

BEFORE Hon'ble KERC

Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURAGI

Application for
Expected Revenue From Charges,
Revision of Annual Revenue Requirement for FY-21
And Tariff Filing under MYT Principles
FOR THE YEAR FY -21
&
Annual Performance Review for FY 19



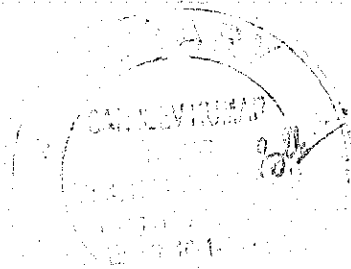
Main text and annexures

Submitted To
Karnataka Electricity Regulatory Commission
Bengaluru

By

Gulbarga Electricity Supply Company Limited
Kalaburagi

29th November 2019



Alcentar
Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURAGI

(1)

20 NOV 2019

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Phone No: (08472) 256960

E-mail: geesc@geesc.com



Corporate Office,
GESCOM, Kalaburagi.

No. GESCOM/CEE(O)/SEE(MIS)/EE(RA)/19-20/48321

Date:

28 NOV 2019

To,
The Secretary,
KERC, #16C-1,
Miller Tank Bed Area,
Vasanthanagar,
Bengaluru 560052.

Sir,

Sub: ERC and Tariff Filing for FY-21.

I am directed to submit the application for Annual Performance Review for FY-19, Revision of Annual Revenue Requirement for FY-21, expected revenue from charges and Revision of Retail Supply Tariff for FY-21 under MYT principle. The details are submitted in eleven Sets, along with Soft Copy with Application.

The Tariff Filing Fees of **Rs. 1,20,08,100/-** has been sent to Secretary KERC, SBI Vasanthnagar Branch, Account No. 34957749266, IFSC SBIN0021882 Bangalore by RTGS Dated 28.11.2019 through State Bank of India, Super Market Kalaburagi.

The application may kindly be placed before the Hon'ble Commission for kind perusal and approval.

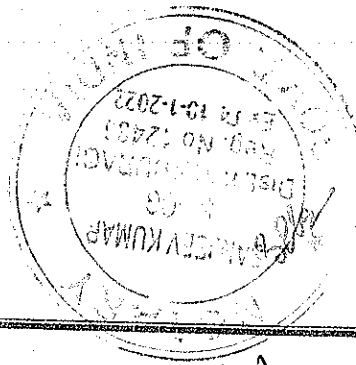
Thanking You,

Yours Faithfully

[Signature]
Chief Engineer Electy.,

Operations
GESCOM, Kalaburagi.

[Signature]
Executive Engineer
Regulatory Affairs
Corporate Office
GESCOM.

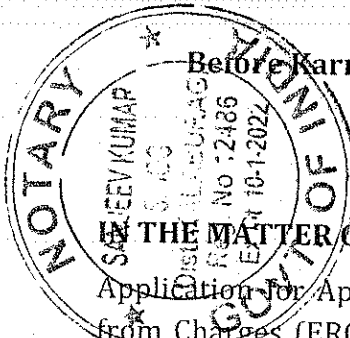


(ii)

Before Karnataka Electricity Regulatory Commission At Bangalore

Filing No.:.....

Case No.:.....



IN THE MATTER OF:

Application for Approval of Annual Revenue Requirement and Expected Revenue from Charges (ERC) for FY-21, Retail Supply Tariff for the Financial Year-2021 of Gulbarga Electricity Supply Company Ltd Reforms Act 1999 filed before Hon'ble Commission as per Karnataka Electricity Reform Act 1999 and under section 61 and 62 of Electricity Act 2003 read with relevant Regulation of KERC (Tariff) Regulations including KERC (Term and Conditions for the Determination of Tariff for Distribution retail sale of Electricity) Regulations 2006 and Multi Year Tariff order No. D/01/6 dated 31.05.2006 for approval of

1. Annual performance Review of FY-19.
2. Annual Revenue Requirement for FY-21.
3. Expected Revenue from charges ERC for FY-21 under MYT principles filing.

In the matter of:

Gulbarga Electricity Supply Company Limited (GESCOM)
Main Road,
KALABURAGI -585 102.

AFFIDAVIT

I, A.H Mumtaz age 47 years, working as Executive Engineer Elec., Regulatory Affairs Corporate Office, GESCOM, Station Main Road, Kalaburagi- 585102, do solemnly affirm and say as follows.

I am the Executive Engineer (Elec.), dealing with Regulatory Affairs of GESCOM and I am duly authorized to make this affidavit.

The statements made in paragraphs 1 to 6 and the related annexures of ARR and ERC for FY-21 herein now shown to me and marked with letter 'A' are true to my knowledge and the statements made in paragraphs 1 to 6 and the related annexure of ARR & ERC for FY-21 are based on information I believe them to be true.

Solemnly affirmed at Kalaburagi on this day the 28.11.2019 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

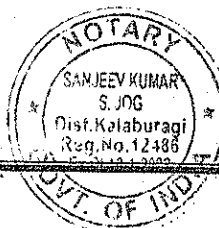
A.H Mumtaz
Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURAGI
GESCOM, Kalaburagi.

Place: Bangalore

Date : 28.11.2019.

WORN BEFORE ME

S. Jog
Sanjeev Kumar, S. Jog



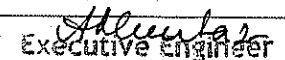
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Dist. Kalaburagi

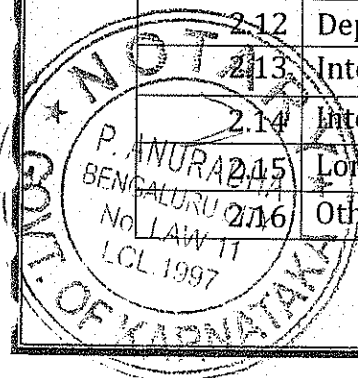
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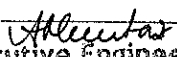
CONTENTS

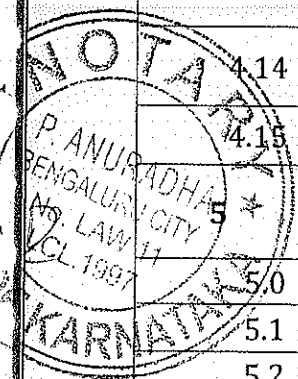
Chapter	Particulars	Page No.
1	CHAPTER-1 About GESCOM	
1.1	Profile of GESCOM	1-2
1.2	Mission Statement of GESCOM	3-5
1.3	Industries and Power Generation	5
1.4	Distribution Network	5
1.5	Human Resource	5
1.6	Customer Service	6
1.7	Centralized Customer Care Centre at Kalaburagi	6
1.8	Electricity Bill payment facility to Consumers	6
1.9	New Power Sub-Stations Commissioned	7
1.10	In 2019-20, 9 numbers of numbers of new 33/11 kV sub-stations were commissioned	7
1.11	Ongoing Sub-Stations' Works	7
1.12	Commercial Efficiency	8
2	CHAPTER-2 Annual Performance for FY-19	
2.1	APR and ARR for FY19	10-11
2.2	Financial performance of GESCOM for FY-19	13
2.3	GESCOM's Accumulated Profit / Losses	14
2.4	Energy sale for FY-19	14
2.4.1	Sales other than IP sets and BL/KJ	16
2.4.2.	Sales to IP Sets	17
2.4.3	Approved V/s Actual Average Realization Rate	18
2.5	Distribution Losses for FY19	18
2.6	Financial Performance	18-20
2.7	Power Purchase Cost for FY-19	20-22
2.8	Renewable Purchase Obligation (RPO) target for FY-19	22-23
2.9	O&M Expenditure	23
2.10	Arrears of P & G Contribution	23
2.11	Repairs and Maintenance Expenses and Other A & G Expense	24
2.12	Depreciation	24
2.13	Interest and Finance Charges:	25
2.14	Interest on Consumer Deposits:	25
2.15	Long term loan	26
2.16	Other Expenses/Provisions	26-27


 Executive Engineer
 Regulatory Affairs
 Corporate Office,
 GESCOM, KALABURAGI

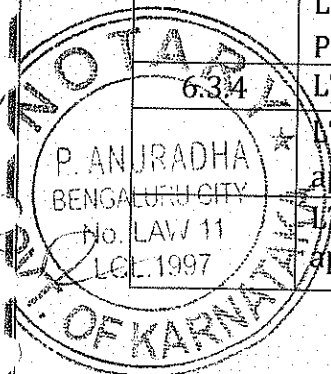


2.17	Average Cost of Supply	27
2.18	Annual Accounts(18-19)	28-101
	Half year ending Sept. 30. 2019 Accounts (19-20)	102-108
3	CHAPTER-3 Rationale for ERC Filing	
3.1	ERC Filing Requirement	109
3.2	Revenue insufficient to Cover Costs in FY-20 to 21	109-110
4	CHAPTER-4 Compliance to Commission's Directives	
4.1	Directive on conducting Consumers' Interaction Meetings in the O&M sub-divisions for redressal of consumer complaints	111-115
4.2	Directive on preparation of energy bills on monthly basis by considering 15 minute's time block period in respect of EHT/HT consumers importing power through power exchange under Open Access	115-117
4.3	Directive on Energy Conservation:	117-120
4.4	Directive on implementation of Standards of Performance (SoP)	120-126
4.5	Directive on use of safety gear by linemen	127-129
4.6	Directive on providing Timer Switches to Streetlights by the ESCOMs	129-131
4.7	Directive on Load Shedding	131-134
4.8	Directive on Establishing a 24X7 Fully Equipped Centralized Consumer Service Center for Redressal of Consumer Complaints	134-136
4.9	Directive on Energy Audit	137-140
4.10	Directive on Implementation of HVDS	140-141
4.11	Directive on Niranthara Jyothi - Feeder Separation	141-144
4.12	Directive on Demand Side Management in Agriculture	145
4.13	Directive on Lifeline Supply to Un-Electrified households	146-147
4.14	Directive on Implementation of Financial Management Frameworks	147-149
4.15	Directive on Prevention of Electrical Accidents	149-157
	CHAPTER-5 Annual Revenue Requirement for FY-21	
5.0	Proposed ARR for FY-21	158
5.1	Annual performance review for FY-19	159
5.2	Annual Revenue Requirement for FY-21	159
5.2.1	Proposed CAPEX of FY-21	159-172


 Executive Engineer
 Regulatory Affairs
 Corporate Office,
 GESCOM, KALABURGI

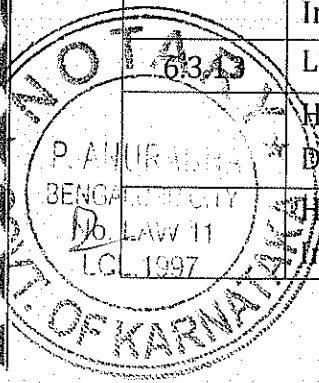


5.3	Category wise Installations and growth for FY-19 to FY 21	172
5.4	Energy Sales:	172-174
5.5	Distribution Losses for FY-19	175
5.6	Projected Distribution Losses: FY-20 & 21	175
5.7	Power purchase cost projected for FY 20 & FY 21	175
5.8	O&M Expenses	176
5.9	Repairs and Maintenance Expenses	178
5.10	Administration and General Expenses FY-20-21	179
5.11	Depreciation	179
5.12	Interest and Finance Charges	179-180
5.13	Computed interest on working capital on normative basis	181
5.14	Other Debits	181
5.15	Details of interest rate capitalized	182
5.16	Return on Equity	182
5.17	Projected Energy Availability & Cost For Financial Year 2020-21	182-197
5.18	Renewable Purchase Obligation(RPO) for FY-19	198
6	CHAPTER - 6 Determination of Tariff for FY-21	
6.0	GESCOM Proposal of Tariff for FY-21	200
6.1	The Projected unmet gap for FY-21	200
6.2	Revenue at Existing tariff and deficit for FY-21	200
6.3	Proposed hike for FY-21	200
6.3.1	LT-1 BhagyaJyothi	200
6.3.2	LT-2 Domestic	201
	LT-2 a(i) Domestic Applicable to areas coming under City	201
	LT-2 (a) (ii) Domestic applicable to Areas under Village Panchayats	201
6.3.3	LT 2 (b) (i) Private Professional Educational Institutions & Private Hospitals and Nursing Homes. Applicable to areas	201
	LT 2 (b) (ii) Applicable in Areas Under Village Panchayats.	202
6.3.4	LT- 3 : Commercial	202
	LT 3 (i) Commercial Lighting, Heating and Motive Power applicable in areas under all Urban Local Bodies including	202
	LT-3 (ii) Commercial Lighting Heating & Motive Power applicable to areas under Village Panchayats.	202



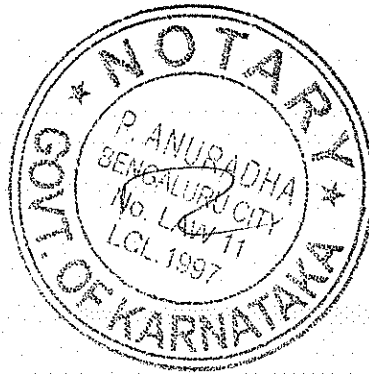
Abhinita
Executive Engineer
Regulatory Affairs
Corporate Office,

6.3.5	Irrigation Pumpsets	203
	LT-4 (a) Irrigation Pump Sets. Applicable to IP Sets up to and inclusive of 10 HP	203
	LT4 (b) Irrigation Pump Sets above 10 HP	203
	LT-4 (c) (i) Irrigation Pump Sets : Applicable to Private Horticultural Nurseries, Coffee and Tea plantations up to	203
	LT4 (c)(ii) Irrigation Pump Sets: Applicable to Horticultural Nurseries, Coffee, Tea & Rubber plantations	203
6.3.6	LT 5 LT Industries	204
	LT-5(a) LT Industries: Applicable to all areas covered	204
	LT-5(b) Applicable to all areas other than covered under	204
6.3.7	LT6 Water Supply Installations and Street Light	205
	LT-6(a) : Water Supply	205
	LT-6 (b) : Public Lighting	206
	LT-6 (C) : Electric Vehicle Charges stations:	206
6.3.8	LT 7- Temporary Installations and Advertising Hoardings	206
	TARIFF SCHEDULE for LT-7(a)	206
	LT7 (b)	206
	H. T. categories	
6.3.9	HT-1 Water Supply & Sewerage	207
6.3.10	HT-2 - HT Industrial	207
	HT - 2 (a) - HT Industries - Applicable to all areas of GESCOM	207-208
6.3.11	HT - 2 (b)-HT Commercial	208
6.3.12	HT - 2 (c) - Applicable to Hospitals and Educational Institutions	208
	HT-2(c)(i)- Applicable to Government Hospitals, Hospitals run by Charitable Institutions, ESI Hospitals, Universities, Educational Institutions belonging to Government, Local Bodies and Aided Institutions & Hostels of all educational institutions.	208
	HT - 2 (c) (ii)- Applicable to Hospitals/Educational Institutions other than those covered under HT2(c) (i)	208
	LIS.	
	HT 3(a) (i) Applicable to LI Schemes under Government Departments / Government owned Corporations	209
	HT 3(a) (ii) Applicable to Pvt. LI Schemes and Lift Irrigation Societies fed through Express/ Urban feeders	209



Attest
 Executive Engineer
 Regulatory Affairs
 Corporate Office,
 GESCOM, KALABURGI

	HT 3(a) (iii) Applicable to Pvt. LI Schemes and Lift Irrigation Societies other than those covered under HT-3	209
6.3.14	HT3 (b)- Irrigation & Agricultural Farms, Government Horticulture farms, Private Horticulture Nurseries, Coffee, Tea, Coconut & Arecanut Plantations:	210
6.3.15	HT - 4 - Residential Apartments/ Colonies	210
6.3.16	HT - 5 - Temporary supply	210
6.4	Other issue.	210
6.4.1	Tariff for Green Power:	210
6.4.2	Wheeling Charges & Cross Subsidy Surcharges	210
6.4.2.1	Wheeling Charges For Fy-21	211
6.4.2.2	Cross Subsidy Surcharges For Fy-19 & Fy- 21	211
6.4.2.3	Additional Surcharge	212-215
6.4.2.4	Special Incentive Scheme	215-216
	Prayer	217



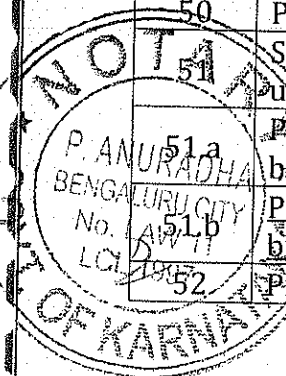
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GESCOM, KALABURAGI

Tables

Table No	Subject	Page no
1	Profile of GESCOM	3
2	GESCOM area of operation structure	5
3	Improved metered category billing	8
4	Number of Consumers, Sales in MU and Revenue details of GESCOM	9
5	Annual Performance for FY-19	10
6	Details of Capital Budget Investment Approved and Expenditure booked for FY-19 and FY-20 (upto Sep-2019 actuals) FY-21 (Projected)	11
7	Financial performance of GESCOM for FY-19	13
8	GESCOM's Accumulated Profit / Losses	14
9.a	Tariff wise approved & Actual number of installations and Sales for FY19	14
9.b	Comparison of Energy Sales in MU for FY 19 as per Audited Financials	15
10.a	Sales to IP set	17
10.b	IP set Consumption details from April - 19 to September - 19	17
10.c	IP set details for FY-2018-19	17
11	Approved V/s Actual Average Realisation Rate	18
12	Distribution Losses for FY19	18
13	Revenue Comparison v/s FY 18	19
14	Revenue Income for FY19 V/s Approved	19
15	Expenditure FY-19	20
16	Power Purchase Cost for FY-19	20
17.a	Power Purchase Cost	21
17.b	Percentage-wise, Source-wise energy and cost approved is compared with the actual percentage of power purchased	21
18	Renewable Purchase Obligation (RPO) target for FY-19	22
19	Renewable Purchase Obligation (RPO) target for FY-19(Details)	23
20	Employee Cost	23
21	Depreciation	24
22	Interest on Working Capital / outstanding power Purchase dues	25
23	Interest on Consumer Deposits	25
24	Long Term loans	26
25	Surplus/Deficit	26
26	Average Cost of Supply	27
27	Cost Coverage / Deficit	27
28	Consumers' Interaction Meetings	113
29.a	EHT / HT consumers importing power through power	116

Adhishya
Executive Engineer
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Corporate Office

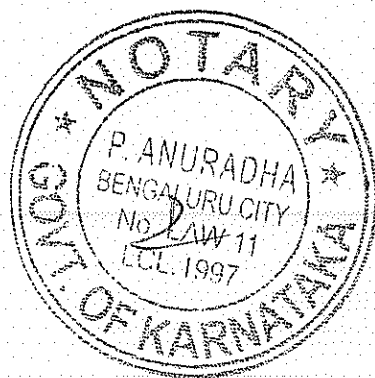
	exchange under Open Access April-18 to March-19	
29.b	EHT / HT consumers importing power through power exchange under Open Access April-19 to Sept-19	117
30	Energy Conservation	118
31	Details of total sub-divisions and Sections existing in GESCOM as on Sept-2019	122
32	Details of SOP, primary and next higher authority are as noted below	122
33	Monitoring of Over all Performance Standards Relating to Distribution and Supply of Power for the year FY 2019-20 (April- September-2019)	124
34	Safety equipment given to maintenance staff for the Financial Year FY-19 and FY-20(As on 31-Oct-2019)	128
35	Safety materials distributed to maintenance staff	128
36	Timer Switches to Streetlights by TMS	130
37	UrjaMitra Details as on 31-10-2019	133
38	24Hrs -3Ph (Urban, IND, WS & NJY : 923 Feeders), (For 7 Hrs 3-Ph : 752 EIP Feeders & 215 Rural feeders) & (for 9Hrs single phase 215 Rural feeders)	134
39.a	Complaints Registered and Attended in the Centralized Customer Care Centre (from April- 2019 to September -2019)	136
39.b	Complaints Registered and Attended in the Centralized Customer Care Centre (April- 2018 to March -2019)	136
40	Comparative statement of losses recorded in Towns and Cities for FY-19 and FY-20(upto September-2019)	138
41	Details of Total numbers of DTC's existing in GESCOM jurisdiction, DTC's metered and Unmetered	139
42	Abstract of 11kV Energy Audit, DTCs, Towns/Cities and Division wise of Distribution loss	139
43	NirantarajyothiYojana progress as on 30th September - 19	142
44	Progress of Feeder Separation under DDUGJY as on 30th Sept - 19	143
45.a	assessment of IP set Consumption (April-18 to March-19)	143
45.b	Consumption details from April - 19 to September - 19	144
46	Status of GPS Survey of IP Sets	144
47	progress of lifeline supply to Un-electrified Households covered under DDUGJY, SAUBHGAYA SCHEME and GSA - GRAM SWARAJ ABHIYAN	146
48	Financial Management frameworks (July to Sept Quarter- 2, 2019)	149
50	Prevention of Electrical Accidents	151
51	Safety awareness programs: Budget provision has been made under Capex and Special development program for FY-2019-20	155
51.a	Progress of rectification of hazardous locations under Capex budget 2019-20	155
51.b	Progress of rectification of hazardous locations under Capex budget 2019-20	155
52	Proposed ARR for FY-21 and APR for FY-19	158



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REGULATORY OFFICE,
GESCOM, KAIARIHALL

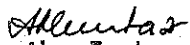
53.a	Projected Capital Budget (including Spill over) for FY 2019-20 required for Tariff filing	160
53.b	Projected Capital Budget (including spillover) for FY 2020-21 required for Tariff filing	163
54	PMA Charges for SAGY Scheme	167
55	Loans / Grant from GOI	167
56.a	Circle wise DPRs for providing Roof Top Solar PV Panels	168
56.b	The financial support under the scheme	168
57	Category wise Installations and growth for FY-19 to FY 21	172
58 (a & b)	Sale Growth	173
59	Projected Distribution Losses: FY-20 & 21	175
60	Power purchase cost projected for FY 20 & FY 21	175
61	Energy requirement for FY-20 & FY-21 in MU	175
62	Employee cost for FY 21	176
63	Inflation Rate Index	178
64	Repairs and Maintenance Expenses	178
65	Administration and General Expenses FY-20-21	179
66.a	Projected FY 21 Interest on the Capital loans and interest	180
66.b	STL / MTL Borrowings for Working Capital	180
67.a	Calculation for Interest on Working Capital	181
67.b	Calculation of Interest on Consumer Security Deposit	181
68	Other Debits	181
69	Return on Equity	182
70	Calculation for surcharge payable by Open Access Customers as per Tariff Policy	211
71	COST AT VOLTAGE MODEL	212



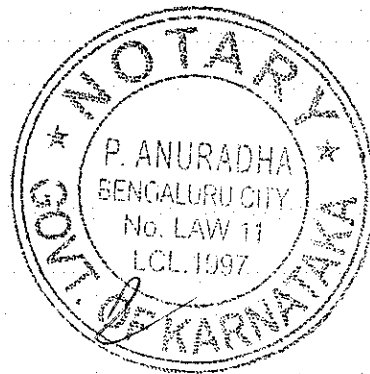
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Corporate Office,
GESCOM, KALABURGI

Index for Format A1 to A4 and D1 to D21

Sl. No.	Particulars	Distributi on form	Page No
1	Profit and loss account (at Current Tariff)	A1	219
2	Profit and loss account (at proposed Tariff)	A1	219
3	Balance sheet (as at the end of the year FY-19)	A2	220
4	Cash flow statement (for the year FY-19)	A3	221
5	ROE Calculation (FY-19 to FY-21)	A4	222
6	Cost of power purchase. (FY-19 to FY-21)	D1	226
7	Source wise cost of power purchase(FY-19)	D1	224-225
8	Energy projection and power purchase cost for FY-2020-2001.	D1(a)	226
9	Revenue from sale of power (at existing tariff for FY-19 to FY-21)	D2	246
10	Revenue from sale of power (from proposed tariff tariff for FY-19 to FY-21)		247
11	Projection of installations and sales	-	248-249
12	Revenue from subsidies and grants (FY-19 to FY-21)	D3	250
13	Non-tariff income (other income) (FY-19 to FY-21)	D4	251
14	Repairs and maintenance costs (FY-19 to FY-21)	D5	252
15	Employee costs (FY-19 to FY-21)	D6	253
16	Administration and general charges (FY-19 to FY-21)	D7	255
17	Depreciation (FY-19 to FY-21)	D8	256
18	Loans and debentures and interest charges (FY-19 to FY-21)	D9	257-258
19	Details of expenses capitalized (FY-19 to FY-21)	D10	260
20	Other debits (FY-19 to FY-21)	D11	261
21	Extraordinary items(FY-19 to FY-21)	D12	262
22	Net prior period credits/(charges) (FY-19 to FY-21)	D13	263
23	Contributions, grants and subsidies towards cost of capital assets (FY-19 to FY-21)	D14	264
24	Gross fixed assets (FY-19 to FY-21)	D15	265
25	Net fixed assets(FY-19 to FY-21)	D16	266


Allentha
 Executive Engineer
 Regulatory Affairs
 Corporate Office.

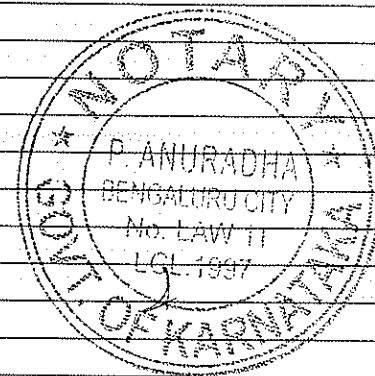
26	Work in progress (capital expenditure) (FY-19 to FY-21)	D17	267
27	Receivable against sale of power (FY-19)	D18	268
28	Energy flow diagram for (FY-19 to FY-21).	D19	275-277
29	Vigilance Activities (FY-19 to FY-20 Up to sept)	D19(a)	278
30	Tariff structure of existing and proposed	D20	280
31	Revenue at existing tariff (FY-19)	D-21a	285
32	Revenue at existing tariff (FY-21)	D-21a	288
33	Revenue at proposed tariff (FY-21)	D-21a	291-293
34	Expected revenue from proposed Tariff (FY-19)	D-22	293
35	Estimation of voltage class wise cost of supply (FY 21 proposed)	D-23	296
37	External Subsidy (Allocation of external subsidy among consumer classes) FY 21	D-24	299



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Executive Engineer
 Regulatory Affairs
 Corporate Office,
 GESCOM, KALABURGI

ABBREVIATIONS

AEH	All Electric Home
A&G	Administrative & General Expenses
APDRP	Accelerated Power Development & Reform Programme
ARR	Aggregate Revenue Requirement
ATL	Anti Theft Law
BJ	BhagyaJyothi
CMCs	City Municipal Corporations
Commission	Karnataka Electricity Regulatory Commission
Cr.	Crore
ERC	Expected Revenue from Charges
ESCOM	Electricity Supply Company
FY	Financial Year
GFA	Gross Fixed Assets
GoK	Government of Karnataka
GoI	Government of India
GESCOM	Gulbarga Electricity Supply Company Limited
Hrs	Hours
HT	High Tension
IP	Irrigation Pump sets
IT	Income Tax
KERA	Karnataka Electricity Reform Act 1999
KERC	Karnataka Electricity Regulatory Commission
KJ	KutirJyothi
KPTCL	Karnataka Power Transmission Corporation Limited
KV	Kilo Volt
KVA	Kilo Volt Ampere
KW	Kilo Watt
KWh	Kilo Watt Hour
LDC	Load Dispatch Centre
LT	Low Tension
MOU	Memorandum of Understanding
MRT	Meter and Relay Testing
MU	Million Units
MUSS	Master Unit Sub-Station
MW	Mega Watt
NFA	Net Fixed Assets
O&M	Operation & Maintenance
R&M	Repair & Maintenance
RoR	Rate of Return
RoE	Return on Equity
TC	Transformer Centre
T&D	Transmission & Distribution
TMC	Town Municipal Corporations
T & P	Tools and Plants
TL & SS	Transmission Lines and Sub-Stations
TP	TalukPanchayats
VP	Village Panchayats



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