	9.79	11.89	14.16	14.37	17.90	23.94	32.27	37.05	39.25	43.32
11	Travelling expenses	1.57	1.89	1.90	1.77	2.13	2.39	2.15	2.03	2.62	2.89
12	Conveyance and vehicle hire charge	1.78	1.96	1.83	2.08	2.03	3.11	3.52	3.75	4.28	4.72
13	Vehicle Licence &Registration Fee	0.04	0.06	0.06	0.04	0.04	0.05	0.07	0.05	0.08	0.09
14	Remuneration paid to GVPs	0.24	0.36	0.22	0.42	0.23	0.28	0.36	0.35	0.44	0.48
15	Substation Maintanance	-	-	-	-	-	-	-	-	-	-
	Sub-total	14.71	17.44	19.52	20.19	23.85	31.62	42.05	48.64	51.14	56.43

15 Other expenses	-	-	-	-	-	-	-	-	-	-
a Fees & subscription	0.10	0.15	0.17	0.44	0.27	0.32	0.01	0.39	0.01	0.01
b Books & periodicals	-	-	-	-	0.01	-	0.01	0.01	0.01	0.01
c Computer Stationary	0.03	0.02	0.02	0.02	0.03	0.03	0.06	0.04	0.08	0.09
d Printing & Stationery	0.26	0.31	0.30	0.29	0.31	0.44	0.52	0.69	0.64	0.70
e Advertisements	0.12	0.18	0.18	0.19	0.13	0.19	0.26	0.16	0.31	0.35
f Contribution/Donations	0.08	0.88	0.04	0.06	0.50	0.23	0.40	0.02	0.48	0.53
g Electricity charges	0.43	0.50	0.54	0.64	0.76	0.78	0.91	0.51	1.10	1.22
h Water charges	0.04	0.04	0.03	0.02	0.03	0.06	0.02	0.02	0.03	0.04
i Entertainment	-	-	-	-	-	-	-	-	-	-
j Shared Expenses & Statutory Payments	0.21	0.25	0.59	0.16	0.45	0.61	1.50	0.49	1.82	2.01
k Miscellaneous	0.27	0.34	0.37	0.37	0.53	0.64	0.62	0.94	0.75	0.83
Sub-total	1.54	2.67	2.24	2.19	3.02	3.30	4.31	3.27	5.23	5.79
16 Royalty	-	-	-	-	-	-	-	-	-	-
17 Freight	0.59	0.62	-	-	-	-	-	-	-	-
18 Licence & ERC Filing Fee	0.06	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.06	0.06
19 Other purchase related expenses	0.18	0.13	0.17	0.21	0.24	0.26	0.28	0.25	0.34	0.38
Sub-total	0.83	0.80	0.22	0.26	0.29	0.31	0.33	0.30	0.40	0.44
Less: Expenses capitalised							0.50			
GRAND TOTAL	17.08	20.91	21.98	22.64	27.16	35.23	46.19	52.21	56.77	62.66

MESCOM Ltd.**Depreciation****Format-D8**

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-10 (As per audited A/c)			FY-11 (As per audited A/c)			FY-12 (As per audited A/c)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	-	-	-	-	0.01	-	0.01	-	-
2	Buildings	3.07	0.58	0.03	3.62	0.65	-	4.27	0.73	-
3	Hdraulic Works	0.22	0.08	-	0.30	0.09	-	0.39	0.10	-
4	Other Civil Works	0.04	0.01	-	0.05	0.01	-	0.06	0.01	-
5	Plant & Machinery	35.69	7.37	3.36	39.70	8.53	4.30	43.93	9.26	2.13
6	Lines, Cables, Networks	184.19	30.06	3.69	210.56	34.12	1.56	243.12	40.55	1.33
7	Service lines	28.14	0.57	-	28.71	0.62	-	29.33	0.64	-
8	Metering equipment	61.78	6.58	4.41	63.95	6.95	2.58	68.32	7.39	1.50
9	Vehicles	2.98	0.02	0.15	2.85	0.02	0.07	2.80	0.05	0.05
10	Furniture Fixtures	0.88	0.09	0.04	0.93	0.10	0.01	1.02	0.15	0.01
11	Office Equipments	0.38	0.03	0.01	0.40	0.03	0.01	0.42	0.01	-
10	(*) Pl. See Note Below	-	-	-	-	-	-	-	-	-
					-			-		
	TOTAL	317.37	45.39	11.69	351.07	51.13	8.53	393.67	58.89	5.02

MESCOM Ltd.**Depreciation**

Sl. No.	Particulars	FY-13 (As per audited A/c)			FY-14 (As per audited A/c)			FY-15 (As per audited A/c)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	0.01	0.01	-	0.02	-	-	-	-	-
2	Buildings	5.00	0.79	-	5.79	0.95	-	6.74	1.01	-
3	Hdraulic Works	0.49	0.10	-	0.59	0.11	-	0.70	0.13	-
4	Other Civil Works	0.07	0.02	-	0.09	0.02	-	0.11	0.02	-
5	Plant & Machinery	51.06	9.77	12.27	48.56	9.64	5.01	53.19	12.62	6.77
6	Lines, Cables, Networks	282.34	31.56	49.19	264.71	35.33	3.35	296.69	40.68	6.54
7	Service lines	29.97	0.66	4.70	25.93	0.65	-	26.58	0.81	-
8	Metering equipment	74.21	7.72	10.94	70.99	7.80	1.77	77.02	8.13	-
9	Vehicles	2.80	0.05	0.06	2.79	0.05	0.10	2.74	0.08	0.05
10	Furniture Fixtures	1.16	0.13	0.02	1.27	0.13	0.01	1.39	0.17	0.01
11	Office Equipments	0.43	0.03	0.01	0.45	0.03	0.01	0.47	0.03	0.01
10	(*) Pl. See Note Below	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
	TOTAL	447.54	50.84	77.19	421.19	54.71	10.25	465.63	63.68	13.38

MESCOM Ltd.**Depreciation****Format-D8****Rs. In Cr.**

Sl. No.	Particulars	Rs. In Cr. (TOTAL)										Rs. In Cr.	
		FY-16 (As per audited A/c)			FY-17 (Revised Projec.)			FY-18 (Revised Projec.)			19 (Projecte	Fy-09 (Actual)	Fy-10 (Actual)
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Additions during the year
1	Land and rights	-	-	-	-	-	-	-	-	-	-	-	-
2	Buildings	7.75	1.16	-	8.91	1.29	-	10.20	1.46	-	11.66	0.27	0.58
3	Hdraulic Works	0.83	0.16	-	0.99	0.15	-	1.14	0.15	-	1.29	0.02	0.08
4	Other Civil Works	0.13	0.02	-	0.15	0.03	-	0.18	0.03	-	0.21	0.01	0.01
5	Plant & Machinery	59.04	12.65	7.78	63.91	15.75	8.42	71.24	17.44	9.39	79.29	4.42	7.08
6	Lines, Cables, Networks	330.83	40.36	8.60	362.59	51.79	9.43	404.95	58.13	10.53	452.56	16.63	30.06
7	Service lines	27.39	0.68	-	28.07	0.84	-	28.91	0.85	-	29.76	-	-
8	Metering equipment	85.14	8.38	-	93.52	8.83	-	102.35	9.01	-	111.36	-	-
9	Vehicles	2.77	0.12	-	2.89	0.10	-	2.99	0.12	-	3.11	0.03	0.02
10	Furniture Fixtures	1.55	0.18	0.02	1.71	0.20	0.02	1.89	0.22	0.02	2.08	0.07	0.09
11	Office Equipments	0.49	0.03	0.01	0.51	0.04	0.01	0.54	0.04	0.01	0.57	0.02	0.03
10	(*) Pl. See Note Below												
	TOTAL	515.92	63.74	16.41	563.25	79.02	17.88	624.39	87.45	19.95	691.89	21.47	37.89

MESCOM Ltd.**Depreciation****(Distribution Business)****Format-D8**

Sl. No.	Particulars	Fy-11 (Actual)	Fy-12 (Actual)	Fy-13 (Actual)	Fy-14 (Actual)	Fy-15 (Actual)	Fy-16 (Actual)	Fy-17 (Proj.)	Fy-18 (Proj.)
		Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year
1	Land and rights	0.01	-	0.01	-	-	-	-	-
2	Buildings	0.65	0.73	0.79	0.95	1.01	1.16	1.29	1.46
3	Hdraulic Works	0.09	0.10	0.10	0.11	0.13	0.16	0.15	0.15
4	Other Civil Works	0.01	0.01	0.02	0.02	0.02	0.02	0.03	0.03
5	Plant & Machinery	7.49	7.11	8.38	9.64	12.62	12.65	15.75	17.44
6	Lines, Cables, Networks	34.12	40.55	31.56	35.33	40.68	40.36	51.79	58.13
7	Service lines	-	-	-	-	-	-	-	-
8	Metering equipment	-	-	-	-	-	-	-	-
9	Vehicles	0.02	0.05	0.05	0.05	0.08	0.12	0.10	0.12
10	Furniture Fixtures	0.10	0.15	0.13	0.13	0.17	0.18	0.20	0.22
11	Office Equipments	0.03	0.01	0.03	0.03	0.03	0.03	0.04	0.04
10	(*) Pl. See Note Below			-	-				
	TOTAL	42.46	48.61	41.07	46.26	54.74	54.68	69.35	77.59

MESCOM Ltd.**Depreciation****Rs. In Cr. (Retail Supply Business)****Format-D8**

Sl. No.	Particulars	Fy-09 (Actual)	Fy-10 (Actual)	Fy-11 (Actual)	Fy-12 (Actual)	Fy-13 (Actual)	Fy-14 (Actual)	Fy-15 (Actual)	Fy-16 (Actual)	Fy-17 (Proj.)	Fy-18 (Proj.)
		Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year
1	Land and rights	-	-	-	-	-	-	-	-	-	-
2	Buildings	-	-	-	-	-	-	-	-	-	-
3	Hdraulic Works	-	-	-	-	-	-	-	-	-	-
4	Other Civil Works	-	-	-	-	-	-	-	-	-	-
5	Plant & Machinery	-	0.35	1.10	2.25	1.39	-	-	-	-	-
6	Lines, Cables, Networks	-	-	-	-	-	-	-	-	-	-
7	Service lines	1.05	0.57	0.62	0.64	0.66	0.65	0.81	0.68	0.84	0.85
8	Metering equipment	3.75	6.58	6.95	7.39	7.72	7.80	8.13	8.38	8.83	9.01
9	Vehicles	-	-	-	-	-	-	-	-	-	-
10	Furniture Fixtures	-	-	-	-	-	-	-	-	-	-
11	Office Equipments	-	-	-	-	-	-	-	-	-	-
10	(*) Pl. See Note Below					-	-	-		-	-
	TOTAL	4.80	7.50	8.67	10.28	9.77	8.45	8.94	9.06	9.67	9.86

MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

Format-D9

TOTAL

Sl. No.	Institution	FY-10 (Actuals)						FY-11 (As per Audited Accounts)						
		OB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
		1	Loans from GoK	24.16	0.77	24.93	22.41	11.50	0.29	2.52	2.04	4.56	0.27	11.50
2	PFC	1.06	3.62	4.68	1.06	9.50	0.29	3.62	-	3.62	-	9.50	0.42	3.62
3	PMGY	1.12	-	1.12	-	12.00	0.14	1.12	-	1.12	0.02	12.00	0.14	1.10
4	REC	11.21	1.66	12.87	3.78	11.50	2.81	9.09	-	9.09	1.76	11.50	2.14	7.33
5	REC Funding	7.90	0.24	8.14	3.35	11.50	-	4.79	-	4.79	1.64	11.50	-	3.15
	RGVY	2.53	2.58	5.11	-	-	0.36	5.11	2.55	7.66	-	12.25	0.66	7.66
	REC Loan for NJY													
6	IP Loan (UCO Bank)	5.17	-	5.17	5.17	10.00	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	258.06	129.48	387.54	63.22	10.75	30.64	324.32	95.50	419.82	65.95	10.00	35.81	353.87
9	Working Capital Interest (*)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Cost of Raising Fin.	-	-	-	-	-	2.42	-	-	-	-	-	0.41	-
11	Interest On belated Pmt. of PP	-	-	-	-	-	28.60	-	-	-	-	-	40.49	-
12	Interest on consumers security dep	-	-	-	-	-	15.03	-	-	-	-	-	15.60	-
	TOTAL	311.21	138.35	449.56	98.99		80.58	350.57	100.09	450.66	69.64		95.91	381.02

MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

**Format-D9
TOTAL**

Sl. No.	Institution	FY-12 (As per Audited Accounts)						FY-13 (As per Audited Accounts)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
		1	Loans from GoK	5.23	9.52	2.99	11.50	0.18	6.53	-	6.53	4.81	11.00
2	PFC	-	3.62	-	9.50	0.42	3.62	-	3.62	-	11.50	0.42	3.62
3	PMGY	-	1.10	0.08	12.00	0.13	1.02	-	1.02	0.08	12.00	0.12	0.94
4	REC	-	7.33	0.66	11.50	1.69	6.67	-	6.67	0.80	13.50	1.55	5.87
5	REC Funding		3.15	1.51	12.00	-	1.64	-	1.64	1.58	13.50	-	0.06
	RGGVY	-	7.66	-	12.25	0.88	7.66	3.44	11.10	-	12.25	0.86	11.10
	REC Loan for NJY												-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	81.00	434.87	67.24	10.50	43.15	367.63	67.00	434.63	73.25	12.25	42.66	361.38
9	Working Capital Interest (*)	-	-	-	-	6.23	-	-	-	-	-	28.19	-
10	Cost of Raising Fin.	-	-	-	-	0.28	-	-	-	-	-	2.85	-
11	Interest On belated Pmt. of PP	-	-	-	-	51.51	-	-	-	-	-	-	-
12	Interest on consumers security dep	-	-	-	-	16.95	-	-	-	-	-	30.26	-
	TOTAL	86.23	467.25	72.48		121.42	394.77	70.44	465.21	80.52		107.06	384.69

MESCOM Ltd.

Loans & Debentures and Interest Charges

Format-D9
TOTAL

Sl. No.	Institution	FY-14 (As per Audited Accounts)						FY-15 (As per Audited Accounts)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
		1	Loans from GoK	-	1.72	0.27	11.00	0.12	1.45	-	1.45	0.27	11.00
2	PFC	3.62	7.24	-	11.50	0.42	7.24	-	7.24	2.15	9.00	-	5.09
3	PMGY	-	0.94	0.08	12.00	0.11	0.86	-	0.86	0.07	12.00	0.10	0.79
4	REC	13.26	19.13	0.84	14.00	1.79	18.29	21.56	39.85	0.79	12.25	1.00	39.06
5	REC Funding	10.25	10.31	5.79	13.50	-	4.52	-	4.52	1.51	-	-	3.01
	RGGVY	2.52	13.62	-	12.25	1.36	13.62	1.91	15.53	0.51	11.75	5.17	15.02
	REC Loan for NJY	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	77.25	438.63	67.37	12.00	42.21	371.26	134.75	506.01	110.13	11.50	57.08	395.87
9	Working Capital Interest (*)	-	-	-	-	10.34	-	-	-	-	-	34.61	-
10	Cost of Raising Fin.	-	-	-	-	3.33	-	-	-	-	-	2.19	-
11	Interest On belated Pmt. of PP	-	-	-	-	93.22	-	-	-	-	-	-	-
12	Interest on consumers security dep	-	-	-	-	29.74	-	-	-	-	-	33.96	-
	TOTAL	106.90	491.59	74.35		182.64	417.24	158.22	575.46	115.43		134.20	460.02

MESCOM Ltd.

Loans & Debentures and Interest Charges

Format-D9
TOTAL

Sl. No.	Institution	FY-16 (As per Audited Accounts)						FY-17 (Revised Projections)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
		1	Loans from GoK	-	1.18	0.27	11.00	0.06	0.91	-	0.91	0.15	11.00
2	PFC	-	5.09	-	9.00	-	5.09	-	5.09	-	9.00	0.60	5.09
3	PMGY	-	0.79	0.08	12.00	0.09	0.71	-	0.71	0.08	12.00	0.08	0.63
4	REC	-	39.06	-	12.25	4.79	39.06	-	39.06	1.59	12.25	4.50	37.47
5	REC Funding	-	3.01	1.50	12.25	0.26	1.51	-	1.51	1.50	-	0.09	0.01
	RGGVY	-	15.02	-	11.75	1.73	15.02	-	15.02	0.77	11.75	1.72	14.25
	REC Loan for NJY	-	-	-	12.25	-	-	-	-	-	12.25	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	120.00	515.87	100.80	11.50	55.75	415.07	202.23	617.30	100.24	11.50	54.76	517.06
9	Working Capital Interest (*)	-	-	-	11.75	37.74	-	-	-	-	11.75	58.71	-
10	Cost of Raising Fin.	-	-	-	-	1.21	-	-	-	-	-	1.21	-
11	Interest On belated Pmt. of PP	-	-	-	-	0.29	-	-	-	-	-	-	-
12	Interest on consumers security dep	-	-	-	9.00	35.55	-	-	-	-	9.00	37.71	-
	TOTAL	120.00	580.02	102.65		137.47	477.37	202.23	679.60	104.33		159.48	575.27

MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

Sl. No.	Institution	FY-18 (Revised Projections)					
		New loan in the year	Total loan at the end of the year	Re- -payment of principal	Interest Rate	Interest for the year	CB
1	Loans from GoK	-	0.76	0.15	11.00	0.08	0.61
2	PFC	-	5.09	-	9.00	0.60	5.09
3	PMGY	-	0.63	0.08	12.00	0.07	0.55
4	REC	-	37.47	1.59	12.25	4.31	35.88
5	REC Funding	-	0.01	1.50	-	(0.09)	(1.49)
	RGGVY	-	14.25	0.77	11.75	1.63	13.48
	REC Loan for NJY	-	-	-	12.25	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	202.58	719.64	110.24	11.50	66.18	609.40
9	Working Capital Interest (*)	-	-	-	11.75	64.83	-
10	Cost of Raising Fin.	-	-	-	-	1.21	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-
12	Interest on consumers security dep	-	-	-	9.00	40.79	-
	TOTAL	202.58	777.85	114.33		179.61	663.52

MESCOM Ltd.,**Loans & Debentures and****Rs. In Cr.****(Distribution Business)****Interest Charges**

Sl. No.	Institution	Fy-10	Fy-11	Fy-12	Fy-13	Fy-14	Fy-15	Fy-16	Fy-17	Fy-18
		(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Proj.)	(Proj.)
		Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year
1	Loans from GoK	0.29	0.24	0.18	0.15	0.12	0.09	0.06	0.10	0.08
2	PFC	0.29	0.42	0.42	0.42	0.42	-	-	0.60	0.60
3	PMGY	0.14	0.14	0.13	0.12	0.11	0.10	0.09	0.08	0.07
4	REC	2.81	2.14	1.69	1.55	1.79	1.00	4.79	4.50	4.31
5	REC Funding	-	-	-	-	-	-	0.26	0.09	(0.09)
	RGVY	0.36	0.66	0.88	0.86	1.36	5.17	1.73	1.72	1.63
	REC Loan for NJY	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	30.64	35.81	43.15	42.66	42.21	57.08	55.75	54.76	66.18
9	Working Capital Interest (*)	-	-	6.23	28.19	10.34	34.61	37.74	58.71	64.83
10	Cost of Raising Fin.	2.42	0.41	0.28	2.85	3.33	2.19	1.21	1.21	1.21
11	Interest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-
12	Interest on consumers security dep	-	-	-	-	-	-	-	-	-
	TOTAL	36.95	39.82	52.96	76.80	59.68	100.24	101.63	121.77	138.82

MESCOM Ltd.,**Format-D9****Loans & Debentures and
Interest Charges****Rs. In Cr. (Retail Supply Business)**

Sl. No.	Institution	Fy-10	Fy-11	Fy-12	Fy-13	Fy-14	Fy-15	Fy-16	Fy-17	Fy-18
		(Actual)	(Actual)	(Actual)	(Actual)	(RE)	(Actual)	(Actual)	(Proj.)	(Proj.)
		Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year
1	Loans from GoK	-	-	-	-	-	-	-	-	-
2	PFC	-	-	-	-	-	-	-	-	-
3	PMGY	-	-	-	-	-	-	-	-	-
4	REC	-	-	-	-	-	-	-	-	-
5	REC Funding RGGVY	-	-	-	-	-	-	-	-	-
	REC Loan for NJY									
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	-	-	-	-	-	-	-	-	-
9	Working Capital Interest (*)	-	-	-	-	-	-	-	-	-
10	Cost of Raising Fin.	-	-	-	-	-	-	-	-	-
11	Interest On belated Pmt. of PP	28.60	40.49	51.51	-	93.22	-	0.29	-	-
12	Interest on consumers security dep	15.03	15.60	16.95	30.26	29.74	33.96	35.55	37.71	40.79
	TOTAL	43.63	56.09	68.46	30.26	122.96	33.96	35.84	37.71	40.79

MESCOM Ltd.,

Details of Expenses Capitalized

Format-D10

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-10 (Actuals)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projections)	FY-18 (Revised Projections)
1	Interest & Finance charges Capitalised	1.87	2.11	2.25	2.07	2.51	2.39	1.30	1.30	1.30
2	Other expenses capitalised:									
a	Employee Costs	-	-	-	-	-	-	-	-	-
b	Administration and General Expenses	-	-	-	-	-	-	-	-	-
c	Repairs and maintenance	-	-	-	-	-	-	-	-	-
d	Depreciation	-	-	-	-	-	-	-	-	-
e	Others, if any	-	-	-	-	-	-	-	-	-
	Total of 2	-	-	-	-	-	-	-	-	-
	Grand Total	1.87	2.11	2.25	2.07	2.51	2.39	1.30	1.30	1.30

MESCOM Ltd.**Other Debits****Format-D11****Rs. In Cr.****(TOTAL)**

Sl. No.	Particulars	FY-10 (Actuals)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projections)	FY-18 (Revised Projections)
1	Material Cost Variance	-	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	1.44	0.79	2.40	1.46	1.80	4.09	1.22	1.22	1.22
5	Miscellaneous Losses & write off	1.12	0.70	0.43	1.31	0.99	1.10	1.29	1.29	1.29
6	Intangible assets written off	-	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-	-
8	Sundry Expenses writttenoff	-	-	-	-	9.90				
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-	-
10	Others	1.54	0.77	0.75	1.42	0.96	1.27	2.52	2.52	2.52
	Grand Total	4.10	2.26	3.58	4.19	13.65	6.46	5.03	5.03	5.03

MESCOM Ltd.**Other Debits****Format-D11**
(Distribution Business)

Rs. In Cr.

Sl. No.	Particulars	FY-10 (Actuals)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (RE)	FY-17 (Projection)	FY-18 (Projection)
1	Material Cost Variance	-	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	-	-	-	-	-	-	-	-	-
5	Miscellaneous Losses & write off	1.12	0.70	0.43	1.31	0.99	1.10	1.29	1.29	1.29
6	Intangible assets written off	-	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-	-
8	Sundry Expenses writttenoff	-	-	-	-	-	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-	-
10	Others	1.54	0.77	0.75	1.42	0.96	1.27	2.52	2.52	2.52
	Grand Total	2.66	1.47	1.18	2.73	1.95	2.37	3.81	3.81	3.81

MESCOM Ltd.,**Other Debits****Format-D11**
(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	FY-10 (Actuals)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (RE)	FY-17 (Projection)	FY-18 (Projection)
1	Material Cost Variance	-	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	1.44	0.79	2.40	1.46	1.80	4.09	1.22	1.22	1.22
5	Miscellaneous Losses & write off	-	-	-	-	-	-	-	-	-
6	Intangible assets written off	-	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-	-
8	Sundry Expenses writtenoff	-	-	-	-	9.90	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-	-
10	Others	-	-	-	-	-	-	-	-	-
	Grand Total	1.44	0.79	2.40	1.46	11.70	4.09	1.22	1.22	1.22

MESCOM Ltd.,

Extraordinary Items

Format-D12

Sl. No.	Particulars	FY-10 (Actuals)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projections)	FY-18 (Revised Projections)
1	Extraordinary Credits (incl.	-	-	-	(78.43)	(0.47)	(3.43)	(5.02)	-	-
	subsidies aganst losses due to natural disasters	-	-	-	-	-	-	-	-	-
	TOTAL CREDITS	-	-	-	(78.43)	(0.47)	(3.43)	(5.02)	-	-
2	Extraordinary Debits (incl.	-	-	-	-	-	-	-	-	-
	subsidies aganst losses due to natu	-	-	-	-	-	-	-	-	-
	TOTAL DEBITS	-	-	-	-	-	-	-	-	-
	Grand Total	-	-	-	(78.43)	(0.47)	(3.43)	-	-	-

MESCOM Ltd.**Net Prior Period Credits (Charges)****Format-D13**

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projections)	FY-18 (Revised Projections)
Income relating to previous years:										
1	Interest income for prior periods	-	0.11	0.02	-	0.30	0.30	-	-	-
2	Income Tax prior period	-	-	-	-	-	-	-	-	-
3	Excess Provision for Depreciation	0.04	0.51	0.50	-	-	-	-	-	-
4	Excess Provision for Interest and Fin. Charges	0.09	0.22	-	0.13	0.51	0.36	0.06	0.06	0.06
5	Receipts from consumers	-	0.02	-	-	-	-	-	-	-
6	Other Excess Provision	3.74	11.24	0.97	7.54	3.04	4.87	7.98	7.98	7.98
7	Others Income	10.71	7.51	0.20	4.93	0.18	0.15	1.15	1.15	1.15
	Tariff Subsidy relating to prior period	-	18.53	123.26	-	-	23.67	-	-	-
	TOTAL	14.58	38.14	124.95	12.60	4.03	29.35	9.19	9.19	9.19
Expenditure relating to previous years										
1	Power Purchase	25.00	4.81	7.62	-	0.24	-	0.01	(2.91)	(2.91)
2	Operating Expenses	0.07	1.43	0.02	-	0.02	0.04	0.01	0.01	0.01
3	Excise Duty on generation	-	-	-	-	-	-	-	-	-
4	Employee Cost	1.28	1.93	0.28	0.29	0.19	0.20	0.04	0.04	0.04
5	Depreciation	0.11	0.32	2.92	-	-	-	-	-	-
6	Interest and Finance Charges	-	0.07	-	-	0.06	0.06	0.11	0.11	0.11
7	Provision for Deferred tax liability / Income Tax	-	0.28	-	-	0.49	-	-	-	-
8	Admn. Expenses	0.03	0.13	-	0.02	0.04	0.05	-	-	-
9	Withdrawal of Revenue Demand	-	-	-	-	-	-	-	-	-
10	Material Related	-	0.04	-	-	-	-	-	-	-
11	Other	1.26	0.69	0.18	0.36	1.10	0.38	0.36	0.36	0.36
12	subsidies aganst losses due to natural disasters	-	-	-	-	-	-	-	-	-
	TOTAL	27.75	9.70	11.02	0.67	2.14	0.73	0.53	(2.39)	(2.39)
	Grand Total	13.17	(28.44)	(113.93)	(11.93)	(1.89)	(28.62)	-	(11.58)	(11.58)

MESCOM Ltd.,

Net Prior Period Credits (Charges)

Format-D13
(Distribution Business)

Rs. In Cr.

Sl. No.	Particulars	FY-10 (As per Audited Accounts)	FY-11 (As per Audited Accounts)	FY-12 (As per Audited Accounts)	FY-13 (As per Audited Accounts)	FY-14 (As per Audited Accounts)	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projections)	FY-18 (Revised Projections)
Income relating to previous years:										
1	Interest income for prior periods	-	0.11	0.02	-	0.30	0.30	-	-	-
2	Income Tax prior period	-	-	-	-	-	-	-	-	-
3	Excess Provision for Depreciation	0.04	0.51	0.50	-	-	-	-	-	-
4	Excess Provision for Interest and Fin. Charges	0.09	0.22	-	0.13	0.51	0.36	0.06	0.06	0.06
5	Receipts from consumers	-	0.02	-	-	-	-	-	-	-
6	Other Excess Provision	3.74	11.24	0.97	7.54	3.04	4.87	7.98	7.98	7.98
7	Others Income	10.71	7.51	0.20	4.93	0.18	0.15	1.15	1.15	1.15
	Tariff Subsidy relating to prior period	-	18.53	123.26	-	-	23.67	-	-	-
	TOTAL	14.58	38.14	124.95	12.60	4.03	29.35	9.19	9.19	9.19
Expenditure relating to previous years:										
1	Power Purchase	25.00	4.81	7.62	-	0.24	-	0.01	(2.91)	(2.91)
2	Operating Expenses	0.07	1.43	0.02	-	0.02	0.04	0.01	0.01	0.01
3	Excise Duty on generation	-	-	-	-	-	-	-	-	-
4	Employee Cost	1.28	1.93	0.28	0.29	0.19	0.20	0.04	0.04	0.04
5	Depreciation	0.11	0.32	2.92	-	-	-	-	-	-
6	Interest and Finance Charges	-	0.07	-	-	0.06	0.06	0.11	0.11	0.11
7	Provision for Deferred tax liability / Income Tax	-	0.28	-	-	0.49	-	-	-	-
8	Admn. Expenses	0.03	0.13	-	0.02	0.04	0.05	-	-	-
9	Withdrawal of Revenue Demand	-	-	-	-	-	-	-	-	-
10	Material Related	-	0.04	-	-	-	-	-	-	-
11	Other	1.26	0.69	0.18	0.36	1.10	0.38	0.36	0.36	0.36
12	subsidies aganst losses due to natural disasters	-	-	-	-	-	-	-	-	-
	TOTAL	27.75	9.70	11.02	0.67	2.14	0.73	0.53	(2.39)	(2.39)
	Grand Total	13.17	(28.44)	(113.93)	(11.93)	(1.89)	(28.62)	(8.66)	(11.58)	(11.58)

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Format-D14

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-10 (As per audited A/c)			FY-11 (As per audited A/c)		FY-12 (As per audited A/c)		FY-13 (As per audited A/c)		FY-14 (As per audited A/c)		FY-15 (As per audited A/c)	
		OB	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	15.93	-	15.93	-	15.93	-	15.93	-	15.93	-	15.93	-	15.93
2	Consumers Contribution	73.75	17.00	90.75	16.51	107.26	40.36	147.62	22.47	170.09	30.76	200.85	43.80	244.65
3	PMGY & RGGVY Grants	24.18	20.01	44.19	20.79	64.98	-	64.98	30.69	95.67	21.19	116.86	19.77	136.63
4	APDRP Grants	73.17	0.30	73.47	-	73.47	-	73.47	-	73.47	0.29	73.76	-	73.76
5	Others	1.16	-	1.16	-	1.16	-	1.16	10.55	11.71	-	11.71	-	11.71
	TOTAL	188.19	37.31	225.50	37.30	262.80	40.36	303.16	63.71	366.87	52.24	419.11	63.57	482.68

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Format-D14

Rs. In Cr.

(Distribution Business)

Sl. No.	Particulars	FY-10 (As per audited A/c)			FY-11 (As per audited A/c)		FY-12 (As per audited A/c)		FY-13 (As per audited A/c)		FY-14 (As per audited A/c)		FY-15 (As per audited A/c)	
		OB	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	15.93	-	15.93	-	15.93	-	15.93	-	15.93	-	15.93	-	15.93
2	Consumers Contribution	57.34	13.22	70.56	12.84	83.39	31.38	114.77	17.47	132.24	23.92	156.16	34.05	190.22
3	PMGY & RGGVY Grants	24.18	20.01	44.19	20.79	64.98	-	64.98	30.69	95.67	21.19	116.86	19.77	136.63
4	APDRP Grants	73.17	0.30	73.47	-	73.47	-	73.47	-	73.47	0.29	73.76	-	73.76
5	Others	1.16	-	1.16	-	1.16	-	1.16	10.55	11.71	-	11.71	-	11.71
	TOTAL	171.78	33.53	205.31	33.63	238.93	31.38	270.31	58.71	329.02	45.40	374.42	53.82	428.25

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Format-D14

Rs. In Cr.

(Retail Supply Business)

Sl. No.	Particulars	FY-10 (As per audited A/c)			FY-11 (As per audited A/c)		FY-12 (As per audited A/c)		FY-13 (As per audited A/c)		FY-14 (As per audited A/c)		FY-15 (As per audited A/c)	
		OB	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Consumers Contribution	16.41	3.78	20.19	3.67	23.87	8.98	32.85	5.00	37.85	6.84	44.69	9.75	54.43
3	PMGY & RGGVY Grants	-	-	-	-	-	-	-	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Others	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL	16.41	3.78	20.19	3.67	23.87	8.98	32.85	5.00	37.85	6.84	44.69	9.75	54.43

MESCOM Ltd.,

Contributions, Grants and Subsidies

Format-D14

towards cost of Capital Assets

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-16 (As per audited A/c)		FY-17 (Revised Projection)		FY-18 (Revised Projection)	
		Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	11.51	27.44	-	27.44	-	27.44
2	Consumers Contribution	32.48	277.13	32.48	309.61	32.48	342.09
3	PMGY & RGGVY Grants	-	136.63	-	136.63	-	136.63
4	APDRP Grants	-	73.76	-	73.76	-	73.76
5	Others	-	11.71	-	11.71	-	11.71
	TOTAL	43.99	526.67	32.48	559.15	32.48	591.63

MESCOM Ltd.,

Contributions, Grants and Subsidies

Format-D14

towards cost of Capital Assets

Rs. In Cr.

(Distribution Business)

Sl. No.	Particulars	FY-16 (REt)		FY-17 (Projection)t		FY-18 (Projection)t	
		Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	11.51	27.44	-	27.44	-	27.44
2	Consumers Contribution	25.25	215.47	25.25	240.72	25.25	265.97
3	PMGY & RGGVY Grants	-	136.63	-	136.63	-	136.63
4	APDRP Grants	-	73.76	-	73.76	-	73.76
5	Others	-	11.71	-	11.71	-	11.71
	TOTAL	36.76	465.01	25.25	490.26	25.25	515.51

MESCOM Ltd.,

Contributions, Grants and Subsidies

Format-D14

towards cost of Capital Assets

Rs. In Cr.

(Retail Supply Business)

Sl. No.	Particulars	FY-16 (REt)		FY-17 (Projection)t		FY-18 (Projection)t	
		Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	-	-	-	-	-
2	Consumers Contribution	7.23	61.66	7.23	68.89	7.23	76.12
3	PMGY & RGGVY Grants	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-
5	Others	-	-	-	-	-	-
	TOTAL	7.23	61.66	7.23	68.89	7.23	76.12

MESCOM Ltd.,**Gross Fixed Assets****Format-D15**

Sl. No.	Particulars	FY-09 (As per audited A/c)			FY-10 (As per audited A/c)			FY-11 (As per audited A/c)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	4.23	0.06	-	4.29	0.51	-	4.80	0.14	0.34
2	Buildings	13.94	2.69	-	16.63	1.97	0.01	18.59	2.41	0.58
3	Hdraulic Works	1.33	0.11	-	1.45	0.22	-	1.67	0.13	0.02
4	Other Civil Works	0.19	-	-	0.18	0.07	-	0.25	0.02	-
5	Plant & Machinery	108.73	48.85	13.81	143.78	31.86	15.49	160.15	47.01	17.57
6	Lines, Cables, Networks	583.36	168.55	5.94	572.64	122.63	4.25	691.02	119.31	1.55
	Service lines				44.05	0.15	-	44.20	2.06	-
	Metering equipment				129.27	19.51	5.11	143.67	18.32	3.31
7	Vehicles	3.49	-	0.15	3.35	0.11	0.17	3.29	0.15	0.06
8	Furniture Fixtures	1.57	0.28	-	1.85	0.26	0.05	2.06	0.24	0.01
9	Office Equipments	0.64	0.05	0.01	0.67	0.17	0.02	0.82	0.17	0.03
	TOTAL	717.48	220.59	19.91	918.16	177.46	25.10	1,070.52	189.96	23.47

MESCOM Ltd.,**Gross Fixed Assets****Format-D15**

Sl. No.	Particulars	FY-12 (As per audited A/c)			FY-13 (As per audited A/c)			FY-14 (As per audited A/c)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	4.60	0.04	0.01	4.63	0.28	0.01	4.90	-	0.01
2	Buildings	20.42	2.75	-	23.17	3.69	-	26.86	2.14	-
3	Hdraulic Works	1.78	0.17	-	1.95	0.09	-	2.04	0.17	-
4	Other Civil Works	0.27	0.15	-	0.42	-	-	0.42	-	-
5	Plant & Machinery	189.59	50.03	20.63	218.99	48.59	75.57	192.01	45.06	24.85
6	Lines, Cables, Networks	808.78	99.96	2.06	906.68	101.14	230.15	777.67	77.74	5.73
	Service lines	46.26	0.96	-	47.22	0.41	15.47	32.16	2.24	-
	Metering equipment	158.68	7.57	1.54	164.71	7.34	41.77	130.28	10.24	2.34
7	Vehicles	3.38	0.22	0.05	3.55	-	0.06	3.49	0.51	0.11
8	Furniture Fixtures	2.29	0.25	0.01	2.53	0.29	0.02	2.80	0.28	0.02
9	Office Equipments	0.96	(0.28)	0.01	0.67	0.03	0.01	0.69	0.03	0.02
	TOTAL	1,237.01	161.82	24.31	1,374.52	161.86	363.06	1,173.32	138.41	33.08

MESCOM Ltd.,**Gross Fixed Assets**

Sl. No.	Particulars	FY-15 (As per audited A/c)			FY-16 (As per audited A/c)			FY-17 (Revised Projec.)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	4.89	-	0.01	4.88	2.99	0.01	7.86	3.16	0.02
2	Buildings	29.00	1.85	-	30.85	4.79		35.64	5.07	-
3	Hdraulic Works	2.21	0.22	-	2.43	0.10		2.53	0.11	-
4	Other Civil Works	0.42	0.21	-	0.63	0.07		0.70	0.07	-
5	Plant & Machinery	212.22	41.67	32.56	221.33	73.51	40.00	254.84	77.74	46.06
6	Lines, Cables, Networks	849.68	90.23	8.54	931.37	140.31	8.02	1,063.66	148.39	9.16
	Service lines	34.40	1.32	-	35.72	0.40		36.12	0.42	-
	Metering equipment	138.18	15.43	-	153.61	5.54	2.41	156.74	5.86	2.46
7	Vehicles	3.89	0.15	0.06	3.98	0.67		4.65	0.71	-
8	Furniture Fixtures	3.06	0.23	0.01	3.28	0.34	0.02	3.60	0.35	0.02
9	Office Equipments	0.70	0.06	-	0.76	0.09	0.01	0.84	0.10	0.01
	TOTAL	1,278.65	151.37	41.18	1,388.84	228.81	50.47	1,567.18	241.98	57.72

MESCOM Ltd.,

Gross Fixed Assets

Sl. No.	Particulars	FY-18 (Revised Projec.)			CB
		OB	Additions during the year	Retirement of Assets during the year	
1	Land and rights	11.00	3.17	0.02	14.15
2	Buildings	40.71	5.08	-	45.79
3	Hdraulic Works	2.64	0.11	-	2.75
4	Other Civil Works	0.77	0.07	-	0.84
5	Plant & Machinery	286.52	77.92	51.78	312.66
6	Lines, Cables, Networks	1,202.89	148.74	10.36	1,341.27
	Service lines	36.54	0.42	-	36.96
	Metering equipment	160.14	5.87	2.51	163.50
7	Vehicles	5.36	0.71	-	6.07
8	Furniture Fixtures	3.93	0.36	0.02	4.26
9	Office Equipments	0.93	0.10	0.01	1.02
	TOTAL	1,751.44	242.55	64.71	1,929.28

MESCOM Ltd.**Net Fixed Assets**

Sl. No.	Particulars	FY-10 (Actuals)			FY-11 (Actuals)			FY-12 (Actuals)			FY-13 (Actuals)		
		OB	Additions during the year	Net Deprn. for the year	OB	Additions during the year	Net Deprn. for the year	OB	Additions during the year	Net Deprn. for the year	OB	Additions during the year	Net Deprn. for the year
1	Land and rights	4.29	0.51	-	4.80	(0.20)	0.01	4.59	0.03	-	4.62	0.27	0.01
2	Buildings	13.56	1.96	0.55	14.97	1.83	0.65	16.15	2.75	0.73	18.17	3.69	0.79
3	Hdraulic Works	1.23	0.22	0.08	1.37	0.11	0.09	1.39	0.17	0.10	1.46	0.09	0.10
4	Other Civil Works	0.14	0.07	0.01	0.20	0.02	0.01	0.21	0.15	0.01	0.35	-	0.02
5	Plant & Machinery	108.09	16.37	4.01	120.45	29.44	4.23	145.66	29.40	7.13	167.93	(26.98)	(2.50)
6	Lines, Cables, Networks	388.45	118.38	26.37	480.46	117.76	32.56	565.66	97.90	39.22	624.34	(129.01)	(17.63)
		15.91	0.15	0.57	15.49	2.06	0.62	16.93	0.96	0.64	17.25	(15.06)	(4.04)
		67.50	14.40	2.17	79.73	15.01	4.37	90.37	6.03	5.89	90.51	(34.43)	(3.22)
7	Vehicles	0.37	(0.06)	(0.13)	0.44	0.09	(0.05)	0.58	0.17	-	0.75	(0.06)	(0.01)
8	Furniture Fixtures	0.97	0.21	0.05	1.13	0.23	0.09	1.27	0.24	0.14	1.37	0.27	0.11
9	Office Equipments	0.29	0.15	0.02	0.42	0.14	0.02	0.54	(0.29)	0.01	0.24	0.02	0.02
			-										
	TOTAL	600.80	152.36	33.70	719.46	166.49	42.60	843.35	137.51	53.87	926.99	(201.20)	(26.35)

MESCOM Ltd.,**Net Fixed Assets****Format-D16****Format-D16**

Sl. No.	Particulars	FY-14 (Actuals)			FY-15 (Actual)			FY-16 (Actual)			FY-17 (Revised Projec.)		
		OB	Additions during the year	Net Deprn. for the year	OB	Additions during the year	Net Deprn. for the year	OB	Additions during the year	Net Deprn. for the year	OB	Additions during the year	Net Deprn. for the year
1	Land and rights	4.88	(0.01)	-	4.87	(0.01)	-	4.86	2.98	-	7.84	3.14	-
2	Buildings	21.07	2.14	0.95	22.26	1.85	1.01	23.10	4.79	1.16	26.73	5.07	1.29
3	Hdraulic Works	1.45	0.17	0.11	1.51	0.22	0.13	1.60	0.10	0.16	1.54	0.11	0.15
4	Other Civil Works	0.33	-	0.02	0.31	0.21	0.02	0.50	0.07	0.02	0.55	0.07	0.03
5	Plant & Machinery	143.45	20.21	4.63	159.03	9.11	5.84	162.30	33.51	4.87	190.94	31.68	7.33
6	Lines, Cables, Networks	512.96	72.01	31.98	552.99	81.69	34.14	600.54	132.29	31.75	701.08	139.23	42.36
		6.23	2.24	0.65	7.82	1.32	0.81	8.33	0.40	0.68	8.05	0.42	0.84
		59.30	7.90	6.03	61.17	15.43	8.13	68.47	3.13	8.38	63.22	3.40	8.83
7	Vehicles	0.70	0.40	(0.05)	1.15	0.09	0.03	1.21	0.67	0.12	1.76	0.71	0.10
8	Furniture Fixtures	1.53	0.26	0.12	1.67	0.22	0.16	1.73	0.32	0.16	1.89	0.33	0.18
9	Office Equipments	0.24	0.01	0.02	0.23	0.06	0.02	0.27	0.08	0.02	0.33	0.09	0.03
						-							
	TOTAL	752.14	105.33	44.46	813.01	110.19	50.29	872.91	178.34	47.32	1,003.93	184.26	61.14

MESCOM Ltd.

Net Fixed Assets

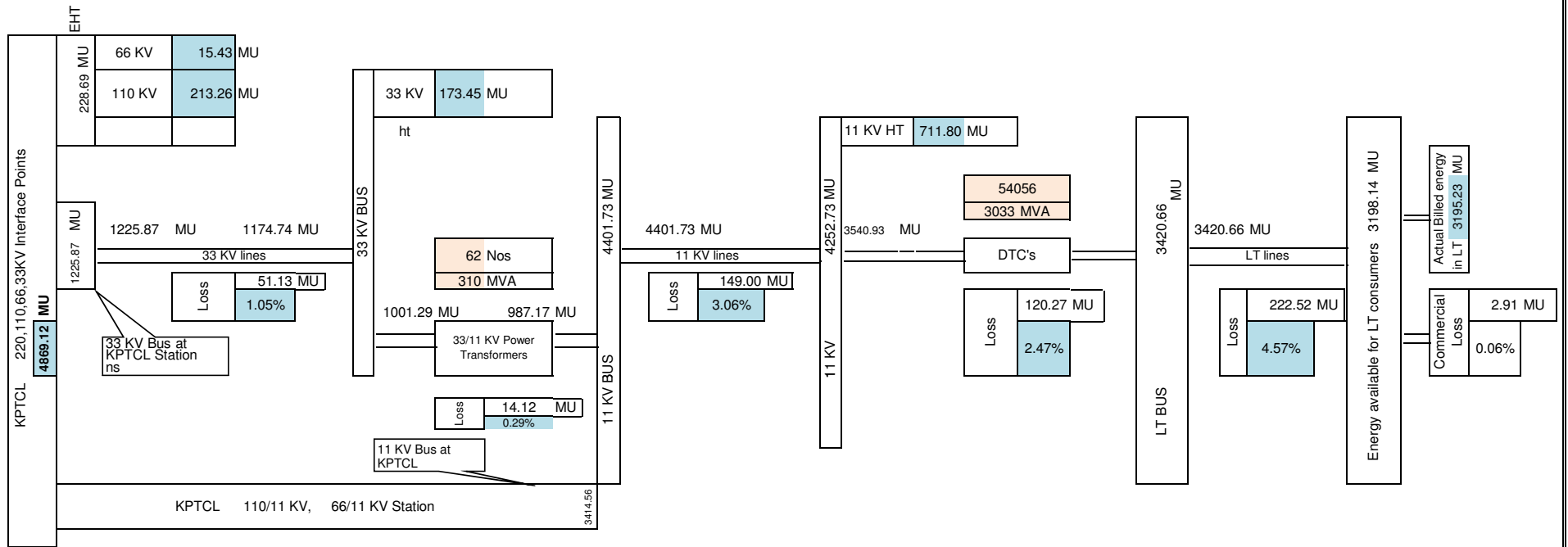
Sl. No.	Particulars	FY-18 (Revised Projec.)			CB
		OB	Additions during the year	Net Deprn. for the year	
1	Land and rights	10.98	3.15	-	14.13
2	Buildings	30.51	5.08	1.46	34.13
3	Hdraulic Works	1.50	0.11	0.15	1.46
4	Other Civil Works	0.59	0.07	0.03	0.63
5	Plant & Machinery	215.30	26.14	8.05	233.38
6	Lines, Cables, Networks	797.95	138.38	47.60	888.73
		7.63	0.42	0.85	7.20
		57.79	3.36	9.01	52.14
7	Vehicles	2.37	0.71	0.12	2.96
8	Furniture Fixtures	2.04	0.34	0.20	2.18
9	Office Equipments	0.39	0.09	0.03	0.44
	TOTAL	1,127.04	177.84	67.50	1,237.38

MESCOM Ltd.,**Work In Progress****Format-D17**

Sl. No.	Particulars	FY-10	FY-11	FY-12	FY-13	FY-14	FY-15	FY-16	FY-17 (Revised Projec.)	FY-18 (Revised Projec.)
	Opening balance	91.03	91.93	93.21	72.24	53.39	94.39	103.40	118.14	134.97
	Add:									
i.	Capital expenditure	176.49	189.13	138.60	140.94	176.90	271.86	274.73	288.90	289.40
ii.	Interest & Finance charges capitalised	1.87	2.11	2.25	2.07	2.51	2.39	1.30	2.39	2.39
iii.	Other expenses capitalised	-	-	-	-	-	-	-	-	-
	Total capital expenditure for the year	269.39	283.17	234.06	215.25	232.80	368.64	379.43	409.43	426.76
	Less:									
	Expenditure Capitalised (Transferred to Form-T15/D15)	177.46	189.96	161.82	161.86	138.41	151.37	228.81	241.98	242.45
	Other Adjustments	-	-	-	-	31.05	113.87	32.48	32.48	32.48
	Grand Total	91.93	93.21	72.24	53.39	94.39	103.40	118.14	134.97	151.83

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-16 (Actual)



Input	
Total	4869.12 MU
To 33 & 11 KV	4640.43 MU

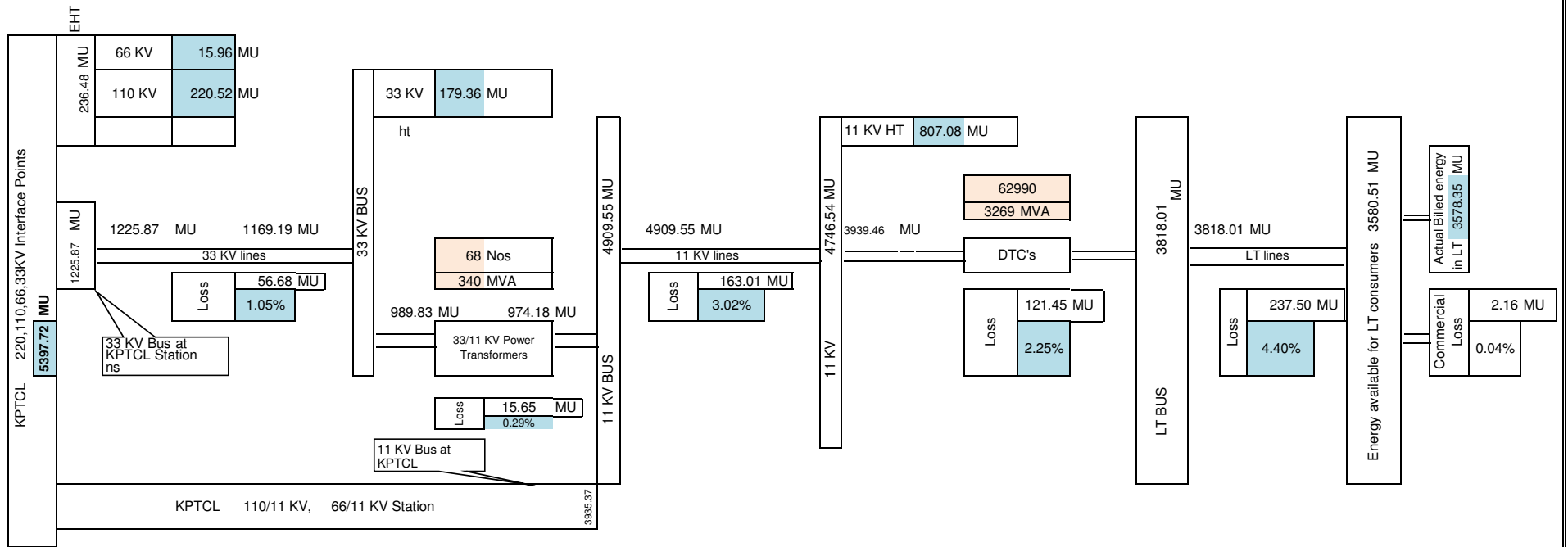
Sales	
EHT	228.690 MU
33 & 11 KV	885.25 MU
LT	3195.23 MU
Total	4309.17 MU

Loss in MU & %		
To Total Input	559.95 MU	11.50%
To 33 & 11 KV	559.95 MU	12.07%

Losses in MU & %		
33 KV Transformer and line losses	65.25	1.34%
11 KV line losses	149.00	3.06%
11 KV Transformer losses	120.27	2.47%
LT Line losses	222.52	4.57%
Commercial losses	2.91	0.06%
Total	559.95	11.50%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-16 (Actual)



Input	
Total	5397.72 MU
To 33 & 11 KV	5161.24 MU

Sales	
EHT	236.480 MU
33 & 11 KV	986.44 MU
LT	3578.35 MU
Total	4801.27 MU

Loss in MU & %		
To Total Input	596.45 MU	11.05%
To 33 & 11 KV	596.45 MU	11.56%

Losses in MU & %		
33 KV Transformer and line losses	72.33	1.34%
11 KV line losses	163.01	3.02%
11 KV Transformer losses	121.45	2.25%
LT Line losses	237.50	4.40%
Commercial losses	2.16	0.04%
Total	596.45	11.05%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Form D19A

COMMERCIAL LOSSES IDENTIFIED AND ASSESSED FOR THE PERIOD FROM 01-04-2014 TO 31-03-2016

SL. NO.	PARTICULARS	CATEGORY									TOTAL
			LT1	LT2	LT3	LT4	LT5	LT6	LT7	HT	
1	Number of installations as at the beginning of the year		5603	207040	31741	39950	4518	5257	6197	390	300696
2	Number of installations inspected during the period from 01.04.2015 to 31.03.2016		102	5654	4525	875	1099	2943	3471	50	18719
3	Number of installations for which commercial losses identified and	Cog.	0	65	4	4	13	0	37	0	123
		N.Cog.	2	277	76	148	42	1158	329	3	2035
4	Number of units quantified for assessing Back Billing Charges		1063	468372	99564	161425	209310	8736650	134854	0	9811238
5	Amount assessed in respect of item 4 above	Cog.	0	902897	439384	22573	64816	0	696239	0	2125909
		Compounding	0	331000	212000	19000	134000	0	416000	0	1112000
6	Assessment of amount (Without Energy)	N.Cog.	10330	3624826	931670	1476843	2401926	64445948	2507436	655538	76054517
7	Short claims of other nature pointed out (without energy viz.,Development Charges, Supervision Charges, Augumentation Charges etc.,)		0	0	0	0	0	0	0	0	0
8	Total Back Billing/Short Billing raised during the year (5+6+7)		10330	4858723	1583054	1518416	2600742	64445948	3619675	655538	79292426
9	Opening Balance of Back Billing Charges due		0	19141573	1528094	3831290	6925621	9118715	3229268	2733239	46507800
10	Amount collected during the year	Cog.	0	722059	8542	22573	73042	0	512171	0	1338387
		Compounding	0	328360	8000	19000	135520	0	357760	0	848640
		N.Cog.	0	2710184	272550	1524988	1135940	11327406	1218958	145588	18335614
	Total		0	3760603	289092	1566561	1344502	11327406	2088889	145588	20522641
11	Closing Balance (8+9-10)		10330	20239693	2822056	3783145	8181861	62237257	4760054	3243189	105277585

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Existing and Proposed Tariff for FY 18.

Tariff	Category Description	Existing Tariff			Proposed Tariff				
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
LT-1	BJ/KJ		30		6.01		30		7.49
LT-2(a)(i)	Domestic / AEH -	First kW	30	1 -30 units	3.00	First kW	30	1 -30 units	4.48
	City Mun. Corp	Every addn KW	40	31 -100units	4.40	Every addn KW	40	31 -100units	5.88
	and Areas coming			101 - 200 units	5.90			101 - 200 units	7.38
	under ULBs			above 200 units	6.90			above 200 units	8.38
LT-2(a)(ii)	Domestic / AEH -	First kW	20	1 -30 units	2.90	First kW	20	1 -30 units	4.38
	Areas	Every addn KW	30	31 -100units	4.10	Every addn KW	30	31 -100units	5.58
	coming under			101 - 200 units	5.60			101 - 200 units	7.08
	Village Panchayats			above 200 units	6.40			above 200 units	7.88
LT-2(b)(i)	Pvt. Edu Inst	Per kW	75	1 -200 units	6.25	Per kW	75	1 -200 units	7.73
	areas under City Corps	Minimum	45	above 200	7.45	Minimum	45	above 200	8.93
LT-2(b)(ii)	Pvt. Edu Inst (Areas coming	Per KW	60	0 -200 units	5.70	Per KW	60	0 -200 units	7.18
	under VPs)	Minimum	35	above 200	6.90	Minimum	35	above 200	8.38
LT-3(i)	Commercial -Areas	Per KW	50	1 -50 units	7.15	Per KW	50	1 -50 units	8.63
	under all ULB's			above 500 units	8.15			above 500 units	9.63
LT-3(ii)	Commercial -	Per KW	40	1 -50 units	6.65	Per KW	40	1 -50 units	8.13
	areas under VPs			above 500 units	7.65			above 500 units	9.13

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Existing and Proposed Tariff for FY 18.

Tariff	Category Description	Existing Tariff				Proposed Tariff			
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
LT-4(a)	IP Sets - <=10Hp	Per HP		per units	4.73	Per HP		per units	6.21
LT-4(b)	IP Sets Above 10 HP	Per HP	40	per units	2.80	Per HP	40	per units	4.28
LT-4(c)(i)	IP Sets - Horticulture: <10 HP	Per HP	30	per units	2.80	Per HP	30	per units	4.28
LT-4(c)(ii)	IP Sets - Horticulture: >10 HP	Per HP	40	per units	2.80	Per HP	40	per units	4.28
LT-5(a)	Heating & Motive power (Areas under Corporations)	Per HP(5 HP & below)	30	0 to 500 units	4.95	Per HP(5 HP & below)	30	1 -500 units	6.43
		Per HP(5 HP to below 4	35	501 - 1000 units	5.85	Per HP(5 HP to below 40	35	501 - 1000 units	7.33
		Per HP(40 HP to below	40	above 1000 units	6.15	Per HP(40 HP to below 67	40	above 1000 units	7.63
		Per HP (67 HP & above	100			Per HP (67 HP & above)	100		
LT-5(b)	Heating & Motive power (Areas other than 5(a))	Per HP(5 HP & below)	25	0 to 500 units	4.85	Per HP(5 HP & below)	25	1 -500 units	6.33
		Per HP(5 HP to below 4	30	501 - 1000 units	5.70	Per HP(5 HP to below 40	30	501 - 1000 units	7.18
		Per HP(40 HP to below	35	above 1000 units	6.00	Per HP(40 HP to below 67	35	above 1000 units	7.48
		Per HP (67 HP & above	100			Per HP (67 HP & above)	100		
LT-6	Water Supply	Per HP	45	per units	3.90	Per HP	45	per units	5.38
LT-6	Public Lighting	Per KW	60	per units	5.50	Per KW	60	per units	6.98
LT-7(a)	Temporary Supply	Per KW/Week	170	per units	9.50	Per KW/Week	170	per units	10.98
LT-7(b)	Temp.-Permanent connection	Per KW	40	per units	9.50	Per KW	40	per units	10.98

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Existing and Proposed Tariff for FY 18.

Tariff	Category Description	Existing Tariff				Proposed Tariff			
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
HT-1	Water Sup, drainage	Per KVA	190	per units	4.50	Per KVA	190	per units	5.98
HT-2(a)	Industries - Mescom	Per KVA	180	1 -100000 units	6.20	Per KVA	180	1 -100000 units	7.68
				above 100000 units	6.60			above 100000 units	8.08
HT-2(b)	Commercial -	Per KVA	200	1 -200000 units	7.85	Per KVA	200	1 -200000 units	9.33
	Mescom Area			above 200000 units	8.15			above 200000 units	9.63
HT-2(c)(i)	Govt Hospitals,	Per KVA	180	1 -100000 units	6.00	Per KVA	180	1 -100000 units	7.48
	Govt Educational Institutes			above 100000 units	6.50			above 100000 units	7.98
HT-2(c)(ii)	Pvt. Hospitals	Per KVA	180	1 -100000 units	7.00	Per KVA	180	1 -100000 units	8.48
	Pvt. Educational Institutes			above 100000 units	7.50			above 100000 units	8.98
HT-3(a)(i)	Lift Irrig Govt. Dept	Per HP/Annum	1120	per units	2.00	Per HP/Annum	1120	per units	3.48
HT-3(a)(ii)	Pvt. LI scheme / LI Society	Per HP	40	per units	2.00	Per HP	40	per units	3.48
HT-3(a)(iii)	Pvt. LI sch / LI Sty	Per HP	20		2.00	Per HP	20		3.48
HT - 3b	Irrig & agri farms, govt	Per HP	1120	per units	4.00	Per HP	1120	per units	5.48
HT-4	Res. Apartments	Per KVA	110	per units	5.85	Per KVA	110	per units	7.33
HT-5	Temporary Supply	Per HP	220	per units	9.50	Per KW/Week	220	per units	10.98
	MSEZ Bulk Supply			per units	5.63			per units	7.11

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Fy-16 : @ Tariff-2015 Rates Actuals										
Category	Part-1: Fixed Charges				Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)	
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)		EC-Amount (Rs. In Cr.)
LT-1<=18	-	1,39,044	55617	-	0.00	-	13.78	5.41	9.25	9.25
LT-1>18		56,589	22636	15.00	1.52	-	27.86	2.60	8.07	9.59
LT-2(a)(i)	First kW	2,80,143	224114	25.00	8.40	First 30 units	188.09	2.70	50.78	
	Every additional KW	3,19,748	629904	35.00	26.46	Next 70 units	241.26	4.00	96.50	
						Next 100	156.98	5.40	84.77	
						> 200 units	100.92	6.40	64.59	
		5,99,891	8,54,018		34.86		687.25		296.64	331.50
LT-2(a)(ii)	First kW	6,34,381	584884	15.00	11.42	First 30 units	226.01	2.60	58.76	
	Every additional KW	1,71,703	394917	25.00	11.84	Next 70 units	233.82	3.70	86.51	
						Next 100	75.29	5.10	38.40	
						> 200 units	42.33	5.90	24.97	
		8,06,084	9,79,801		23.26		577.45		208.64	231.90
LT-2(b)(i)	Per kW	659	646	65.00	0.05	First 200	6.49	6.00	3.89	
	Minimum	910	7998	35.00	0.34	>200 units	2.31	7.20	1.66	
		1,569	8,644		0.39		8.80		5.55	5.94
LT-2(b)(ii)	Per KW	1,144	1121	50.00	0.07	First 200	2.39	5.50	1.31	
	Minimum	497	4369	25.00	0.13	>200 units	2.49	6.70	1.67	
		1,641	5,490		0.20		4.88		2.98	3.18
LT-3(i)	Per KW	89,387	84024	40.00	4.29	First 50	61.41	6.95	42.68	
		22,640	145801	-	6.99	>50	161.82	7.95	128.65	
		1,12,027	2,29,825		11.28		223.23		171.33	182.61
LT-3(ii)	Per KW	68,281	61453	30.00	2.46	First 50	17.36	6.45	11.20	
		9,796	51527	-	1.85	>50	89.28	7.45	66.51	
		78,077	1,12,980		4.31		106.64		77.71	82.02

Fy-16 : @ Tariff-2015 Rates Actuals										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
LT-4(a)	Per HP	2,78,171	931327	-	0.00	-	1197.43	4.25	501.77	501.77
LT-4(b)	Per HP	179	8129	30.00	0.34	-	0.92	2.40	0.22	0.56
LT-4 c(i)	Per HP	2,576	15945	20.00	0.52	-	3.09	2.40	0.74	1.26
LT-4 c (ii)	Per HP	720	17784	30.00	0.98	-	3.31	2.40	0.79	1.77
LT-5	Per HP	12,496	37745	25.00	1.87	First 500	13.59	4.75	6.46	
	Per HP	13,427	152716	30.00	6.25	Next 500	58.72	5.55	32.59	
	Per HP	1,786	69379	35.00	2.91	>1000	63.16	5.85	36.95	
	Per HP	150	12415	100.00	1.49					
		27,859	2,72,255		12.52		135.47		76.00	88.52
LT-6	Per HP	12,630	67192	35.00	8.44	-	111.93	3.40	38.06	46.50
LT-6	Per KW	17,263	84589	50.00	4.08	-	63.97	5.00	31.99	36.07
LT-7	Per KW/Week	16,506	53149	160.00	7.12	-	19.63	9.00	17.67	24.79
	Per HP					-				

Fy-16 : @ Tariff-2015 Rates Actuals										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
HT-1	Per KVA	78	24120	180.00	3.91	-	85.01	4.10	34.85	38.76
HT-2(a)	Per KVA	725	374825	170.00	57.35	<=100,000	293.48	5.85	171.69	
						>100,000	292.95	6.15	181.49	
		725			57.35		586.43		353.18	410.53
HT-2(b)	Per KVA	577	77550	190.00	13.26	<=200,000	106.29	7.35	78.12	
						>200,000	73.78	7.65	56.44	
		577			13.26		180.07		134.56	147.82
HT-2c i	Per KVA	91	14950	170.00	2.29	<=100,000	32.15	5.60	18.00	
						>100,000	8.36	6.10	5.10	
					2.29		40.51		23.10	25.39
HT-2c ii	Per KVA	159	39750	170.00	6.08	<=100,000	34.33	6.60	22.66	
						>100,000	80.21	7.10	56.95	
					6.08		114.54		79.61	85.69
HT-3(a)i	Per HP/Annum	19	9175	1,000.00	0.92	-	8.31	1.70	1.41	2.33
HT-3(a)ii	Per HP/Annum	2	500	30.00	0.04	-	-	1.70	0.00	0.04
HT-3(a)iii	Per HP/Annum	-	0	10.00	0.00	-	-	1.70	0.00	-
HT - 3b	Per HP	3	350	1,000.00	0.01	-	0.29	3.70	0.11	0.12
HT-4	Per KVA	46	9411	100.00	0.85	-	16.90	5.50	9.30	10.15
HT-5	Per kVA	20	2650	210.00	1.45		8.98	9.00	8.08	9.53
	MSEZ Supply						13.86	5.25	7.28	7.28

GRAND TOTAL	21,52,546	42,72,662	195.98	4,240.54	2,098.89	2,294.87
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Fy-17 (REVISED PROJECTIONS) : @ Tariff-2016 Rates										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
LT-1 <=18	-	1,43,243	57297	-	0.00	-	14.20	6.01	8.53	8.53
LT-1 >18		59,017	23607	20.00	1.42	-	29.06	2.90	9.37	10.79
LT-2(a)(i)	First kW	3,03,311	242648	30.00	10.92	First 30 units	201.14	3.00	60.34	
	Every additional KW	3,46,191	681997	40.00	32.74	Next 70 units	258.01	4.40	113.52	
						Next 100	167.88	5.90	99.05	
						> 200 units	107.92	6.90	74.46	
		6,49,502	924645		43.66		734.95		347.37	391.03
LT-2(a)(ii)	First kW	6,34,381	584884	20.00	15.23	First 30 units	236.34	2.90	68.54	
	Every additional KW	1,71,703	394917	30.00	14.22	Next 70 units	244.51	4.10	100.25	
						Next 100	78.73	5.60	44.09	
						> 200 units	44.26	6.40	28.33	
		8,06,084	979801		29.45		603.84		241.21	270.66
LT-2(b)(i)	Per kW	673	660	75.00	0.06	First 200	7.23	6.25	4.52	
	Minimum	930	8174	45.00	0.44	>200 units	2.58	7.45	1.92	
		1,603	8834		0.50		9.81		6.44	6.94
LT-2(b)(ii)	Per KW	1,193	1169	60.00	0.09	First 200	2.77	5.70	1.58	
	Minimum	519	4562	35.00	0.19	>200 units	2.88	6.90	1.99	
		1,712	5731		0.28		5.65		3.57	3.85
LT-3(i)	Per KW	93,294	87697	50.00	5.60	First 50	65.51	7.15	46.84	
		23,629	152170	-	9.13	>50	172.63	8.15	140.69	
		1,16,923	239867		14.73		238.14		187.53	202.26
LT-3(ii)	Per KW	71,285	64157	40.00	3.42	First 50	18.54	6.65	12.33	
		10,227	53794	-	2.58	>50	95.33	7.65	72.93	
		81,512	117951		6.00		113.87		85.26	91.26

Fy-17 (REVISED PROJECTIONS) : @ Tariff-2016 Rates										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
LT-4(a)	Per HP	2,95,112	988046	-	0.00	-	1,274.69	4.73	602.93	602.93
LT-4(b)	Per HP	179	8129	40.00	0.39	-	0.92	2.80	0.26	0.65
LT-4 c(i)	Per HP	2,576	15945	30.00	0.57	-	3.09	2.80	0.87	1.44
LT-4 c (ii)	Per HP	720	17784	40.00	0.85	-	3.31	2.80	0.93	1.78
LT-5	Per HP	13,348	40319	30.00	1.45	First 500	13.94	4.95	6.90	
	Per HP	14,417	163976	35.00	6.89	Next 500	60.24	5.85	35.24	
	Per HP	1,885	73225	40.00	3.51	>1000	64.79	6.15	39.85	
	Per HP	150	12415	100.00	1.49					
		29,800	289934		13.34		138.98		81.99	95.33
LT-6	Per HP	13,380	71182	45.00	3.84	-	117.21	3.90	45.71	49.55
LT-6	Per KW	18,169	89028	60.00	6.41	-	66.29	5.50	36.46	42.87
LT-7	Per KW/Week	16,506	53149	170.00	10.84	-	19.63	9.50	18.65	29.49
	Per HP					-				

Fy-17 (REVISED PROJECTIONS) : @ Tariff-2016 Rates										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
HT-1	Per KVA	84	25975	190.00	4.44	-	86.96	4.50	39.13	43.57
HT-2(a)	Per KVA	775	400675	180.00	64.91	<=100,000	297.14	6.20	184.23	
						>100,000	296.61	6.60	195.76	
		775	4,00,675		64.91		593.75		379.99	444.90
HT-2(b)	Per KVA	607	81582	200.00	14.68	<=200,000	115.52	7.85	90.68	
						>200,000	80.18	8.15	65.35	
		607	81,582		14.68		195.70		156.03	170.71
HT-2c i	Per KVA	101	16593	180.00	2.69	<=200,000	36.91	6.00	22.15	
						>200,000	9.60	6.50	6.24	
		101	16,593		2.69		46.51		28.39	31.08
HT-2c ii	Per KVA	177	44250	180.00	7.17	<=200,000	39.41	7.00	27.59	
						>200,000	92.08	7.50	69.06	
		177	44,250		7.17		131.49		96.65	103.82
HT-3(a)i	Per HP/Annum	19	9175	1,120.00	3.08	-	8.32	2.00	1.66	4.74
HT-3(a)ii	Per HP/Annum	2	500	40.00	0.01	-	-	2.00	0.00	0.01
HT-3(a)iii	Per HP/Annum	-	0	20.00	0.00	-	0.00	2.00	0.00	-
HT - 3b	Per HP	3	350	1,120.00	0.04	-	0.29	4.00	0.12	0.16
HT-4	Per KVA	46	9411	110.00	0.93	-	18.39	5.85	10.76	11.69
HT-5	Per HP	20	2650	220.00	0.70		8.99	9.50	8.54	9.24
	MSEZ Supply						19.08	5.63	10.74	10.74
										-
	GRAND TOTAL	22,37,872	44,82,091		230.93		4,483.12		2,409.09	2,640.02

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Fy-18 (REVISED PROJECTIONS) : @ Tariff-2016 Rates										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
LT-1<=18	-	1,47,569	59027	-	0.00	-	14.63	6.01	8.79	8.79
LT-1>18		61,549	24620	20.00	1.48	-	30.30	2.90	9.76	11.24
LT-2(a)(i)	First kW	3,28,395	262716	30.00	11.82	First 30 units	215.11	3.00	64.53	
	Every additional KW	3,74,821	738398	40.00	35.44	Next 70 units	275.91	4.40	121.40	
						Next 100	179.53	5.90	105.92	
						> 200 units	115.41	6.90	79.63	
		7,03,216	1001113		47.26		785.96		371.48	418.74
LT-2(a)(ii)	First kW	6,34,381	584884	20.00	15.23	First 30 units	247.14	2.90	71.67	
	Every additional KW	1,71,703	394917	30.00	14.22	Next 70 units	255.68	4.10	104.83	
						Next 100	82.33	5.60	46.10	
						> 200 units	46.29	6.40	29.63	
		8,06,084	979801		29.45		631.44		252.23	281.68
LT-2(b)(i)	Per kW	688	674	75.00	0.06	First 200	8.07	6.25	5.04	
	Minimum	950	8350	45.00	0.45	>200 units	2.87	7.45	2.14	
		1,638	9024		0.51		10.94		7.18	7.69
LT-2(b)(ii)	Per KW	1,245	1220	60.00	0.09	First 200	3.20	5.70	1.82	
	Minimum	541	4756	35.00	0.20	>200 units	3.34	6.90	2.30	
		1,786	5976		0.29		6.54		4.12	4.41
LT-3(i)	Per KW	97,371	91529	50.00	5.84	First 50	69.89	7.15	49.97	
		24,662	158823	-	9.53	>50	184.16	8.15	150.09	
		1,22,033	250352		15.37		254.05		200.06	215.43
LT-3(ii)	Per KW	74,422	66980	40.00	3.57	First 50	19.79	6.65	13.16	
		10,677	56161	-	2.70	>50	101.80	7.65	77.88	
		85,099	123141		6.27		121.59		91.04	97.31

Fy-18 (REVISED PROJECTIONS) : @ Tariff-2016 Rates										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
LT-4(a)	Per HP	3,13,084	1048217	-	0.00	-	1,352.32	4.73	639.65	639.65
LT-4(b)	Per HP	179	8129	40.00	0.39	-	0.92	2.80	0.26	0.65
LT-4 c(i)	Per HP	2,576	15945	30.00	0.57	-	3.09	2.80	0.87	1.44
LT-4 c (ii)	Per HP	720	17784	40.00	0.85	-	3.31	2.80	0.93	1.78
LT-5	Per HP	14,258	43067	30.00	1.55	First 500	14.31	4.95	7.08	
	Per HP	15,480	176066	35.00	7.39	Next 500	61.81	5.85	36.16	
	Per HP	1,990	77304	40.00	3.71	>1000	66.47	6.15	40.88	
	Per HP	150	12415	100.00	1.49					
		31,878	308852		14.14		142.60		84.12	98.26
LT-6	Per HP	14,175	75411	45.00	4.07	-	122.74	3.90	47.87	51.94
LT-6	Per KW	19,123	93703	60.00	6.75	-	68.70	5.50	37.79	44.54
LT-7	Per KW/Week	16,506	53149	170.00	10.84	-	19.63	9.50	18.65	29.49
	Per HP					-				

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Rs. In Cr

Ref. Form	Particulars	FY-10	FY-11	FY-12	FY-13	FY-14	FY-15
		(As per Audited Accounts)	(As per Audited Accounts)	(As per Audited Accounts)	(As per Audited Accounts)	(As per Audited Accounts)	(As per Audited Accounts)
D-1	Energy at Generation Point (Mus)	3,417.36	3,750.09	4,325.69	4,474.18	4,769.69	4,838.62
	Transmission Loss (%)	0.04	4.00%	3.96%	4.33%	3.88%	3.10%
D-1	Energy at Interface Point (Mus)	3,273.83	3,600.09	4,154.39	4,280.45	4,584.63	4,688.54
D-2	Energy Sales (Mus)	2,860.15	3,170.90	3,652.17	3,771.88	4,037.56	4,146.18
	Distribution Loss (%)	12.64%	11.92%	12.09%	11.88%	11.93%	11.57%
INCOME:							
D-2	Revenue from sale of power	1,009.25	1,105.25	1,252.31	1,406.18	1,580.20	1,760.59
D-3	Revenue subsidies & grants	166.00	233.34	330.08	342.53	372.57	430.75
D-4	Other Income	25.41	102.36	2.05	210.40	252.42	140.17
	TOTAL INCOME	1,200.66	1,440.95	1,584.44	1,959.11	2,205.19	2,331.51
EXPENDITURE:							
D-1	Purchase of Power	807.35	1,004.13	1,137.07	1,378.27	1,484.68	1,467.63
	Tr. Charges payable to KPTCL	69.58	98.36	137.37	158.89	182.87	184.41
	SLDC Charges	0.42	1.11	1.82	0.25	1.33	6.10
	Total Power purchase cost	877.35	1,103.60	1,276.26	1,537.41	1,668.88	1,658.14
D-5	Repairs & maintenance	12.42	13.67	13.36	15.12	20.11	34.94
D-6	Employee Costs	128.39	173.05	187.79	208.55	222.84	226.41
D-7	Administrative & General expenses	30.26	29.57	30.74	36.40	46.33	60.42
D-8	Depreciation & related debits	45.39	51.13	58.89	50.84	54.71	63.68
D-9	Interest & Finance charges	80.58	95.91	121.43	184.66	182.64	196.95
D-10	LESS: Int. & Fin.charges capitalized	(1.87)	(2.12)	(2.25)	(2.07)	(2.51)	(2.39)
D-11	Other debits (incl. Bad debts)	4.10	2.26	3.58	4.19	13.65	6.46
D-12	Extraordinary Items	-	-	-	(78.43)	(0.47)	(3.43)
D-13	Net prior period (credits) / charges	13.17	(28.44)	(113.92)	(11.93)	(1.89)	(28.62)
	Provision for Taxes	2.09	0.62	2.15	1.73	0.47	3.43
	Funds towards consumer Relations	-	-	-	0.05	0.23	0.05
	TOTAL EXPENDITURE	1,191.88	1,439.25	1,578.03	1,946.52	2,204.99	2,216.04
A-4	Return on Equity	-	-	-	-	-	-
	Regulatory Asset	-	-	-	-	-	-
	Regulatory Asset carried forward	-	-	-	-	-	101.54
	Prior Period Tariff Subsidy	-	-	-	-	-	-
	APR (Surplus) / Deficit Carry forward	-	-	-	-	-	-
	Disallowance for imprudent capex	-	-	-	-	-	-
	Less: Other Income	(25.41)	(102.36)	(2.05)	(210.40)	(252.42)	(140.17)
	ANNUAL REVENUE REQUIREMENT	1,166.47	1,336.89	1,575.98	1,736.12	1,952.57	2,177.41
	REVENUE SURPLUS / (DEFICIT):	8.78	1.70	6.41	12.59	0.20	13.93

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

Ref. Form	Particulars	Rs. In Cr (TOTAL)							Rs. In Cr	
		FY-16			FY-17		FY-18		(Projection @ Proposed Tariff)	
		(As apprd in Tariff Order 2015 [wef 1-4-15])	(As per Audited Accounts)	(As proposed for APR)	(As apprd in Tariff Order 2016) [wef 1-4-16]	(Revised Projection)	(As apprd in Tariff Order 2016)	(Revised Projection)		
D-1	Energy at Generation Point (Mus)	5,287.58	5,027.72	5,027.72	5,460.56	5,307.12	5,781.31	5,585.97	5,585.97	
	Transmission Loss (%)	3.80%	3.15%	3.15%	3.47%	3.47%	3.37%	3.37%	3.37%	
D-1	Energy at Interface Point (Mus)	5,086.65	4,869.12	4,869.12	5,190.59	5,122.96	5,497.14	5,397.72	5,397.72	
D-2	Energy Sales (Mus)	4,523.50	4,309.17	4,309.17	4,611.84	4,551.75	4,889.71	4,801.27	4,801.27	
	Distribution Loss (%)	11.25%	11.50%	11.50%	11.15%	11.15%	11.05%	11.05%	11.05%	
INCOME:										
D-2	Revenue from sale of power	1,935.67	1,852.20	1,852.20	2,189.21	2,096.91		2,209.20	2,707.34	
D-3	Revenue subsidies & grants	513.12	511.02	511.02	584.74	611.46		648.44	850.75	
D-4	Other Income	95.97	396.26	47.74	73.77	45.12		45.12	45.12	
	TOTAL INCOME	2,544.76	2,759.48	2,410.96	2,847.72	2,753.49		2,902.76	3,603.21	
EXPENDITURE:										
D-1	Purchase of Power	1,767.35	2,010.15	2,010.15	1,949.45	1,949.45	2,003.82	1,863.68	1,863.68	
	Tr. Charges payable to KPTCL	217.21	218.70	218.70	246.90	246.90	238.16	238.16	238.16	
	SLDC Charges	2.52	1.71	1.71	1.64	1.64	1.94	1.94	1.94	
	Total Power purchase cost	1,987.08	2,230.56	2,230.56	2,197.99	2,197.99	2,243.92	2,103.78	2,103.78	
D-5	Repairs & maintenance		33.04	33.04		42.49		46.89	46.89	
D-6	Employee Costs	344.83	249.24	249.24	391.78	275.35	432.39	567.63	567.63	
D-7	Administrative & General expenses		67.41	67.41		73.54		81.17	81.17	
D-8	Depreciation & related debits	72.37	63.74	63.74	77.38	79.02	86.12	87.45	87.45	
D-9	Interest & Finance charges	159.90	111.91	137.47	163.12	159.48	173.32	179.61	179.61	
D-10	LESS: Int. & Fin.charges capitalized	(2.51)	(1.30)	(1.30)	(2.39)	(1.30)	(2.39)	(1.30)	(1.30)	
D-11	Other debits (incl. Bad debts)	-	5.03	5.03	-	5.03	-	5.03	5.03	
D-12	Extraordinary Items	-	(5.02)	-	-	(5.02)	-	(5.02)	(5.02)	
D-13	Net prior period (credits) / charges	-	(8.66)	-	-	(11.58)	-	(11.58)	(11.58)	
	Provision for Taxes	-	2.31	2.31	-	-	-	-	-	
	Funds towards consumer Relations	0.50	0.11	0.11	0.50	0.50	0.50	0.50	0.50	
	TOTAL EXPENDITURE	2,562.17	2,748.37	2,787.61	2,828.38	2,815.50	2,933.86	3,054.16	3,054.16	
A-4	Return on Equity	61.71		76.87	71.61	83.61	82.71	95.53	95.53	
	Regulatory Asset	101.02		-	-	-	-	-	-	
	Regulatory Asset carried forward	(92.25)		-	92.25	-	-	-	-	
	Prior Period Tariff Subsidy	-		-	-	-	-	-	-	
	APR (Surplus) / Deficit Carry forward	(86.00)		-	(144.52)	-		453.52	453.52	
	Disallowance for imprudent capex	(1.89)		-	-	-	-	-	-	
	Less: Other Income	(95.97)	(396.26)	(47.74)	(73.77)	(45.12)	(80.54)	(45.12)	(45.12)	
	ANNUAL REVENUE REQUIREMENT	2,448.79	2,352.11	2,816.74		2,853.99	2,936.03	3,558.09	3,558.09	
	REVENUE SURPLUS / (DEFICIT):	-	11.11	(453.52)	2,773.95	(145.62)	(700.45)	(0.00)	(0.00)	

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

(Distribution Business)

Rs. In Cr

Ref. Form	Particulars	FY-16		FY-17		FY-18	
		(As apprd in Tariff Order 2015 [wef 1-4-15])	(As per Audited Accounts)	(As proposed for APR)	(As apprd in Tariff Order 2016) [wef 1-4-16]	(Revised Projection)	(As apprd in Tariff Order 2016)
D-1	Energy at Generation Point (Mus)	-	-	-	-	-	-
	Transmission Loss (%)	-	-	-	-	-	-
D-1	Energy at Interface Point (Mus)	-	-	-	-	-	-
D-2	Energy Sales (Mus)	-	-	-	-	-	-
	Distribution Loss (%)	-	-	-	-	-	-
INCOME:							
D-2	Revenue from sale of power	-	-	-	-	-	-
D-3	Revenue subsidies & grants	-	-	-	-	-	-
D-4	Other Income	-	-	-	-	-	-
TOTAL INCOME		-	-	-	-	-	-
EXPENDITURE:							
D-1	Purchase of Power	-	-	-	-	-	-
	Tr. Charges payable to KPTCL	-	-	-	-	-	-
	SLDC Charges	-	-	-	-	-	-
	Total Power purchase cost	-	-	-	-	-	-
D-5	Repairs & maintenance	-	-	-	-	-	-
D-6	Employee Costs	-	-	-	-	-	-
D-7	Administrative & General expenses	-	-	-	-	-	-
D-8	Deprecition & related debits	60.79	-	54.68	65.00	69.35	77.59
D-9	Interest & Finance charges	77.54	-	101.63	75.77	121.77	138.82
D-10	LESS: Int. & Fin.charges capitalized	(2.51)	-	(1.30)	(2.39)	(1.30)	(1.30)
D-11	Other debits (incl. Bad debts)	-	-	3.81	-	3.81	3.81
D-12	Extraordinary Items	-	-	-	-	-	-
D-13	Net prior period (credits) / charges	-	-	(8.66)	-	(11.58)	(11.58)
	Provision for Taxes	-	-	-	-	-	-
	Funds towards consumer Relations	-	-	-	-	-	-
TOTAL EXPENDITURE		270.31	-	284.35	291.18	333.94	466.13
A-4	Return on Equity	48.13	-	59.96	55.85	65.22	74.51
	Regulatory Asset	-	-	-	-	-	-
	Regulatory Asset carried forward	-	-	-	-	-	-
	Prior Period Tariff Subsidy	-	-	-	-	-	-
	APR (Surplus) / Deficit Carry forward	-	-	-	-	-	-
	Disallowance for imprudent capex	-	-	-	-	-	-
	Less: Other Income	(6.72)	-	-	(5.16)	-	(5.64)
ANNUAL REVENUE REQUIREMENT		311.72	-	344.31	341.87	399.16	540.64

REVENUE SURPLUS / (DEFICIT):

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1
(Retail Supply Business)

Rs. In Cr

Ref. Form	Particulars	FY-16		FY-17		FY-18		
		(As apprd in Tariff Order 2015 [wef 1-4-15])	(As per Audited Accounts)	(As proposed for APR)	(As apprd in Tariff Order 2016) [wef 1-4-16]	(Revised Projection)	(As apprd in Tariff Order 2016)	(Revised Projection)
D-1	Energy at Generation Point (Mus)	-	-	5,027.72	-	5,307.12	-	5,585.97
	Transmission Loss (%)	0.00%	0.00%	3.15%	0.00%	3.47%	0.00%	3.37%
D-1	Energy at Interface Point (Mus)	-	-	4,869.12	-	5,122.96	-	5,397.72
D-2	Energy Sales (Mus)	-	-	4,309.17	-	4,551.75	-	4,801.27
	Distribution Loss (%)	0.00%	0.00%	11.50%	0.00%	11.15%	0.00%	11.05%
INCOME:								
D-2	Revenue from sale of power	-	-	1,852.20	-	2,096.91	-	2,209.20
D-3	Revenue subsidies & grants	-	-	511.02	-	611.46	-	648.44
D-4	Other Income	-	-	47.74	-	45.12	-	45.12
	TOTAL INCOME	-	-	2,410.96	-	2,753.49	-	2,902.76
EXPENDITURE:								
D-1	Purchase of Power	1,767.35	-	2,010.15	1,949.45	1,949.45	2,003.82	1,863.68
	Tr. Charges payable to KPTCL	217.21	-	218.70	246.90	246.90	238.16	238.16
	SLDC Charges	2.52	-	1.71	1.64	1.64	1.94	1.94
	Total Power purchase cost	1,987.08	-	2,230.56	2,197.99	2,197.99	2,243.92	2,103.78
D-5	Repairs & maintenance	-	-	9.89	-	13.23	-	14.59
D-6	Employee Costs	210.35	-	154.52	239.99	170.71	263.77	361.00
D-7	Administrative & General expenses	-	-	51.09	-	55.55	-	61.31
D-8	Deprecition & related debits	11.58	-	9.06	12.38	9.67	13.78	9.86
D-9	Interest & Finance charges	82.36	-	35.84	87.35	37.71	93.74	40.79
D-10	LESS: Int. & Fin.charges capitalized	-	-	-	-	-	-	-
D-11	Other debits (incl. Bad debts)	-	-	1.22	-	1.22	-	1.22
D-12	Extraordinary Items	-	-	-	-	(5.02)	-	(5.02)
D-13	Net prior period (credits) / charges	-	-	8.66	-	-	-	-
	Provision for Taxes	-	-	2.31	-	-	-	-
	Funds towards consumer Relations	0.50	-	0.11	0.50	0.50	0.50	0.50
	TOTAL EXPENDITURE	2,291.87	-	2,503.26	2,538.21	2,481.56	2,615.71	2,588.03
A-4	Return on Equity	13.58	-	16.91	15.75	18.39	18.20	21.02
	Regulatory Asset	-	-	-	-	-	-	-
	Regulatory Asset carried forward	-	-	-	-	-	-	-
	Prior Period Tariff Subsidy	-	-	-	-	-	-	-
	APR (Surplus) / Deficit Carry forward	-	-	-	-	-	-	453.52
	Disallowance for imprudent capex	-	-	-	-	-	-	-
	Less: Other Income	(89.25)	-	(47.74)	(68.61)	(45.12)	(74.90)	(45.12)
	ANNUAL REVENUE REQUIREMENT	2,216.20	-	2,472.43	2,485.35	2,454.83	2,559.01	3,017.45

REVENUE SURPLUS / (DEFICIT):

MESCOM Ltd.

Balance Sheet as at the year end.

Format-A2

Sl. No.	Particulars	FY-10 (Actuals)	FY-11 (Actuals)	FY-12 (Actuals)	FY-13 (Actuals)	FY-14 (Actuals)	FY-15 (Actuals)	FY-16 (Actuals)	FY-17 (Revised Projections)	FY-18 (Revised Projections)
I. SOURCES OF FUNDS (Rs. In Cr.)										
A.	Shareholders Funds									
i.	Share Capital	110.34	157.34	172.07	191.07	216.07	216.07	266.36	266.36	266.36
ii.	Share Deposit	22.00	-	-	-	14.00	36.66	14.00	14.00	14.00
iii.	Reserves & Surplus	75.29	77.21	79.33	98.41	111.73	137.37	143.94	204.41	270.18
	A-Subtotal:	207.63	234.55	251.40	289.48	341.80	390.10	424.30	484.77	550.54
B.	Loan Funds									
i.	Loan from State Government	3.64	5.39	7.21	2.66	2.31	1.97	1.63	1.63	1.63
ii.	Loan from others - Secured	338.57	364.35	379.78	361.38	396.80	440.02	459.23	575.27	663.52
iii.	Loan from others - Unsecured	8.36	11.28	7.78	20.65	18.13	18.03	16.51	16.51	16.51
	B-Subtotal:	350.57	381.02	394.77	384.69	417.24	460.02	477.37	593.41	681.66
C.	Contributions, Grants & Subsidies towards cost of Capital	225.50	262.80	303.16	29.11	50.30	-	11.51	-	-
	TOTAL SOURCES OF FUNDS (A+B+C):	783.70	878.37	949.33	703.28	809.34	850.12	913.18	1,078.18	1,232.20

II. APPLICATION OF FUNDS (Rs. In Cr.)										
A.	Net Fixed Assets									
i.	Gross Block	1,070.52	1,237.01	1,374.52	1,173.32	1,278.67	1,388.84	1,567.18	1,751.44	1,929.28
ii.	Less: Accumulated Depreciation	351.06	393.80	447.53	421.18	465.63	515.92	563.22	624.39	691.89
iii.	Net Fixed Assets (i-ii)	719.46	843.21	926.99	752.14	813.04	872.92	1,003.96	1,127.04	1,237.38
iv.	Capital Work-in-Progress	91.93	93.21	72.24	53.39	94.39	103.40	118.14	134.97	151.83
v.	Assets not in use	-	-	-	-	-	-	-	-	-
vi.	Deferred Costs	-	-	-	-	-	-	-	-	-
vii.	Intangible Assets	-	-	-	2.30	2.72	2.72	3.17	3.17	3.17
	a-Subtotal:	811.39	936.42	999.23	807.83	910.15	979.04	1,125.27	1,265.18	1,392.38

MESCOM Ltd.

Balance Sheet as at the year end.

Format-A2

Sl. No.	Particulars	FY-10 (Actuals)	FY-11 (Actuals)	FY-12 (Actuals)	FY-13 (Actuals)	FY-14 (Actuals)	FY-15 (Actuals)	FY-16 (Actuals)	FY-17 (Revised Projections)	FY-18 (Revised Projections)
B.	Investments:									
i.	Investments	2.51	2.51	2.51	2.51	2.51	2.51	2.51	2.51	2.51
ii.	Interest accrued on investments	-	-	-	-	-	-	-	-	-
iii.	Subsidy receivable from Government	135.91	143.97	270.69	270.69	294.45	298.47	154.30	154.30	154.30
	b-Subtotal:	138.42	146.48	273.20	273.20	296.96	300.98	156.81	156.81	156.81
C.	Net Current Assets									
a.	Current Assets									
i.	Inventories	20.80	22.26	38.03	34.72	67.33	60.24	63.03	63.03	63.03
ii.	Receivables against Sale of Power	348.61	375.56	471.97	519.19	601.09	672.02	688.28	742.45	799.60
iii.	Cash & Bank Balances	42.98	28.00	37.39	46.88	39.25	33.10	41.48	51.48	61.48
iv.	Loans & Advances	34.96	32.09	24.40	82.36	105.08	94.75	116.29	116.29	116.29
v.	Sundry Receivables	477.69	734.87	841.58	997.55	1,208.38	1,236.80	1,680.96	1,628.39	1,620.25
vi.	Profit & Loss Account	-	-	-	-	-	-	-	-	-
	a-Total Current Assets:	925.04	1,192.78	1,413.37	1,680.70	2,021.13	2,096.91	2,590.04	2,601.64	2,660.65
b.	Current Liabilities									
i.	Security Deposit from Consumers	281.94	306.80	341.06	377.36	423.35	432.12	467.44	505.63	546.94
ii.	Borrowings for Working Capital	36.58	41.00	90.63	68.71	213.39	216.56	295.10	499.69	551.75
iii.	Payments due on Capital Liabilities	-	-	-	-	-	-	-	-	-
iv.	Other Current Liabilities	772.63	1,049.51	1,304.78	1,612.38	1,782.16	1,878.13	2,196.40	1,940.13	1,878.95
v.	Pension Trust / Retirement provision	-	-	-	-	-	-	-	-	-
	FBF Trust	-	-	-	-	-	-	-	-	-
	b-Total Current Liabilities:	1,091.15	1,397.31	1,736.47	2,058.45	2,418.90	2,526.81	2,958.94	2,945.45	2,977.64
	C-Net Current Assets [a-b]	(166.11)	(204.53)	(323.10)	(377.75)	(397.77)	(429.90)	(368.90)	(343.81)	(316.99)
	TOTAL APPLICATION OF FUNDS (A+B+C)	783.70	878.37	949.33	703.28	809.34	850.12	913.18	1,078.18	1,232.20

MESCOM Ltd.**CASH FLOW STATEMENT****Format-A3**

Sl. No.	Particulars	Fy-10 (Actuals)	Fy-11 (Actuals)	Fy-12 (Actuals)	Fy-13 (Actuals)	Fy-14 (Actuals)	Fy-15 (Actuals)	Fy-16 (Actuals)	Fy-17 (Proj.)	Fy-18 (Proj.)
I	Net Funds from Operations :									
1	Net Funds from Earnings :									
	Profit before Tax	10.87	2.32	8.56	14.32	6.93	17.36	13.42	65.77	75.14
	Less :									
	Other debits	4.10	2.26	3.58	3.97	13.38	6.46	5.03	5.03	5.03
	Prior period	13.17	-28.44	-113.93	28.12	5.97	-28.62	-8.66	-8.66	-8.66
	Other income	25.07	26.33	44.36	25.32	252.34	140.17	396.26	45.12	45.12
	Subsidy and Grants	-	-	-	-					
	Income Tax payment during the year	-2.09	-0.62	-2.15	-1.73	-1.52	-3.43	-2.31	-17.84	-20.39
	Total of A	51.12	1.85	-59.58	70.00	277.10	131.94	403.74	89.42	96.24
	B. Add : Debits to Revenue Account not requiring Cash Outflow :									
	(I) Depreciation	45.39	51.13	58.89	51.10	54.97	63.68	77.90	79.02	87.45
	(ii) Amortisation of Deferred Cost	-	-	-	-					
	(iii) Amortisation of Intangible Assets	-	-	-	-					
	(iv) Investment Allowance Reserve	-	-	-	-					
	(v) Others, if any.	-	-	-	6.49	7.91	11.71	-4.54	-4.54	-4.54
	Total of B	45.39	51.13	58.89	57.59	62.88	75.39	73.36	74.48	82.91
	C. Less : Credits to Revenue Account not involving Cash Receipts :									
	(I) Depreciation	-	-	-	-					
	(ii) Return on capital	-	-	-	-					
	(ii) Amortisation of Deferred Cost	-	-	-	-					
	Total of C	-	-	-	-					
	Net Funds from Earnings (A+B-C)	96.51	52.98	-0.69	127.59	339.98	207.33	477.10	163.90	179.15

MESCOM Ltd.**CASH FLOW STATEMENT****Format-A3**

Sl. No.	Particulars	Fy-10 (Actuals)	Fy-11 (Actuals)	Fy-12 (Actuals)	Fy-13 (Actuals)	Fy-14 (Actuals)	Fy-15 (Actuals)	Fy-16 (Actuals)	Fy-17 (Proj.)	Fy-18 (Proj.)
2	Contributions, Grants and Subsidies towards Cost of Capital Assets	37.30	37.30	40.36	-274.05	21.19	-50.30	11.51	-	-
2a	Reserve for material cost variance	4.70	0.22	-4.31	-	-	-	-	-	-
3	Security Deposit from consumers	21.61	24.86	34.26	36.30	45.99	51.52	35.32	38.19	41.31
4	Proceeds from disposal of Fixed Assets	-	-	-	-	-	-	-	-	-
5	Total Funds from Operations (1+2+3+4)	160.12	115.36	69.62	-110.16	407.16	208.55	523.93	202.09	220.46
6	Net Increase/(Decrease) in Working Capital									
	A.Increase/(Decrease) in Current Assets :									
	a) Inventories	3.85	-1.46	-15.77	-2.22	-32.61	7.09	-2.79	-	-
	b) Receivables against sale of power	-65.14	-26.94	-96.41	-47.22	-81.90	-70.93	-16.26	-54.17	-57.15
	c) Loans and Advances	-26.65	2.87	7.69	-22.74	-22.72	10.33	-21.54	-	-
	d) Sundry Receivables	-81.74	-265.24	-233.43	-185.66	-234.59	-32.44	-299.99	-52.57	-8.14
	Total of A	-169.68	-290.77	-337.92	-257.84	-371.82	-85.95	-340.58	-106.74	-65.29
	B.Increase/(Decrease) in Current Liabilities :									
	a) Borrowings for working capital	-	-	49.63	-21.92	144.68	3.17	78.54	204.59	52.06
	b) Other Current liabilities - Power purchase	154.47	281.43	255.27	348.07	-25.48	0.18	-	-	-
	Others	-2.50	-	-	-40.47	195.26	53.03	318.27	-13.49	32.19
	Total of B	151.97	281.43	304.90	285.68	314.46	56.38	396.81	191.10	84.25

MESCOM Ltd.**CASH FLOW STATEMENT****Format-A3**

Sl. No.	Particulars	Fy-10 (Actuals)	Fy-11 (Actuals)	Fy-12 (Actuals)	Fy-13 (Actuals)	Fy-14 (Actuals)	Fy-15 (Actuals)	Fy-16 (Actuals)	Fy-17 (Proj.)	Fy-18 (Proj.)
	Net Increase/(Decrease) in Working Capital (A-B)	-17.71	-9.34	-33.02	27.84	-57.36	-29.57	56.23	84.36	18.96
7	Net funds from operations before subsidies & grants (5+6)	142.41	106.02	36.60	-82.32	349.80	178.98	580.16	286.45	239.42
8	Receipts from Revenue Subsidies and Grants	32.00	-	-	-	-	-	-	-	-
Tot I	Net Funds from Operations including Subsidies & Grants (7+8)	174.41	106.02	36.60	-82.32	349.80	178.98	580.16	286.45	239.42
II	Net Increase/(Decrease) in Capital Liabilities :									
	A. Fresh Borrowings :									
	(a) State Loans	-21.64	-	1.82	-	-	-	-	-	-
	(b) Foreign currency Loans/Creditors	-	-	-	-	-	-	-	-	-
	(c) Other Borrowings	61.00	30.45	11.93	-10.08	106.90	158.22	120.00	116.04	88.25
	Total of A	39.36	30.45	13.75	-10.08	106.90	158.22	120.00	116.04	88.25
	B. Repayments :									
	Repayment of Principal					74.35				
	(a) State Loans	22.41		2.73	4.89	0.35	0.34	0.35	-	-
	(b) Foreign currency Loans/Creditors	-	-	-	-	-	-	-	-	-
	(c) Other Borrowings	76.58	69.35	69.75	75.63	74.00	115.09	102.30	104.33	114.33
	Total of B	98.99	69.35	72.48	80.52	148.70	115.43	102.65	104.33	114.33
	Net increase/(Decrease) in capital liabilities (A-B)	-59.63	-38.90	-58.73	-90.60	-41.80	42.79	17.35	11.71	-26.08
III	Increase/(Decrease) in Equity Capital	-	25.00	14.73	19.00	39.00	22.66	27.63	-	-
IV	Total Funds available for Capital Expenditure (I+II+III)	114.78	92.12	-7.40	-153.92	347.00	244.43	625.14	298.16	213.34

MESCOM Ltd.

CASH FLOW STATEMENT

Format-A3

Sl. No.	Particulars	Fy-10 (Actuals)	Fy-11 (Actuals)	Fy-12 (Actuals)	Fy-13 (Actuals)	Fy-14 (Actuals)	Fy-15 (Actuals)	Fy-16 (Actuals)	Fy-17 (Proj.)	Fy-18 (Proj.)
V	Funds Utilised on Capital Expenditure :									
	(a) On projects	92.03	106.66	49.19	-223.12	82.52	132.57	223.68	246.67	161.85
	(b) Released Assets reissued to works	-	-	-	-	-	-	-	-	-
	@ Intangible Assets	-	-	-	2.30	0.42	-	0.45	-	-
	(d) Deferred Costs	-	-	-	-	-	-	-	-	-
	Total of V	92.03	106.66	49.19	-220.82	82.94	132.57	224.13	246.67	161.85
	Other debits	-4.10	-2.26	-3.58	-3.97	-13.38	-6.46	-5.03	-5.03	-5.03
	Prior period	-13.17	28.44	113.93	-28.12	-5.97	28.62	8.66	8.66	8.66
	Other income	-25.07	-26.33	-44.36	-25.32	-252.34	-140.17	-396.26	-45.12	-45.12
VI	Net Increase/(Decrease) in Investments	-	-	-	-	-	-	-	-	-
VII	Net Increase/(Decrease) in Cash and Bank Balance (IV-V-VI)	-19.59	-14.69	9.40	9.49	-7.63	-6.15	8.38	10.00	10.00
VIII	Add : Opening Cash & Bank balances	62.57	42.98	28.29	37.40	46.89	39.25	33.10	41.48	51.48
IX	Closing Cash and Bank Balances (VII + VIII)	42.98	28.29	37.69	46.89	39.25	33.10	41.48	51.48	61.48

MESCOM Ltd.**ANNUAL REVENUE REQUIREMENT****Format-A4**

Ref. Form	Sl. No.	Particulars	FY-10 (As per APR)	FY-11 (As per APR)	FY-12 (As per APR)	FY-13 (As per APR)	FY-14 (As per APR)	FY-15 (As per APR)	FY-16 (Actuals)	FY-17 (Revised Project.)	FY-18 (Revised Project.)
	1a	Paid-up Share Capital at the beginning of the year	100.34	110.34	157.34	172.07	191.07	216.07	216.07	266.36	266.36
	1b	Share Deposit at the beginning of the year	-	22.00	-	-	-	14.00	36.66	14.00	14.00
	1c	Capital Reserves at the beginning of the year	61.81	75.29	53.76	60.18	71.44	111.73	137.37	143.94	204.41
							(26.00)				
	1d	Equity Reserves & Surplus at the beginning of the year (1a+1b+1c)	162.15	207.63	211.10	232.25	236.51	341.80	390.10	424.30	484.77
	2	ROE 15.5% @(+MAT @ 19.706% from FY-16)	25.13	40.19	45.45	45.00	36.66	42.74	76.87	83.61	95.53
A-1	3	Total Expenditure	1,183.99	1,463.97	1,685.78	2,040.03	2,118.85	2,190.60	2,785.30	2,827.08	3,065.74
A-1	4	Regulatory Asset / Previous years' deficit / prior period subsidy	-	-	-	-	-	-	-	-	453.52
A-1	5	Other Income	(25.41)	(26.44)	(44.32)	(24.15)	(250.97)	(138.82)	(47.74)	(45.12)	(45.12)
A-1	6	Net Prior Period Credits (CHARGES)	13.17	(9.49)	(113.91)	(11.94)	(1.11)	(4.95)	-	(11.58)	(11.58)
A-1	7	Provision for Income Tax	-	-	2.15	(6.64)	-	-	2.31	-	-
	8	Annual Revenue Requirement (2+3+4+5+6+7)	1,171.75	1,428.04	1,529.70	1,997.30	1,866.77	2,046.83	2,816.74	2,853.99	3,558.09

MESCOM Ltd.,**Source wise Power Purchase Cost FY 15 (Actuals)****Format-D1**

Sl. No.	Source	MU	Amount in Cr.	Avg. Ps/KWh)
<u>KPCL-Thermal</u>				
1	RTPS I to II	202.77	76.84	378.95
2	RTPS III	111.09	40.23	362.14
3	RTPS IV	116.49	41.19	353.59
4	RTPS V to VI	223.51	79.04	353.63
5	RTPS VII	103.74	39.78	383.46
6	RTPS VIII	74.98	27.39	365.3
7	BTPS Unit I	209.59	85.91	409.9
8	BTPS Unit II	243.21	99.07	407.34
	KPCL-Thermal-Total:	1285.38	489.45	380.78

<u>KPCL-Hydel</u>				
1	Sharavathi Hydro Electric Project	553.25	14.17	25.61
2	Kali Nadi Hydro Electric Project	367.39	15.37	41.84
3	Varahi Hydro Electric Project	115.69	7.92	68.46
4	Kadra Power House	33.42	4.53	135.55
5	Kodasalli Power House	31.92	3.26	102.13
6	Gerusoppa Power House	46.05	5.21	113.14
7	Ghataprabha Power House	6.62	0.96	145.02
8	Bhadra Hydro Electric Project	4.16	1.28	307.69
9	Almatti Power House	39.97	7.36	184.14
10	Varahi Hydro Electric Project (3 & 4)	0.00	4.80	0.00
11	Dis Incentive for lower availability as per PPA	0.00	-0.38	0.00
12	VVNL Hydel MGHE	34.63	1.81	52.27
13	VVNL Hydel Shivanasamudra	22.33	2.64	118.23
14	VVNL Hydel Munirabad	10.85	0.67	61.75
15	VVNL Hydel Shimsha	8.57	0.79	92.18
	KPCL-Hydel-Total:	1274.85	70.39	55.21

MESCOM Ltd.,**Source wise Power Purchase Cost FY 15 (Actuals)****Format-D1**

Sl. No.	Source	MU	Amount in Cr.	Avg. Ps/KWh)
CGS				
1	NLC I	64.69	24.17	373.63
2	NLC II	171.06	53.69	313.87
3	NTPC Talcher Stage II - Unit-I	49.05	11.31	230.58
4	NTPC - RSTPS (I & II)	242.85	73.23	301.54
5	NTPC-SR - Stage III	63.71	21.96	344.69
6	NTPC-SR - Simhadri	111.5	47.56	426.55
7	M/s NTPC Tamilnadu Energy Ltd	36.11	13.76	381.06
8	NTPC VVNL	55.58	27.42	493.34
9	M/s Kudamkualm Nuclear Power Project Ltd	74.96	18.95	252.80
10	MAPS	13.6	2.83	208.09
11	NPCIL - Kaiga	140.34	43.96	313.24
	CGS-Total:	1023.45	338.84	331.08

Out Side State Source

1	M/s Jurala Power ,Telangana State.	9.25	4.33	468.11
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Major IPPs

1	M/S UPCL, Padubidri	82.99	37.30	449.45
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Short/Medium Term Power Purchase

1	Medium Term power purchase (1500 MW)	253.69	131.73	519.26
2	Short Term Power Purchase (500 & 250MW)	129.8	71.49	550.77
3	Non PPA with MESCOM(u/s 11)	33.42	18.24	545.78
	Short/ Medium-Total:	416.91	221.46	531.19

MESCOM Ltd.**Source wise Power Purchase Cost FY 15 (Actuals)****Format-D1**

Sl. No.	Source	MU	Amount in Cr.	Avg. Ps/KWh
<u>NCE-Mini Hydel</u>				
1	Sandur Power Company	97.37	32.40	332.75
2	Subhash Kabini	45.81	20.31	443.35
3	Sahyadri	0.85	0.28	329.41
4	Master Power	6.81	2.66	390.60
5	Graphite India	3.90	1.73	443.59
6	Maruthi Power Gen I(Kabini)	7.30	3.57	489.04
7	Maruthi Power Gen (Hemavathi)	5.66	1.89	333.92
8	Moodabagil Power Pvt. Ltd.,	1.05	0.39	371.43
9	Mrujaara Power Plant	2.73	0.76	278.39
10	Shamili Hydel power project pvt ltd	30.93	8.66	279.99
11	Sagar Power (Dandela) Pvt Ltd	19.57	6.22	317.83
12	Soham Mannapitlu Power Pvt Ltd	27.54	8.68	315.18
13	Sagar Power (Neerukatte) Pvt Ltd	19.46	5.43	279.03
14	AMR Power Pvt Ltd	54.96	15.39	280.02
15	SRM Power	7.43	2.08	279.95
16	Vasagi Power Projects Ltd	0.99	0.34	343.43
17	GVP Infra Projects Pvt Ltd	0.38	0.13	342.11
18	Bradavavan Hydro (Energy Prior to W&B)	0.05	0.02	400.00
19	Bhoruka Power Cor, LTD-9mw	20.39	6.82	334.48
	NCE-Mini Hydel-Total:	353.17	117.75	333.41

NCE-Wind - Mill Projects

1	Power Link System Pvt Ltd.	1.13	0.38	336.28
2	Desai Brothers LTD.,	1.36	0.46	338.24
3	Dinesh Pouches LTD.,	1.40	0.47	335.71
4	Dempo Industries Private LTD.,	1.21	0.41	338.84
5	Dewanchand Ramsaran-ELP-38	1.38	0.47	340.58
6	Ghodawat industries-WS -44	8.74	2.97	339.82
7	Lovely Fragrances-ELP- 28	1.47	0.50	340.14
8	Srinivas Sirigeri -EP2-29	1.19	0.40	336.13
9	Steelfabs offshore -ELP -37	1.36	0.46	338.24

MESCOM Ltd.,

Source wise Power Purchase Cost FY 15 (Actuals)

Format-D1

Sl. No.	Source	MU	Amount in Cr.	Avg. Ps/KWh)
10	Ushdev International- EP2-24	2.85	0.97	340.35

MESCOM Ltd.**Source wise Power Purchase Cost FY 15 (Actuals)****Format-D1**

Sl. No.	Source	MU	Amount in Cr.	Avg. Ps/KWh
11	Mineral Enterprises-1 ELP-39	7.86	2.67	339.69
12	Mineral Enterprises-2 ELP-20	8.91	3.03	340.07
13	M/s VS Lad & Sons (RR.noBVP-04)	1.65	0.56	339.39
14	M/s P Vengannasetty & Brothers(BVP-11)	0.94	0.32	340.43
15	M/s V.T Switchgears&transformers(BVP-10)	0.93	0.32	344.09
16	M/s MSPL Limited Phase-I(BVP-03)	1.62	0.55	339.51
17	M/s MSPL LimitedPhase-II(BVP-06)	4.84	1.65	340.91
18	M/s MSPL Limited Phase-III(BVP-08)	1.88	0.64	340.43
19	M/s .R.B Seth Shreeram, Narasingdas(BVP-09)	3.39	1.15	339.23
20	M/s Y.Mahabaleswarappa & Sons(BVP-07)	1.73	0.59	341.04
21	M/s Bellary Iron Ores Private Limited	6.35	2.16	340.16
22	M/s. Enercon India Ltd [6.0 MW]	46.91	15.95	340.01
23	Prasad Global Solutions I (41)	1.17	0.40	341.88
24	Prasad Global Solutions II (50)	1.09	0.37	339.45
25	Fatehpuria Transformers & Switchgears(Pvt.)Ltd	1.34	0.45	335.82
26	VXL Systems	1.23	0.42	341.46
27	Gangadhar Narasingdas Agarwal I (45)	3.53	1.20	339.94
28	Gangadhar Narasingdas Agarwal II (47)	2.53	0.86	339.92
29	Abhilash Garments&Estates(P)ltd	1.35	0.46	340.74
30	Siddaganga Oil extraction pvt ltd	2.74	0.93	339.42
31	M/s Tecno Rings, Simogga	2.68	0.99	369.40
32	M/s Rajasthan Gum Pvt Ltd,Jodpur	11.38	4.21	369.95
33	M/s H.G Rangan Goud ,Hospet	2.62	0.97	370.23
34	M/s MR Pasalkar	2.68	0.99	369.40
35	M/s Sterling Agro Industries Ltd	7.28	2.69	369.51
36	Thuppada Halli	124.41	46.03	369.99
37	Srinivasa Hatcheries Ltd ,Hyderabad	2.98	1.10	369.13
38	Thirupathi Microtec Pvt Ltd	2.53	0.93	367.59
39	Kanna Indutrial Pipes Pvt Ltd	3.89	1.44	370.18
40	Rameshkumar Hanjarimal Rathod	2.37	0.88	371.31
41	Gemscab Industries ltd	1.44	0.49	340.28
	NCE-Wind - Mill Projects Total:	288.34	102.89	356.84

MESCOM Ltd.,

Source wise Power Purchase Cost FY 15 (Actuals)

Format-D1

Sl. No.	Source	MU	Amount in Cr.	Avg. Ps/KWh)
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MESCOM Ltd.

Source wise Power Purchase Cost FY 15 (Actuals)

Format-D1

Sl. No.	Source	MU	Amount in Cr.	Avg. Ps/KWh)
<u>NCE-Captive Power</u>				
1	M/s Mysore Paper Mill Ltd	1.86	0.48	258.06
<u>NCE-SOLAR POWER</u>				
1	M/s Welspun Solar kannada Power Projects Ltd	30.95	25.52	824.56
<u>Other Expenses</u>				
1	U.I Charges	27.37	5.94	217.03
2	POSCO Charges to (PCKL bill)	0.00	0.26	0.00
3	Reactive Charges	0.00	0.01	0.00
4	SLDC charges.	0.00	6.10	0.00
5	KPTCL Transmission Charges	0.00	184.41	0.00
6	TANGEDCO Transmission Charges	0.00	0.03	0.00
7	Southern Regions (PGCIL)	0.00	32.20	0.00
8	TBHE	4.76	0.07	14.71
9	Other Non Recurring Bills	0.00	0.54	0.00
10	Energy Balance of the year FY 15	39.34	14.96	380.27
11	Energy Balance of the previous years	0.00	5.21	0.00
	Other Expenses Total:	71.47	249.73	612.01
	GRAND TOTAL:	4838.62	1658.14	342.69

MESCOM Ltd.,

Source wise Power Purchase Cost FY 16 (Actuals)

Format-D1

Sl. No.	Source	MU	Amount in Cr.	Avg. Ps/KWh)
<u>KPCL-Thermal</u>				
1	RTPS I toVII	1127.42	481.09	426.72
2	RTPS VIII	126.43	46.79	370.06
3	BTPS Unit I	218.59	107.25	490.67
4	BTPS Unit II	258.84	122.63	473.75
5	BTPS Unit III	3.40	0.52	151.59
	KPCL-Thermal-Total:	1734.68	758.27	1912.79

<u>KPCL-Hydel</u>				
1	Sharavathi Hydro Electric Project	96.64	10.51	108.79
2	Kali Nadi Hydro Electric Project	225.46	22.47	99.66
3	Varahi Hydro Electric Project	75.93	13.01	171.29
4	Kadra Power House	18.06	5.40	299.14
5	Kodasalli Power House	16.81	3.35	199.31
6	Gerusoppa Power House	25.05	4.92	196.58
7	Ghataprabha Power House	3.15	1.95	619.01
8	Bhadra Hydro Eletric Project	3.28	2.21	674.34
9	Almatti Power House	12.12	5.40	445.23
10	Varahi Hydro Electric Project (3 &4)	0.00	4.59	0.00
11	VVNL Hydel MGHE	31.12	1.60	51.32
12	VVNL Hydel Shivanasamudra	27.18	2.72	100.13
13	VVNL Hydel Munirabad	6.30	0.55	87.41
14	VVNL Hydel Shimsha	0.00	0.00	0.00
	KPCL-Hydel-Total:	541.09	78.69	145.42

MESCOM Ltd.,**Source wise Power Purchase Cost FY 16 (Actuals)****Format-D1****CGS**

1	NLC I	62.60	22.77	363.77
2	NLC II	171.38	52.15	304.33
3	NLC II Expansion	14.21	6.22	437.66
4	NLC Tamilnadu	55.06	21.30	386.89
5	NTPC Talcher Stage II - Unit-I	31.98	6.40	200.12
6	NTPC - RSTPS (I & II)	255.45	69.96	273.88
7	NTPC-SR - Stage III	69.60	21.74	312.27
8	NTPC-SR - Simhadri	123.76	49.59	400.70
9	M/s NTPC Tamilnadu Energy Ltd	56.02	21.09	376.51
10	NTPC VVNL	53.83	23.91	444.12
11	M/s Kudamkualm Nuclear Power Project Ltd	34.14	14.22	416.45
12	MAPS	17.78	3.73	209.60
13	NPCIL - Kaiga	175.69	54.88	312.36
14	Damodar Valley Corporation	43.99	19.74	448.77
	CGS-Total:	1165.50	387.70	332.65

Out Side State Source

1	M/s Jurala Power ,Telangana State.	0.75	4.79	6392.86
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Major IPPs

1	M/S UPCL, Padubidri	381.47	159.83	418.99
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MESCOM Ltd.,**Source wise Power Purchase Cost FY 16 (Actuals)****Format-D1****Short/ Medium Term Power Purchase**

1	Medium Term power purchase (1500 MW)	57.14	30.60	535.50
2	Short Term Power Purchase (500 & 250MW)	282.31	143.46	508.18
3	Non PPA with MESCOM(u/s 11)	225.25	113.35	503.23
	Short/ Medium-Total:	564.70	287.42	508.97

NCE-Mini Hydel

1	Sandur Power Company	67.57	22.93	339.42
2	Subhash Kabini	39.28	17.41	443.30
3	Sahyadri	0.58	0.19	328.87
4	Master Power	3.88	1.52	391.00
5	Graphite India	3.39	1.50	443.30
6	Maruthi Power Gen I(Kabini)	2.88	1.41	489.00
7	Maruthi Power Gen (Hemavathi)	1.91	0.63	328.43
8	Moodabagil Power Pvt. Ltd.,	0.94	0.35	372.33
9	Mrujaara Power Plant	2.22	0.62	279.87
10	Shamili Hydel power project pvt ltd	23.60	6.61	280.00
11	Sagar Power (Dandela) Pvt Ltd	14.95	4.83	323.05
12	Soham Mannapitlu Power Pvt Ltd	25.72	8.24	320.54
13	Sagar Power (Neerukatte) Pvt Ltd	20.33	5.68	279.32
14	AMR Power Pvt Ltd	0.00	0.00	0.00
15	SRM Power	8.11	2.27	280.01
16	Vasagi Power Projects Ltd	0.89	0.30	340.00
17	GVP Infra Projects Pvt Ltd	5.54	1.86	335.27
18	Soham Phalguni	7.74	2.24	290.00
19	Devar Power	4.54	1.27	280.00
20	Bhoruka Power Cor, LTD-9mw	18.64	6.35	340.89
	NCE-Mini Hydel-Total:	252.70	86.22	341.20

MESCOM Ltd.,**Source wise Power Purchase Cost FY 16 (Actuals)****Format-D1****NCE-Wind - Mill Projects**

1	Power Link System Pvt Ltd.	1.08	0.37	339.92
2	Desai Brothers LTD.,	1.29	0.44	339.95
3	Dinesh Pouches LTD.,	1.24	0.42	339.94
4	Dempo Industries Private LTD.,	0.99	0.34	339.91
5	Dewanchand Ramsaran-ELP-38	1.29	0.44	339.89
6	Ghodawat industries-WS -44	7.36	2.50	339.97
7	Lovely Fragrances-ELP- 28	1.29	0.44	339.96
8	Srinivas Sirigeri -EP2-29	1.09	0.37	339.95
9	Steelfabs offshore -ELP -37	1.25	0.42	339.96
10	Ushdev International- EP2-24	2.67	0.91	339.97
11	Mineral Enterprises-1 ELP-39	7.37	2.43	329.03
12	Mineral Enterprises-2 ELP-20	8.53	2.98	349.40
13	M/s VS Lad & Sons (RR.noBVP-04)	1.23	0.42	338.96
14	M/s P Vengannasetty & Brothers(BVP-11)	0.90	0.31	339.96
15	M/s V.T Switchgears&transformers(BVP-10)	0.81	0.28	339.72
16	M/s MSPL Limited Phase-I(BVP-03)	1.44	0.49	339.97
17	M/s MSPL LimitedPhase-II(BVP-06)	4.20	1.43	339.99
18	M/s MSPL Limited Phase-III(BVP-08)	1.79	0.61	339.99
19	M/s .R.B Seth Shreeram, Narasingdas(BVP-09)	3.39	1.15	339.96
20	M/s Y.Mahabaleswarappa & Sons(BVP-07)	1.66	0.56	339.97
21	M/s Bellary Iron Ores Private Limited	5.91	2.01	339.82
22	M/s. Enercon India Ltd [6.0 MW]	45.38	15.43	339.99
23	Prasad Global Solutions I (41)	1.10	0.37	339.88
24	Prasad Global Solutions II (50)	1.04	0.35	339.94
25	Fatehpuria Transformers & Switchgears(Pvt.)Ltd	1.33	0.45	339.91

MESCOM Ltd.,**Source wise Power Purchase Cost FY 16 (Actuals)****Format-D1**

26	VXL Systems	1.21	0.41	339.90
27	Gangadhar Narasingdas Agarwal I (45)	3.38	1.15	339.96
28	Gangadhar Narasingdas Agarwal II (47)	2.28	0.77	339.96
29	Abhilash Garments&Estates(P)ltd	1.24	0.42	339.86
30	Siddaganga Oil extraction pvt ltd	2.51	0.85	339.95
31	M/s Tecno Rings, Simogga	2.44	0.90	369.95
32	M/s Rajasthan Gum Pvt Ltd,Jodpur	9.87	3.65	370.02
33	M/s H.G Rangan Goud ,Hospet	2.50	0.92	369.98
34	M/s MR Pasalkar	2.43	0.90	369.58
35	M/s Sterling Agro Industries Ltd	6.21	2.30	369.62
36	Thuppada Halli	119.47	44.20	370.00
37	Srinivasa Hatcheries Ltd ,Hyderabad	0.89	0.33	369.46
38	Thirupathi Microtec Pvt Ltd	2.29	0.85	369.77
39	Kanna Indutrial Pipes Pvt Ltd	3.49	1.29	369.66
40	Rameshkumar Hanjarimal Rathod	2.29	0.85	369.46
41	Gemscab Industries ltd	1.32	0.45	339.91
	NCE-Wind - Mill Projects Total:	269.43	96.15	356.86

NCE-Captive Power

1	M/s Mysore Paper Mill Ltd	2.44	0.63	259.60
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NCE-SOLAR POWER

1	M/s Welspun Solar kannada Power Projects Ltd	31.92	26.31	824.25
2	Interocean Shipping India Pvt Ltd	0.19	0.14	738.66

MESCOM Ltd.,

Source wise Power Purchase Cost FY 16 (Actuals)

Format-D1

Other Expenses

1	U.I Charges	44.42	13.44	302.57
2	STOA U.I Charges	0.00	0.79	
3	POSCO Charges to (PCKL bill)	0.00	0.24	0.00
4	Reactive Charges	0.00	-0.05	0.00
5	SLDC charges.	0.00	1.76	0.00
6	SPPCC O&M exp. & Rev Exp	0.00	0.00	
7	KPTCL Transmission Charges	0.00	218.70	0.00
8	TANGEDCO Transmission Charges	0.00	0.03	0.00
9	Southern Regions (PGCIL)	0.00	71.81	0.00
10	TBHE & Other Non Recurring Bills	2.28	5.39	2365.09
11	Other Non Recurring Bills	0.00	0.00	0.00
12	Energy Balance of the year FY 15	36.15	14.87	411.31
13	Energy Balance of the previous years	0.00	17.43	0.00
	Other Expenses Total:	82.85	344.41	3078.97
	GRAND TOTAL:	5027.72	2230.56	443.65

MESCOM Ltd.,**Source wise Power Purchase Cost FY 18 (Projections)****Format-D1**

Sl. No.	Sources	%	Scheduled energy / design energy (in MU) MESCOM	Energy (in MU) MESCOM	Fixed Charges (Rs.in Cr) MESCOM	Variable Charges (Ps./KWh)	Variable Charges / FEC / Royalty (Ps./KWh)	Variable Charges / FEC / Royalty (Rs.in Cr)	Incentive (Rs.in Cr)	Total Power Purchase Cost (Rs.in Cr) (5+8+9)
1	2	3	4	5	6	7	8	9	10	

A KPCL- Hydel**Sharavathy Valley projects**

1	Sharavathi	19.2500%	719.56	945.96	-	52.08	4.00	41.26	0.55	41.81
2	Linganamakki	0.00%	-	-	-	52.08	4.00	-	-	-
3	Chakra	0.00%	-	-	-	52.08	4.00	-	-	-
	Sub-Total (1 to 3):		719.56	945.96	-			41.26	0.55	41.81

Kali Valley projects

4	Kalinadi(Nagajari)	8.0184%	165.08	254.40	-	95.04	4.00	16.71	0.26	16.97
5	Supa	8.0184%	-	-	-	95.04	4.00	-	-	-
	Sub-Total (4 to 5):		165.08	254.40	-			16.71	0.26	16.97

Varahi Valley projects

6	Varahi 1 & 2	8.0184%	68.05	85.70	-	146.64	4.00	10.32	0.18	10.50
7	Mani Dam	8.0184%	-	-	-	146.64	4.00	-	-	-
	Sub-Total (6 to 7):		68.05	85.70	-			10.32	0.18	10.50
9	Varahi 3 & 4	8.0184%	-	67.76	-	-	49.51	3.35	-	3.35
10	Bhadra & Bhadra Right Bank	8.0184%	4.05	4.86	-	433.55	4.00	1.78	0.01	1.79
11	Ghataprabha(GDPH)	8.0184%	6.81	6.64	-	189.48	4.00	1.32	-	1.32
12	Mallapur & Others	8.0184%	-	-	-	116.00	-	-	-	-
13	Kadra Dam	8.0184%	33.67	29.09	-	172.68	4.00	5.93	-	5.93
14	Kodasalli Dam	8.0184%	29.87	27.28	-	136.60	4.00	4.19	-	4.19
15	Gerusoppa/STRP	8.0184%	35.49	41.82	-	186.10	4.00	6.77	0.09	6.86

MESCOM Ltd.,

Source wise Power Purchase Cost FY 18 (Projections)

Format-D1

Sl. No.	Sources	%	Scheduled energy / design energy (in MU) MESCOM	Energy (in MU) MESCOM	Fixed Charges (Rs.in Cr) MESCOM	Variable Charges (Ps./KWh)	Variable Charges / FEC / Royalty (Ps./KWh)	Variable Charges / FEC / Royalty (Rs.in Cr)	Incentive (Rs.in Cr)	Total Power Purchase Cost (Rs.in Cr) (5+8+9)
1	2		3	4	5	6	7	8	9	10
16	Almatti	8.0184%	30.79	38.62	-	203.72	-	6.27	0.12	6.39
17	Shiva & Shimasa	8.0184%	20.00	23.43	-	108.47	4.00	2.26	0.07	2.33
18		8.0184%	-	-	-	108.47	4.00	-	-	-
19	Munirabad	8.0184%	5.19	7.33	-	88.89	4.00	0.49	0.01	0.50
20	Munirabad Addl 10 Mw	8.0184%	-	-	-	-	-	-	-	-
21	MGHE-Jog	8.0184%	9.46	22.42	-	126.44	4.00	1.29	0.05	1.34
	Sub-Total (9 to 21):		175.33	201.49	-			33.65	0.35	34.00
	TOTAL-KPCL- Hydel:		1,128.02	1,487.55	-			101.94	1.34	103.28

B KPCL- Thermal

22	RTPS -1 & 7	2.5000%	210.93	218.22	20.27	-	334.46	72.99	-	93.26
23	RTPS 8	8.0184%	-	121.50	18.61	-	288.70	35.08	-	53.69
24	BTPS	8.0184%	-	-	-	-	-	-	-	-
25	Unit I	8.0184%	-	260.19	22.51	-	352.40	91.69	-	114.20
26	Unit II	8.0184%	-	264.41	38.66	-	304.60	80.54	-	119.20
27	Unit III	8.0184%	-	-	-	-	420.99	-	-	-
28	Yermarus TPS - 1 & 2	8.0184%	-	-	-	-	-	-	-	-
	TOTAL-KPCL- Thermal (22 to 28):		210.93	864.32	100.05			280.30	-	380.35
	TOTAL-KPCL (A+B):		1,338.95	2,351.87	100.05			382.24	1.34	483.63

MESCOM Ltd.,**Source wise Power Purchase Cost FY 18 (Projections)****Format-D1**

Sl. No.	Sources	%	Scheduled energy / design energy (in MU) MESCOM	Energy (in MU) MESCOM	Fixed Charges (Rs.in Cr) MESCOM	Variable Charges (Ps./KWh)	Variable Charges / FEC / Royalty (Ps./KWh)	Variable Charges / FEC / Royalty (Rs.in Cr)	Incentive (Rs.in Cr)	Total Power Purchase Cost (Rs.in Cr) (5+8+9)
1	2		3	4	5	6	7	8	9	10
C Central Projects										
29	N.T.P.C-RSTP-I&II	8.0184%	264.26	257.27	19.17	213.69	-	56.47	-	75.64
30	NTPC-III	8.0184%	66.98	65.21	4.95	209.95	-	14.06	-	19.01
31	NTPC-Talcher	8.0184%	213.97	205.91	15.50	163.00	-	34.88	-	50.38
32	NLC TPS2-Stage 1	8.0184%	75.35	73.36	6.64	265.03	-	19.97	-	26.61
33	NLC TPS2-Stage 2	8.0184%	104.44	101.68	8.93	265.03	-	27.68	-	36.61
34	NLC TPS1-Expn	8.0184%	63.74	62.06	6.47	253.67	-	16.17	-	22.64
35	NLC II expansion I	8.0184%	59.50	57.95	8.60	202.00	-	12.02	-	20.62
36	MAPS	8.0184%	15.56	15.26	0.16	227.59	-	3.54	-	3.70
37	Kaiga Unit 1&2	8.0184%	62.02	60.38	-	319.41	-	19.81	-	19.81
38	Kaiga Unit 3 & 4	8.0184%	65.11	63.39	1.36	319.41	-	20.80	-	22.16
39	Simhadri Unit -1 & 2	8.0184%	137.07	132.77	21.34	274.45	-	37.62	-	58.96
40	Vallur TPS Stage I & 2 & 3	8.0184%	71.89	70.16	19.01	219.84	-	15.80	-	34.81
41	Tuticorn Unit-3X 500 MW	8.0184%	118.99	114.95	18.82	236.37	-	28.13	-	46.95
42	Kudam Kulam	8.0184%	90.37	87.76	-	436.41	-	39.44	-	39.44
43	Kudgi Unit	8.0184%	-	-	-	380.46	-	-	-	-
44	Damodhar valley Corp.- Meja thermal Power Station	8.0184%	119.41	115.96	16.70	230.73	-	27.55	-	44.25
45	Damodhar valley Corp.- Kodemma thermal Power Station	8.0184%	149.26	144.95	25.88	212.10	-	31.66	-	57.54
46	POSOCO charges	8.0184%	-	-	0.28	-	-	-	-	0.28
47	PGCIL Transmission Charges	8.0184%	-	-	106.30	-	-	-	-	106.30
	TOTAL-Central Projects (29 to 47):		1,677.92	1,629.02	280.11			405.60	-	685.71

MESCOM Ltd.,

Source wise Power Purchase Cost FY 18 (Projections)

Format-D1

Sl. No.	Sources		Scheduled energy / design energy (in MU) MESCOM	Energy (in MU) MESCOM	Fixed Charges (Rs.in Cr) MESCOM	Variable Charges (Ps./KWh)	Variable Charges (Ps./KWh)	Variable Charges / FEC / Royalty (Rs.in Cr)	Incentive (Rs.in Cr)	Total Power Purchase Cost (Rs.in Cr) (5+8+9)
1	2	%	3	4	5	6	7	8	9	10

D IPPs-Major

48	M/s UPCL	8.0184%	-	598.39	98.75	-	259.00	154.98	-	253.73
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E NCE

Old projects

49	Co-generation	100.00%	-	-	-	-	-	-	-	-
50	Biomass	100.00%	-	-	-	-	-	-	-	-
51	Mini Hy del	100.00%	-	252.70	-	-	341.20	86.22	-	86.22
52	Wind mill	100.00%	-	269.43	-	-	356.86	96.15	-	96.15
53	KPCL wind mill	100.00%	-	-	-	-	-	-	-	-
54	Solar	100.00%	-	126.49	-	-	750.91	94.98	-	94.98
	KPCL Solar	100.00%	-	-	-	-	-	-	-	-
	NTPC Bundled Power	100.00%	-	53.83	-	-	444.00	23.90	-	23.90
55	Captive	100.00%	-	2.44	-	-	258.20	0.63	-	0.63
55	Wind MOA	100.00%	-	-	-	-	-	-	-	-
	Sub-Total (49 to 55):		-	704.89	-	-	301.88	-	-	301.88

New projects

56	Co-generation	100.00%	-	-	-	-	-	-	-	-
57	Biomass	100.00%	-	-	-	-	-	-	-	-
58	Mini Hy del	100.00%	-	28.91	-	-	416.00	12.03	-	12.03
59	Wind mill	100.00%	-	-	-	-	-	-	-	-
60	Solar Park	100.00%	-	46.73	-	-	350.00	16.36	-	16.36
61	Solar	100.00%	-	116.51	-	-	496.86	57.89	-	57.89
62	NTPC wind	100.00%	-	-	-	-	-	-	-	-
	Sub-Total (56 to 62):		-	192.15	-	-	86.28	-	-	86.28
	TOTAL-NCE:		-	897.04	-	-	388.16	-	-	388.16

MESCOM Ltd.,

Source wise Power Purchase Cost FY 18 (Projections)

Format-D1

Sl. No.	Sources		Scheduled energy / design energy (in MU) MESCOM	Energy (in MU) MESCOM	Fixed Charges (Rs.in Cr) MESCOM	Variable Charges (Ps./KWh)	Variable Charges (Ps./KWh)	Variable Charges / FEC / Royalty (Rs.in Cr)	Incentive (Rs.in Cr)	Total Power Purchase Cost (Rs.in Cr) (5+8+9)
1	2	%	3	4	5	6	7	8	9	10

MESCOM Ltd.,

Source wise Power Purchase Cost FY 18 (Projections)

Format-D1

Sl. No.	Sources	%	Scheduled energy / design energy (in MU) MESCOM	Energy (in MU) MESCOM	Fixed Charges (Rs.in Cr) MESCOM	Variable Charges (Ps./KWh)	Variable Charges / FEC / Royalty (Ps./KWh)	Variable Charges / FEC / Royalty (Rs.in Cr)	Incentive (Rs.in Cr)	Total Power Purchase Cost (Rs.in Cr) (5+8+9)
1	2		3	4	5	6	7	8	9	10

E Others

63	TB Dam	8.0184%	-	1.75	0.20	-	-	-	-	0.20
64	Jurala	8.0184%	-	0.72	4.10	-	-	-	-	4.10
	TOTAL-Others (63 to 64):		-	2.47	4.30			-	-	4.30

F Medium/short Term PP

65	Short Term	0.0000%	-	-	-	-	-	-	-	-
66	Global energy Private Limited	0.0000%	-	-	-	-	-	-	-	-
67	Medium term procurement	8.0184%	-	106.99	-	-	450.00	48.15	-	48.15
	TOTAL-Medium/Short term(65 to 67):		-	106.99	-			48.15	-	48.15

G	Allocation from/(to) other ESCOMs	0.00%	-	-	-	-	386.54	-	-	-
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GRAND TOTAL:			3,016.87	5,585.78	483.21			1,379.13	1.34	1,863.68
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KPTCL Tr. Charges	238.16
SLDC Charges	1.94
TOTAL:	2,103.78

Average Cost
(Ps./KWh)
11

44.20
-
-
44.20

66.71
-
66.71

122.52
-
122.52
49.44
368.31
198.80
-
203.85
153.59
164.04

Average Cost (Ps./KWh)
11
165.46
99.45
-
68.21
-
59.77
168.74
69.43

427.37
441.89
-
438.91
450.82
-
-
440.06
205.64

Average Cost (Ps./KWh)
11

294.01
291.52
244.67
362.73
360.05
364.81
355.82
242.46
328.09
349.58
444.08
496.15
408.44
449.41
-
381.60
396.96
-
-
420.93

Average Cost
(Ps./KWh)
11

424.02

-
-
341.20
356.86
-
750.89
-
443.99
258.20
-
428.27

-
-
416.12
-
350.10
496.87
-
449.02
432.71

Average
Cost

(Ps./KWh)

11

Average Cost (Ps./KWh)
11

114.29
5,694.44
1,740.89

-
-
450.04
450.04

-

333.65

(*)