

**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

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Corporate Office,  
GESCOC, Kalaburagi.

No. GESCOC/CEE(CP)/SEE(MIS)/EE(RA)/16-17/42230

Date:30.11.2016

**The Secretary,**  
KERC, 6th and 7th Floor,  
Mahalaxmi Chambers, No. 9/2,  
M.G Road, Bengaluru – 560 001.

**Sir,**

**Sub: Application for APR FY-16, ARR for FY-18 and  
Retail Tariff supply for FY-18.**

I am directed to submit Tariff filing application for the year FY-18 under MYT Principles in Eight Sets, along with Soft Copy with Application.

The Tariff Filing Fees **Rs. 99,57,800/-** has been sent to KERC Bangalore by RTGS vide **UTR No SBHYR 52016113000005777** Dated . 30.11.2016 through State Bank of Hyderabad, Super Market Gulbarga.

The application may kindly be placed before the Hon'ble Commission for kind perusal and approval.

Thanking You,

Yours Faithfully

**Executive Engineer Ele.,**  
Regulatory Affairs  
GESCOC, Kalaburagi.

**Filing of Application for the  
Annual Performance Review for FY-16  
&  
Revision of Annual Revenue Requirement for FY-18  
&  
Revision of Retail Supply Tariff for FY-18**

**Before Hon'ble KERC**



**Main text and annexures**

**Submitted To  
Karnataka Electricity Regulatory Commission  
Bengaluru**

**By**

**Gulbarga Electricity Supply Company Limited  
Kalaburagi**

**30th November 2016**

**Before Karnataka Electricity Regulatory Commission AtBangaluru**

Filing No.:.....

Case No.:.....

**IN THE MATTER OF:**

Application for Approval of Annual Revenue Requirement and Expected Revenue from Charges (ERC) for **FY-18**, Retail Supply Tariff for the Financial Year **2018** of Gulbarga Electricity Supply Company Ltd Reforms Act 1999 filed before Hon'ble Commission as per Karnataka Electricity Reform Act 1999 and under section 61 and 62 of Electricity Act 2003 read with relevant Regulation of KERC (Tariff) Regulations including KERC (Term and Conditions for the Determination of Tariff for Distribution retail sale of Electricity ) Regulations 2006 and Multi Year Tariff order No. D/01/6 dated 31.05.2006 for approval of

1. Annual performance Review of **FY-16**.
2. Annual Revenue Requirement for **FY-18**.
3. Expected Revenue from charges and Revision of Retail Supply Tariff for **FY-18** under MYT principles filing.

**In the matter of:**

Gulbarga Electricity Supply Company Limited (GESCOM)  
Main Road, GULBARGA -585 102.

**AFFIDAVIT**

I, Shivakumar S/o Nagamurthy Madankar age 38 years, working as I/c Executive Engineer Elec., Regulatory Affairs Corporate Office, GESCOM, Station Main Road, Kalaburagi- 585102, do solemnly affirm and say as follows

I am the Executive Engineer (Elecl.), dealing with Regulatory Affairs of GESCOM and I am duly authorized to make this affidavit.

The statements made in paragraphs 1 to 6 and the related annexures of ARR and ERC for **FY - 18** herein now shown to me and marked with letter 'A' are true to my knowledge and the statements made in paragraphs 1 to 6 and the related annexure of ARR & ERC for **FY 18** are based on information I believe them to be true.

Solemnly affirmed at Bangalore on this day the 30.11.2016 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Shivakumar  
I/c Executive Engineer (Ele.),  
Regulatory Affairs,  
GESCOM, Kalaburagi.

**Place: Bangalore**

Date : 30.11.2016.

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**ABBREVIATIONS**

AEH	All Electric Home
A&G	Administrative & General Expenses
APDRP	Accelerated Power Development & Reform Programme
ARR	Aggregate Revenue Requirement
ATL	Anti Theft Law
BJ	BhagyaJyothi
CMCs	City Municipal Corporations
Commission	Karnataka Electricity Regulatory Commission
Cr.	Crore
ERC	Expected Revenue from Charges
ESCOM	Electricity Supply Company
FY	Financial Year
GFA	Gross Fixed Assets
GoK	Government of Karnataka
GoI	Government of India
GESCOM	Gulbarga Electricity Supply Company Limited
Hrs	Hours
HT	High Tension
IP	Irrigation Pump sets
IT	Income Tax
KERA	Karnataka Electricity Reform Act 1999
KERC	Karnataka Electricity Regulatory Commission
KJ	KutirJyothi
KPTCL	Karnataka Power Transmission Corporation Limited
KV	Kilo Volt
KVA	Kilo Volt Ampere
KW	Kilo Watt
KWh	Kilo Watt Hour
LDC	Load Dispatch Centre
LT	Low Tension
MOU	Memorandum of Understanding
MRT	Meter and Relay Testing
MU	Million Units
MUSS	Master Unit Sub-Station
MW	Mega Watt
NFA	Net Fixed Assets
O&M	Operation & Maintenance
R&M	Repair & Maintenance
RoR	Rate of Return
RoE	Return on Equity
TC	Transformer Centre
T&D	Transmission & Distribution
TMC	Town Municipal Corporations
T & P	Tools and Plants
TL & SS	Transmission Lines and Sub-Stations
TP	Taluk Panchayats
VP	Village Panchayats



"A"

**BEFORE KARNATAKA ELECTRICITY REGULATORY COMMISSION AT  
BANGALORE**

Filing No.....

Case No.....

**IN THE MATTER OF:**

Application for Approval of Annual Revenue Requirement and Expected Revenue from Charges (ERC) for **FY-18** Retail Supply Tariff for **FY-18** of Gulbarga Electricity Supply Company Ltd filed before Hon'ble Commission as per Karnataka Electricity Reform Act 1999 and under section 61 and 62 of Electricity Act 2003 read with relevant Regulation of KERC (Tariff) Regulations including KERC (Term and Conditions for the Determination of Tariff for Distribution retail sale of Electricity ) Regulations 2006 and Multi Year Tariff order No. D/01/6 dated 31.05.2006 for approval of

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2. Annual Revenue Requirement for **FY-18**.
3. Expected Revenue from charges and Revision of Retail Supply Tariff for **FY-18** under MYT principles filing.

**In the matter of:**

Gulbarga Electricity Supply Company Limited (GESCOM)  
Main Road, Kalaburagi -585 102.

GESCOM most respectfully submits the application of Expected Revenue from Charges (ERC) for **FY-18**, Annual Revenue Requirement, Distribution/Retail Tariff for **FY-18** of Gulbarga Electricity Supply Company Limited under Multi Year Tariff (MYT) principles, for approval by the Hon'ble Commission:

1. GESCOM is a holder of the license granted by the Karnataka Electricity Regulatory Commission under Section 19 of the Karnataka Electricity Reforms Act, 1999 (Act No. 25 of 1999) for carrying on the business of retail supply of electrical energy in the Districts of Bidar, Kalaburagi, Raichur, Bellary, Yadagiri&Koppala in Karnataka.
2. This is an application, as per the Karnataka Electricity Reforms Act, 1999 and under Section 61 and 62 of Electricity Act 2003 read with relevant Regulation of KERC (tariff regulations).