

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED



**Half year ended Report
2015-16 (Sept-15)**



SL No	Particulars	Note No.	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
A	EQUITY AND LIABILITIES			
1	Shareholders' funds			
	(a) Share capital	3	9,34,48,78,000	7,07,52,78,000
	(b) Reserves and surplus	4	(11,19,21,26,776)	(11,56,35,49,633)
	(c) Money received against share warrants	29.1		
			(1,84,72,48,776)	(4,48,82,71,633)
2	Share Deposit pending allotment		80	2,04,40,00,080
3	Non-current liabilities			
	(a) Long-term borrowings	5	17,05,70,41,017	14,56,23,01,215
	(b) Deferred tax liabilities (net)	30.9		
	(c) Other long-term liabilities	6	5,52,56,46,406	5,53,20,59,314
	(d) Long-term provisions	7	61,24,23,686	61,71,40,422
			23,19,51,11,109	20,71,15,00,951
4	Current liabilities			
	(a) Short-term borrowings	8	1,62,81,72,384	1,57,50,19,977
	(b) Trade payables	9	26,76,81,19,526	22,62,68,99,591
	(c) Other current liabilities	10	16,86,71,94,680	21,83,65,65,574
	(d) Short-term provisions	11	66,33,321	67,00,784
			45,27,01,19,911	46,04,51,85,926
	TOTAL		66,61,79,82,324	64,31,24,15,324
B	ASSETS			
1	Non-current assets			
	(a) Fixed assets			
	(i) Tangible assets	12	12,31,78,63,889	13,40,85,61,227
	(ii) Intangible assets			
	(iii) Capital work-in-progress	12	4,57,50,92,459	2,84,31,19,834
	(iv) Intangible assets under development		-	-
	(v) Fixed assets held for sale	29.9	-	-
			16,89,29,56,348	16,25,16,81,061
	(b) Non-current investments	13	15,96,39,864	15,96,39,864
	(c) Deferred tax assets (net)	30.9	-	-
	(c) Long-term loans and advances	14	2,51,48,23,982	2,71,82,42,403
	(d) Other non-current assets	15	4,42,23,62,776	4,48,95,74,196
			23,98,97,82,970	23,61,91,37,524
2	Current assets			
	(a) Current investments	16	-	-
	(b) Inventories	17	1,15,39,79,158	1,04,87,09,205
	(c) Trade receivables under Financing Activity	18	18,66,06,90,696	18,28,88,75,204
	(d) Cash and cash equivalents	19	99,76,93,729	87,30,10,559
	(e) Short-term loans and advances	20	14,99,14,92,809	12,92,34,57,286
	(f) Other current assets	21	6,82,43,42,962	7,55,92,25,546
			42,62,81,99,354	40,69,32,77,800
	TOTAL		66,61,79,82,324	64,31,24,15,324
			-	-



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Statement of Profit and Loss for the year ended 30 september 2015

(Provisional)

SI No	Particulars	Note No.	For the Half year ended 30 Sept, 2015	For the year ended 31 March, 2015
			Rs	Rs
	Revenue			
1	Revenue from operations	22	25,14,92,58,255	48,51,58,13,983
2	Other income	23	4,48,37,125	(8,07,55,488)
3	Total revenue (1+2)		25,19,40,95,380	48,43,50,58,495
4	Expenditure			
	(a) Purchase of Power	24	20,29,50,99,100	37,85,58,52,868
	(b) Finance costs	26	1,53,47,70,520	3,48,42,71,642
	(c) Employee benefits expense	25	2,12,85,78,822	4,55,45,86,051
	(d) Depreciation and amortisation expense	27(1)	40,10,34,119	99,05,34,821
	(e) Administrative and Other expenses	27	48,23,28,074	1,24,71,76,751
	Total Expenditure		24,84,18,10,635	48,13,24,22,133
5	Profit before exceptional and extraordinary items and tax (3 - 4)		35,22,84,745	30,26,36,362
6	Exceptional items	28a	-	-
7	Profit before extraordinary items and tax (5 ± 6)		35,22,84,745	30,26,36,362
8	Extraordinary items	28b	-	-
9	Profit before tax (7 ± 8)		35,22,84,745	30,26,36,362
10	Tax expense:			
	(a) Current tax expense for current year		-	-
	(b) (Less): MAT credit		-	-
	(c) Current tax expense relating to prior years		-	-
	(d) Net current tax expense		-	-
	(e) Deferred tax	30.c	-	-
11	Profit from continuing operations (9 +10)		35,22,84,745	30,26,36,362
12	Profit / (Loss) from discontinuing operations (before tax)		-	-
13	Tax expense of discontinuing operations		-	-
14	Profit / (Loss) from discontinuing operations (12-13)		-	-
15	Profit / (Loss) for the year (11 ± 14)		35,22,84,745	30,26,36,362
16.i	Earnings per share (of Rs. 10/- each):			
	(a) Basic			
	(i) Continuing operations	30.a	0	0
	(ii) Total operations		0	0
	(b) Diluted			
	(i) Continuing operations	30.b	0	0
	(ii) Total operations		0	0
16.ii	Earnings per share (excluding extraordinary items) (of Rs. 10/- each):			
	(a) Basic			
	(i) Continuing operations	30.a	0	0
	(ii) Total operations		0	0
	(b) Diluted			
	(i) Continuing operations	30.b	0	0
	(ii) Total operations		0	0



SI No	Particulars	For the Half year ended 30 Sept, 2015		For the year ended 31 March, 2015	
		Rs	Rs	Rs	Rs
1 -1	Cash flow from operating activities				
1 -1-1	Net Profit / (Loss) before extraordinary Adjustments for:	35,22,84,745		30,26,36,362	
1 -1-2	Depreciation and amortisation	40,10,34,119		99,05,34,821	
1 -1-3	Amortisation of Preliminary Expenses				
1 -1-4	Provision for Bad and Doubtful Debts				
1 -1-5	Provisions/Write off for receivables under				
1 -1-6	Provision for reduction in the carrying				
1 -1-7	Provision for impairment of fixed assets and				
1 -1-8	Amortisation of share issue expenses and				
1 -1-9	Loss on sale of assets				
1 -1-10	Profit on sale of assets				
1 -1-11	Expense on employee stock option scheme				
1 -1-12	Finance costs	1,53,47,70,520		3,48,42,71,642	
1 -1-13	Provision for Leave Encashment & FBF	3,98,09,567		17,38,14,535	
1 -1-14	Bonus/Exgratia Payable	66,17,843		2,73,60,637	
1 -1-15	Provision for Retirement Benefits	31,02,38,465		73,54,46,208	
1 -1-16	Deferred Tax Written off				
1 -1-17	Material Cost Variance Credit	1,91,38,112		18,12,62,900	
1 -1-18	Interest income				
1 -1-19	Interest Expenditure				
1 -1-20	Dividend income				
1 -1-21	Net (gain) / loss on sale of investments				
1 -1-22	Rental income from investment properties				
1 -1-23	Rental income from operating leases				
1 -1-24	Share of profit from partnership firms				
1 -1-25	Share of profit from AOPs				
1 -1-26	Share of profit from LLPs				
1 -1-27	Liabilities / provisions no longer required				
1 -1-28	Adjustments to the carrying amount of				
1 -1-29	Provision for losses of subsidiary				
1 -1-30	Provision for doubtful trade and other				
1 -1-31	Provision for estimated loss on derivatives				
1 -1-32	Provision for warranty				
1 -1-33	Provision for estimated losses on onerous				
1 -1-34	Provision for contingencies				
1 -1-35	Other non-cash charges (specify)				
1 -1-36	Net unrealised exchange (gain) / loss				
1 -1-37	Operating profit / (loss) before working		2,66,38,93,371		5,89,53,27,105
1 -2-1	Changes in working capital:				
1 -2-2	Adjustments for (increase) / decrease in				
1 -2-3	Inventories	(10,52,69,953)		(7,05,05,197)	
1 -2-4	Trade receivables	(37,18,15,492)		(1,67,16,03,116)	
1 -2-5	Short-term loans and advances	(2,06,80,35,523)		(5,31,22,42,816)	
1 -2-6	Long-term loans and advances	20,34,18,421		(47,98,74,694)	
1 -2-7	Other current assets	73,58,54,133		(67,13,66,484)	
1 -2-8	Other non-current assets	6,72,11,420		46,39,92,301	
1 -2-9	Adjustments for increase / (decrease) in				
1 -2-10	Trade payables	4,14,12,19,935		79,06,19,604	
1 -2-11	Other current liabilities	(5,32,60,36,769)		(45,00,91,987)	
1 -2-12	Other long-term liabilities	(64,12,908)		37,64,98,354	
1 -2-13	Short-term provisions	(67,463)		1,21,076	
1 -2-14	Long-term provisions	(47,16,736)		10,07,83,188	
			(2,73,46,50,935)		(6,92,36,69,771)
1 -2-15	Cash flow from extraordinary items		-		-
1 -2-16	Cash generated from operations		(7,07,57,564)		(1,02,83,42,666)
1 -2-17	Net income tax (paid) / refunds		-		-
1 -2-18	Net cash flow from / (used in) operating		(7,07,57,564)		(1,02,83,42,666)

SI No	Particulars	For the Half year ended 30 Sept, 2015		For the year ended 31 March, 2015	
		Rs	Rs	Rs	Rs
2 -1	B. Cash flow from investing activities				
2 -1-1	Capital expenditure on fixed assets, including capital advances	(5,69,24,14,417.00)		(4,59,15,01,790)	
2 -1-2	Decrease in Capital WIP	1,73,19,72,625		1,18,93,32,732	
2 -1-3	Proceeds from sale of fixed assets				
2 -1-4	Inter-corporate deposits (net)				
2 -1-5	Bank balances not considered as Cash and cash equivalents				
2 -1-6	- Placed				
2 -1-7	- Matured				
2 -1-8	Current investments not considered as Cash and cash equivalents	-		54,60,136	
2 -1-9	- Purchased				
2 -1-10	- Proceeds from sale				
2 -1-11	Purchase of long-term investments				
2 -1-12	- Subsidiaries				
2 -1-13	- Associates				
2 -1-14	- Joint ventures				
2 -1-15	- Business units				
2 -1-16	- Others				
2 -1-17	Proceeds from sale of long-term investments				
2 -1-18	- Subsidiaries				
2 -1-19	- Associates				
2 -1-20	- Joint ventures				
2 -1-21	- Business units				
2 -1-22	- Others				
2 -1-23	Loans given				
2 -1-24	- Subsidiaries				
2 -1-25	- Associates				
2 -1-26	- Joint ventures				
2 -1-27	- Others				
2 -1-28	Loans realised				
2 -1-29	- Subsidiaries				
2 -1-30	- Associates				
2 -1-31	- Joint ventures				
2 -1-32	- Others				
2 -1-33	Interest received				
2 -1-34	- Subsidiaries				
2 -1-35	- Associates				
2 -1-36	- Joint ventures				
2 -1-37	- Bank				
2 -1-38	Interest Expenditure				
2 -1-39	Dividend received				
2 -1-40	- Subsidiaries				
2 -1-41	- Associates				
2 -1-42	- Joint ventures				
2 -1-43	- Others				
2 -1-44	Rental income from investment properties				
2 -1-45	Rental income from operating leases				
2 -1-46	Amounts received from partnership firms				
2 -1-47	Amounts received from AOPs				
2 -1-48	Amounts received from LLPs				
			(3,96,04,41,792)		(3,39,67,08,922)
2 -1-49	Cash flow from extraordinary items		-		-
			(3,96,04,41,792)		(3,39,67,08,922)
2 -1-50	Net income tax (paid) / refunds		-		-
	Net cash flow from / (used in) investing activities (B)		(3,96,04,41,792)		(3,39,67,08,922)

SI No	Particulars	For the Half year ended 30 Sept, 2015		For the year ended 31 March, 2015	
		Rs	Rs	Rs	Rs
3 -1	C. Cash flow from financing activities				
3 -1-1	Proceeds from shares Deposits	22,56,00,000		49,15,00,000	
3 -1-2	Proceeds from issue of preference shares				
3 -1-3	Redemption / buy back of preference / equity shares				
3 -1-4	Proceeds from issue of share warrants				
3 -1-5	Grants received towards Capital Expenditure	-		-	
3 -1-6	Share application money received / (refunded)				
3 -1-7	Proceeds from long-term borrowings	8,93,70,38,810		12,67,59,00,000	
3 -1-8	Repayment of long-term borrowings	(3,88,42,63,629)		(6,93,87,73,890)	
3 -1-9	Deposits and contributions from consumers	36,00,97,007		94,29,64,002	
3 -1-10	Preliminary Expense	(9,71,549)		19,94,234	
3 -1-11	Net increase / (decrease) in working capital borrowings				
3 -1-12	Proceeds from other short-term borrowings	5,31,52,407		87,16,05,598	
3 -1-13	Repayment of other short-term borrowings				
3 -1-14	Finance cost	(1,53,47,70,520)		(3,48,42,71,642)	
3 -1-15	Dividends paid and Dividend Tax Paid				
3 -1-16	Tax on dividend				
			4,15,58,82,526		4,56,09,18,302
3 -1-17	Cash flow from extraordinary items		-		-
	Net cash flow from / (used in) financing activities (C)		4,15,58,82,526		4,56,09,18,302
	Net increase / (decrease) in Cash and cash equivalents (A+B+C)		12,46,83,170		13,58,66,714
3 -1-18	Cash and cash equivalents at the beginning of the year		87,30,10,559		73,71,43,845
3 -1-19	Effect of exchange differences on restatement of foreign currency Cash and cash equivalents		-		-
	Cash and cash equivalents at the end of the year		99,76,93,729		87,30,10,559

SI No	Particulars	For the Half year ended 30 Sept, 2015		For the year ended 31 March, 2015	
		Rs	Rs	Rs	Rs
3 -1-20	Reconciliation of Cash and cash equivalents with the Balance Sheet:				
3 -1-21	Cash and cash equivalents as per Balance Sheet (Refer Note 17)		99,76,93,729		87,30,10,559
3 -1-22	Less: Bank balances not considered as Cash and cash equivalents as defined in AS 3 <i>Cash</i>		-		-
	Net Cash and cash equivalents (as defined in AS 3 <i>Cash Flow Statements</i>) included in Note		99,76,93,729		87,30,10,559
3 -1-23	Add: Current investments considered as part of Cash and cash equivalents		-		-
3 -1-24	Cash and cash equivalents at the end of the year *		99,76,93,729		87,30,10,559
3 -1-25	* Comprises:				
3 -1-25-1	(a) Cash on hand		9,79,88,156		16,25,70,047
3 -1-25-2	(b) Cheques, drafts on hand		-		-
3 -1-25-3	(c) Balances with banks				
	(i) In current accounts		70,35,27,710		50,34,25,335
	(ii) In EEFC accounts		-		-
	(iii) In deposit accounts with original maturity of less than 3 months		19,61,77,863		20,70,15,177
	(iv) In earmarked accounts (give details) (Refer		-		-
3 -1-25-4	(d) Others (specify nature)		-		-
3 -1-25-5	(e) Current investments considered as part of Cash and cash equivalents (Refer Note (ii) to Note 16 Current investments)		-		-
			99,76,93,729		87,30,10,559



Note 3 Share capital

SI No	Particulars	A/C Code	As at 30 Sept, 2015		As at 31 March, 2015	
			Number of shares	Amount in Rs	Number of shares	Amount in Rs
3 -1	Authorised Equity shares of ` 10 each with voting rights		1,00,00,00,000	10,00,00,00,000	1,00,00,00,000	10,00,00,00,000
3 -2	Issued Equity shares of ` 10 each with voting rights	52.301	93,44,87,800	9,34,48,78,000	70,75,27,800	7,07,52,78,000
3 -3	Subscribed and fully paid up Equity shares of ` 10 each with voting rights		93,44,87,800	9,34,48,78,000	70,75,27,800	7,07,52,78,000
	Total		93,44,87,800	9,34,48,78,000	70,75,27,800	7,07,52,78,000

Refer Notes (3-1) & (3-2) below

Notes:

(i) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

SI No	Particulars	Opening Balance	Fresh issue	Bonus	ESOP	Closing Balance
	Equity shares with voting rights Year ended 31 March, 2015					
3 -1-1	- Number of shares	70,75,27,800	22,69,60,000	-	-	93,44,87,800
3 -1-2	- Amount (Rs)	7,07,52,78,000	2,26,96,00,000	-	-	9,34,48,78,000
	Year ended 31 March, 2014					
3 -1-3	- Number of shares	70,75,27,800	-	-	-	70,75,27,800
3 -1-5	- Amount (Rs)	7,07,52,78,000	-	-	-	7,07,52,78,000

(ii) Details of shares held by each shareholder holding more than 5% shares:

SI No	Class of shares / Name of shareholder	A/C Code	As at 30 Sept, 2015		As at 31 March, 2015	
			Number of shares held	% holding in that class of shares	Number of shares held	% holding in that class of shares
3 -2-1	Equity shares with voting rights Governor of Karnataka		93,44,87,800	99.99%	70,74,77,800	99.99%



Note 4 Reserves and surplus

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs.	Rs.
4 -1	Securities premium account			
	Opening balance		-	-
	Add : Premium on shares issued during the year		-	-
	Closing balance		-	-
4 -2	Reserve for Material Cost Variance			
	Opening balance		44,52,07,589	26,39,44,689
	Add: Transferred from surplus in Statement of Profit and Loss	56.610	1,91,38,112	18,12,62,900
	Closing balance		46,43,45,701	44,52,07,589
4 -3	Proposed Adjustments to Networth Reserve			
	Opening balance		(11,54,30,724)	(11,54,30,724)
	Add: Additions / transfers during the year	52.307,52.308	-	-
	Closing balance		(11,54,30,724)	(11,54,30,724)
4 -4	Surplus / (Deficit) in Statement of Profit and Loss			
	Opening balance		(11,89,33,26,498)	(12,19,59,62,860)
	Add: Profit / (Loss) for the year		35,22,84,745	30,26,36,362
	Dividends proposed to be distributed to equity shareholders (` 10 per share)			
	Tax on dividend			
	Transferred to:			
	General reserve			
	Statutory Reserves			
	Closing balance		(11,54,10,41,753)	(11,89,33,26,498)
Total			(11,19,21,26,776)	(11,56,35,49,633)

Note 4 A Contributions, grants and subsidies towards cost of Capital assets

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
4A -1	Capital reserve - Deferred Grants			
	Opening balance		10,69,95,84,036	9,07,22,79,879
4A -2	Less: Utilised / transferred during the year	55.1, 55.3	36,00,97,007	1,62,73,04,157
	Closing balance		11,05,96,81,043	10,69,95,84,036

Details of Contributions, grants and subsidies towards cost of Capital assets

SI No	Particular	A/c Code	For the year ended	
			As at 30 Sept, 2015	As at 31 March, 2015
4A -1-1	Consumers contribution towards cost of capital	55.1	7,73,52,15,220	7,37,51,18,213
4A -1-2	Grants towards Cost of Capital assets	55.3	3,32,44,65,823	3,32,44,65,823
	Total		11,05,96,81,043	10,69,95,84,036



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PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 5 Long-term borrowings

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
5 -1	Term loans (Refer Note (i) & (ii) below)			
	From banks			
	Secured	53.3, 53.9	6,44,72,11,665	4,06,16,54,524
	Unsecured	53.3, 53.9	-	-
			6,44,72,11,665	4,06,16,54,524
	From other parties			
	Secured	53.3, 53.9	9,37,47,39,416	9,06,76,21,439
	Unsecured	53.3, 53.9	1,23,50,89,936	1,43,30,25,252
			10,60,98,29,352	10,50,06,46,691
5 -2	Deposits from Consumers			
	Secured		-	-
	Unsecured			
	Total		17,05,70,41,017	14,56,23,01,215

(i) Details of terms of repayment for the other long-term borrowings and security provided in respect of the secured other long-term borrowings:

SI No	Particulars	Nature of Security	Terms of repayment	As at 30 Sept, 2015		As at 31 March, 2015	
				Secured	Unsecured	Secured	Unsecured
				Rs	Rs	Rs	Rs
	Term loans from banks: -						
	Secured						
5 -1-1	Loan from Syndicate Bank			3,42,85,71,425	-	88,57,14,284	-
5 -1-2	Loan drawn from State Bank of India Hubli by HESCO			-	-	-	-
5 -1-3	Loan from Canara Bank, Hubli by HESCO			3,01,86,40,240	-	3,17,59,40,240	-
5 -1-4	Loan from Corporation Bank			-	-	-	-
5 -1-5	Total - Term loans from banks			6,44,72,11,665	-	4,06,16,54,524	-
	Term loans from other parties:						
5 -1-6	Loan from Power Finance Corporation LTD - R-APDRP Scheme.			30,20,60,269	-	30,18,01,918	-
5 -1-7	Loans drawn from REC in respect of ongoing SPA Scheme works by KPTCL for HESCO.			9,07,26,79,147	-	8,76,58,19,521	-
5 -1-8	Loans Released from GOK through KPTCL towards PMGY works				3,15,06,558		2,78,25,558
5 -1-9	APDRP - GOK Loan Payable to KPTCL				43,51,21,366		38,07,31,366
5 -1-10	APDRP - REC Loan Payable to KPTCL				14,71,44,830		15,54,65,108
5 -1-11	Loan from Power Finance Corporation Ltd., - KPTCL				61,21,52,182		86,63,93,220
5 -1-12	Loan from GOK towards Energisation of IP sets under Ganga Kalyana Scheme.				52,50,000		-
5 -1-13	Loan from GOK towards Central Additional Assistance to Power Sector Automation				39,15,000		26,10,000
	Total			9,37,47,39,416	1,23,50,89,936	9,06,76,21,439	1,43,30,25,252

(ii) Details of long-term borrowings guaranteed by some of the directors or others:

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
	Term loans from banks			
	Term loans from other parties		-	-
			-	-
	Total		-	-

(iii) The Company has not defaulted in repayment of loans and interest

SI No	Particulars	As at 30 Sept, 2015		As at 31 March, 2015	
		Period of default	Rs	Period of default	Rs
	Term loans from banks				
	Principal	-	-	-	-
	Interest	-	-	-	-
	Term loans from other parties				
	Principal	-	-	-	-
	Interest	-	-	-	-
	Other loans and advances				
	Principal	-	-	-	-
	Interest	-	-	-	-



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 6 Other long-term liabilities

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
6 -1	Trade Payables			-
6 -1-1	Others:			
6 -1-1-1	Electrification / Service Connection	47.3	(70,24,99,972)	(35,82,87,601)
6 -1-1-2	Other Deposits from Consumers	47.6	56,52,96,964	47,25,86,447
6 -1-1-3	Security Deposit from consumers:	48.1 + 48.2 + 48.3	5,55,80,17,260	5,31,29,28,524
6 -1-1-4	Security Deposit from Employees	46.920	5,42,08,14,252 1,74,063	5,42,72,27,370 1,74,063
6 -1-1-5	Funds Received from KPTCL - Payable/Adjustible.	46.106	10,06,38,234	10,06,38,234
6 -1-1-6	Payable to GOK - BRP II from Consumers	46.204 to 46.208	40,19,857	40,19,647
	Total		5,52,56,46,406	5,53,20,59,314



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 7 Long-term provisions

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
7 -1	Provision for employee benefits:			
7 -1-1	Provision for compensated absences	46.430	55,00,63,579.00	55,00,63,579.00
7 -1-2	Provision for other defined benefit plans (net)	44.150	39,10,153.00	86,26,889.00
7 -1-3	Provision for other employee benefits	44.142	5,84,49,954.00	5,84,49,954.00
7 -2	Provision - Others:			
	Total		61,24,23,686	61,71,40,422



Note 8 Short-term borrowings

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
8 -1	Loans repayable on demand			
	From banks			
	Secured		1,62,81,72,384	1,57,50,19,977
	Unsecured		-	-
			1,62,81,72,384	1,57,50,19,977
	From other parties			
	Secured		-	-
	Unsecured		-	-
	Total		1,62,81,72,384	1,57,50,19,977

Notes:

(i) Details of security for the secured short-term borrowings:

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
8 -1-1	Loans repayable on demand			
	from banks:			
	Cash Credit from Banks (SBI Hubli)	50.1	1,62,81,72,384	70,34,14,379
			-	-
	Total - from banks		1,62,81,72,384	70,34,14,379
	Particulars			

(ii) Details of short-term borrowings guaranteed by some of the directors or others:

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
8 -1-2	Loans repayable on demand from banks		0	0
	Loans repayable on demand from other parties		0	0

(iii) The Company has not defaulted in repayment of loans and interest

SI No	Particulars	As at 30 Sept, 2015		As at 31 March, 2015	
		Period of default	Rs	Period of default	Rs
8 -1-3	Loans repayable on demand from Canara bank				
	Principal	21 Days	4,16,60,074	-	-
	Interest	21 Days	1,57,96,109	-	-
	Principal	46 Days	4,20,00,000		
	Interest	46 Days	90,07,377		
	Loans repayable on demand from other parties				
	Principal	-	-	-	-
	Interest	-	-	-	-



Note 9 Trade payables

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
9-1	Trade payables:			
9-1-1	Acceptances			
9-1-2	Sundry Credirs for purchase of power - KPC	41.108	7,04,91,15,690	9,37,12,39,142
9-1-3	Sundry Credirs for purchase of power-VVNL	41.109	18,10,08,025	14,71,08,652
9-1-4	Sundry Credirs for purchase of power - NTPC-RSTP	41.110	79,49,41,491	91,01,63,871
9-1-5	Sundry Credirs for purchase of power -MAPS	41.111	2,16,92,109	1,81,13,130
9-1-6	Sundry Credirs for purchase of power - NLC	41.112	79,78,15,968	54,00,28,062
9-1-7	Sundry Credirs for purchase of power - PGCIL(Transmission Charges)	41.113	42,92,07,313	22,15,30,234
9-1-8	Sundry Credirs for purchase of power - KAIGA	41.114	50,52,82,925	46,10,51,008
9-1-9	Sundry Credirs for purchase of power - PGCIL	41.117	1,84,37,777	4,88,98,379
9-1-10	Sundry Credirs for purchase of power -M/s NTPC Eastern Region	41.119	-	4,43,795
9-1-11	Sundry Credirs for purchase of power MURUDESHWAR	41.123	1,13,12,514	1,13,58,377
9-1-12	Sundry Creditors for Purchase of Power from JTPCL	41.125	14,97,51,092	32,25,00,950
9-1-13	Sundry creditors for purchase of power-Renuka Sagar	41.126	24,08,092	-
9-1-15	Sundry Credirs for purchase of TATA power Trading Co	41.131	1,76,42,881	5,40,41,212
9-1-16	Sundry creditors for purchase of power-Tannir Bhavi Company Ltd.,	41.133	13,06,530	13,06,530
9-1-17	Sundry Creditors for Purchase of Power - from RSSKN.	41.139	65,42,835	1,23,01,887
9-1-18	Sundry Creditor for power purchase from Tungabhadra Steel product Ltd	41.148	38,323	38,323
9-1-20	Sundry creditors for purchase of power KPTCL	41.161	12,36,62,071	29,84,74,229
9-1-21	Sundry creditors - O & M Division Expenditure - SLDC	41.165	12,57,46,534	10,07,16,790
9-1-22	Sundry creditors for purchase of power - Venkateshwara Power Project.	41.167	51,67,870	5,02,36,617
9-1-23	Sundry Creditors for Purchase of Power M/s MRP Wind Farms	41.170	45,78,499	4,30,616
9-1-24	Sundry Creditors for Purchase of Power M/s Bhagyanagar India Ltd.	41.171	1,99,60,869	9,22,928
9-1-25	Sundry Creditors for Purchase of Power M/s Suresh Kumar (HUF)	41.172	38,15,320	3,30,211
9-1-26	Sundry Creditors for Purchase of Power M/s Happy Valley Developers.	41.173	42,51,409	2,19,374
9-1-27	Sundry Creditors for Purchase of Power M/s VRL Logistics limited	41.174	6,75,96,615	69,18,293
9-1-28	Sundry Creditors for Purchase of Power M/s Revati Raju	41.175	1,06,64,333	-
9-1-29	Sundry Creditors for Purchase of Power M/s Nuziveedu Seeds	41.176	2,12,58,873	20,41,044
9-1-30	Sundry Creditors for Purchase of Power M/s VSL Mining Componay (P) Ltd.	41.177	83,46,431	10,89,237
9-1-31	Sundry Creditors for Purchase of Power M/s VSL Mining Projects(P) Ltd	41.178	34,56,327	3,82,074
9-1-32	Sundry Creditors for Purchase of Power M/s V S Lad & Sons	41.179	45,08,063	12,87,971
9-1-33	Sundry Creditors for purchase of Power M/s Shakhambhari Enterprises Bangalore	41.180	43,91,342	5,24,036
9-1-34	Sundry Creditors for Purchase of power M/s BSK Trading Inc	41.181	49,71,905	4,91,148
9-1-35	Sundry Creditors for Purchase of Power M/s. Jindal Steels	41.182	46,07,377	4,36,743
9-41	Sundry Creditors for Purchase of Power M/s. Kashyap.J.Majethia	41.183	49,64,952	-
9-1-36	Sundry Creditors for Purchase of Power M/s.Vikram Traders	41.184	1,56,05,986	21,79,741
9-1-37	Sundry Creditors for Purchase of Power M/s.Rahul Dravid	41.185	44,18,422	8,52,549
9-1-38	Sundry Creditors for Purchase of Power M/s. Protectron Electromech Pvt. Ltd.	41.186	1,08,47,223	8,64,285
9-1-39	Sundry Creditors for Purchase of Power M/s.Kaleesuwari Refinery Private Ltd	41.187	24,18,526	3,77,560
9-1-40	Sundry Creditors for Purchase of Power M/s. M.K.Agrotech Pvt Ltd	41.188	22,39,002	2,70,508
9-1-41	Sundry Creditors for Purchase of Power M/s. Siddaganga Oil extraction Ltd	41.190	29,17,182	2,11,795
9-1-42	Provision for Liability for Purchase of Power	41.200	13,33,81,73,225	7,85,10,94,940
9-1-43	Sundry Creditors for Purchase of Power M/s. Saptagiri Distilleries (P) Ltd.,	41.205	95,22,918	5,48,161
9-1-44	Sundry Creditors for Purchase of Power M/s.Pragathi Aroma Oil Distillers Pvt. Ltd.,	41.206	70,57,765	11,35,374
9-1-45	Sundry Creditors for Purchase of Power M/s.Sanjay D. Ghodawat	41.207	3,14,33,880	71,83,904
9-1-46	Sundry Creditors for Purchase of Power M/s. MMTC Limited	41.208	3,53,50,049	1,04,74,963
9-1-47	Sundry Creditors for Purchase of Power M/s.Lovely Fragrance	41.209	17,17,665	3,38,555

Note 9 Trade payables

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
9-1-48	Sundry Creditors for Purchase of Power M/s. Bhoruka Power Corporation Ltd.,	41.211	9,20,07,896	2,98,31,369
9-1-49	Sundry Creditors for Purchase of Power M/s. Bharat Petroleum Corporation Ltd.,	41.212	1,52,02,795	25,78,129
9-1-50	Sundry Creditors for Purchase of Power M/s.Indian Designs.	41.213	47,35,340	6,08,691
9-1-51	Sundry Creditors for Purchase of Power M/s.B.D.Patil & Co.,	41.214	28,95,713	3,60,065
9-1-52	Sundry Creditors for Purchase of Power M/s. Hindustan Zinc Ltd.,	41.215	9,37,88,508	1,87,02,361
9-1-53	Sundry Creditors for Purchase of Power M/s.Generacion Eolica India Pvt. Ltd.,	41.216	9,67,64,749	1,79,34,226
9-1-54	Sundry Creditors for Purchase of Power Shri. Suresh C Angadi	41.218	6,47,449	52,841
9-1-55	Sundry Creditors for Purchase of Power Smt. Mangala S Angadi.	41.219	6,27,973	52,248
9-1-56	Sundry Creditors for Purchase of Power M/s. Swani Corporation Ltd.,	41.220	5,74,550	42,088
9-1-57	Sundry Creditors for Purchase of Power M/s. Fastners & Allied Products (P) Ltd.,	41.221	5,24,378	43,198
9-77	Sundry Creditors for Purchase of Power M/s. Mysore Engineers (India) (P) Ltd.,	41.222	11,39,464	-
9-1-58	Sundry Creditors for Purchase of Power M/s. C.R.Rajesh Nair.	41.223	16,86,107	1,13,137
9-1-59	Sundry Creditors for Purchase of Power M/s.Bharat Earth Mover	41.225	1,44,33,087	20,79,008
9-1-60	Sundry Creditors for Purchase of Power M/s. S.C.Shettar & Sons	41.226	22,10,859	1,59,588
9-1-61	Sundry Creditors for Purchase of Power M/s. Sai Krishna Minerals Pvt Ltd.	41.228	1,04,58,047	18,12,315
9-1-62	Sundry Creditors for Purchase of Power M/s. ILC Industries Ltd.	41.229	90,55,377	15,23,508
9-1-63	Sundry Creditors for Purchase of Power M/s. B.S.C Textils	41.230	7,51,028	72,187
9-1-64	Sundry Creditors for Purchase of Power M/s.Sridevi Trading Company.	41.231	3,56,495	30,590
9-1-65	Sundry Creditors for Purchase of Power M/s. B.S.Channabasappa & Sons	41.232	21,87,415	1,97,578
9-1-66	Sundry Creditors for Purchase of Power M/s.BC & Sons	41.233	4,00,417	17,542
9-1-67	Sundry Creditors for Purchase of Power M/s.Shri Channeshwar Rice Industries.	41.234	3,48,880	28,226
9-1-68	Sundry Creditors for Purchase of Power M/s.Channeshwar Drier	41.235	4,20,486	18,727
9-1-69	Sundry Creditors for Purchase of Power M/s. Associated Stones	41.236	18,15,037	88,291
9-1-70	Sundry Creditors for Purchase of Power M/s.Ranjeet Bullion.	41.237	4,18,931	24,002
9-1-71	Sundry Creditors for Purchase of Power M/s.Bedmutha Wire Comp.	41.238	4,86,787	-
9-1-72	Sundry Creditors for Purchase of Power M/s.S.K.Shridhar	41.239	3,29,919	29,286
9-1-73	Sundry Creditors for Purchase of Power M/s. SK.Shashidhar.	41.240	3,38,198	28,137
9-1-74	Sundry Creditors for Purchase of Power M/s.DLF Ltd.	41.241	2,09,17,179	36,39,006
9-1-75	Sundry Creditors for Purchase of Power M/s.Swarna Properties	41.242	39,27,166	5,67,446
9-1-76	Sundry Creditors for Purchase of Power M/s.Swarna Constuction	41.243	30,81,132	1,96,553
9-1-77	Sundry Creditors for Purchase of Power M/s.Dakash Minerals & Marine Pvt Ltd.	41.244	6,85,201	65,601
9-1-79	Sundry Creditors for Purchase of Power M/s. Nirani Sugars Limited	41.248	-	3,13,79,403
9-1-81	Sundry Creditors for Purchase of Power M/s. Bilagi Sugars Limited.	41.250	66,57,133	3,05,50,537
9-1-82	Sundry Creditors for Purchase of Power M/s. Satish Sugars Limited.	41.251	1,07,85,482	1,15,39,957
9-1-83	Sundry Creditors for Purchase of Power M/s. Global Energy Pvt. Ltd.	41.252	3,30,52,167	6,20,01,011
9-1-84	Sundry Creditors for Purchase of Power M/s. GMR Industries Limited.	41.253	-	(3,28,55,248)
9-1-85	Sundry Creditors for Purchase of Power M/s. Bhanwardeep Copper Strips Pvt. Ltd.	41.254	3,84,246	23,286
9-1-86	Sundry Creditors for Purchase of Power M/s. Kedia Enterprises.	41.255	8,29,598	57,925
9-1-87	Sundry Creditors for Purchase of Power M/s. JBM Industries.	41.256	2,94,445	21,150
9-1-88	Sundry Creditors for Purchase of Power M/s. Nagashanthi Enterprises.	41.257	3,63,483	26,536
9-1-89	Sundry Creditors for Purchase of Power M/s. Rachana Constructions.	41.258	3,21,166	18,547
9-1-90	Sundry Creditors for Purchase of Power M/s.Skytech Engineering.	41.259	2,73,660	24,784
9-1-91	Sundry Creditors for Purchase of Power M/s. Basavaraj N.Patil	41.260	4,41,409	23,138

Note 9 Trade payables

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
9-1-92	Sundry Creditors for Purchase of Power M/s. Prasanna K. Giriyaapur.	41.261	4,88,599	30,393
9-1-93	Sundry Creditors for Purchase of Power M/s. G. N. Chandu (HUF)	41.262	5,01,199	25,518
9-1-94	Sundry Creditors for Purchase of Power M/s. Shri. Krishna Minirals.	41.265	11,79,231	64,669
9-1-95	Sundry Creditors for Purchase of Power M/s. Ercon Composites.	41.266	11,85,957	64,798
9-1-96	Sundry Creditors for Purchase of Power M/s.ESMO Industries	41.267	4,44,067	31,358
9-1-97	Sundry Creditors for Purchase of Power M/s.AMA Traders	41.268	4,36,534	36,004
9-1-98	Sundry Creditors for Purchase of Power M/s.K.E. Kantesh	41.269	4,35,648	36,054
9-1-99	Sundry Creditors for Purchase of Power M/s.G.S.Gayathri	41.270	4,28,606	36,856
9-1-100	Sundry Creditors for Purchase of Power M/s.G.M. Prasanna Kumar	41.271	4,03,914	45,745
9-1-101	Sundry Creditors for Purchase of Power M/s.G.M.Lingaraju	41.272	2,26,014	32,442
9-1-102	Sundry Creditors for Purchase of Power M/s.AAA & Sons Enterprises Pvt.Ltd.	41.273	10,13,221	64,165
9-1-103	Sundry Creditors for Purchase of Power M/s. Mac Charls India Ltd.	41.274	53,22,015	9,80,643
9-1-104	Sundry Creditors for Purchase of Power M/s. Lanco Electric Utility Ltd.	41.275	6,80,35,542	6,80,35,542
9-1-105	Sundry Creditors for Purchase of Power M/s.Super wind projects	41.277	2,18,22,729	40,93,246
9-1-106	Purchase of power from M/s. Sepco Industries Pvt. Ltd.	41.278	79,18,707	16,56,715
9-1-107	Sundry Creditors for Purchase of Power M/s Swamy Samarth Engineers	41.279	3,59,446	-
9-1-108	Sundry Creditors for Purchase of Power M/s NTPC Vidyut vyapar Nigam Ltd.	41.281	9,06,23,577	9,06,23,577
9-1-109	Sundry Creditors for Purchase of Power M/s Indian Energy Exchange	41.282	65,650	65,650
9-1-111	Sundry Creditors for Purchase of Power M/s Chandama Farms & Horticulture Research Centre Pvt.Ltd.	41.287	5,19,523	30,531
9-1-112	Sundry Creditors for Purchase of Power M/s V.V.Subbareddy	41.288	5,49,309	27,203
9-1-113	Sundry Creditors for Purchase of Power M/s Ravi Nursing Home	41.289	5,02,758	33,662
9-1-114	Sundry Creditors for Purchase of Power M/s Orient Steel & Industries Ltd.	41.290	11,93,288	4,19,102
9-1-115	Sundry Creditors for Purchase of Power M/s Orient Abrasives Ltd.	41.291	18,06,326	5,10,958
9-1-116	Sundry Creditors for Purchase of Power M/s V.Doddappa	41.292	17,06,856	4,10,959
9-1-117	Sundry Creditors for Purchase of Power M/s Three M.Paper Mfg. Co.Pvt.Ltd.	41.293	15,57,298	3,45,689
9-1-118	Sundry Creditors for Purchase of Power M/s Visha Vinayak Minerals	41.294	18,41,737	4,30,651
9-1-119	Sundry Creditors for Purchase of Power M/s Harekrishna Sugars	41.297	12,991	12,62,412
9-1-120	Sundry Creditors for Purchase of Power M/s.Energy Development Co Limited.	41.301	43,01,807	1,27,617
9-1-121	Sundry Creditors for Purchase of Power M/s.U P C L	41.302	1,38,20,88,587	89,70,22,802
9-1-122	Sundry Credirs for purchase of powerM/s.Jaspar Energy Pvt Ltd.	41.303	2,04,561	2,04,561
9-1-123	Sundry Credirs for purchase of powerM/s.Gokak Sugars Ltd.	41.304	10,78,926	4,82,05,058
9-1-124	S/Cr for Purchase of Power M/s. Swasthik Constructions Services	41.306	31,12,864	4,57,584
9-1-125	S/Cr for Purchase of Power M/s. MBM Engineering Infotech Ltd	41.307	64,09,434	14,62,046
9-1-127	Sundry Creditors for Purchase of Power M/s. BMM Ispat Ltd.,	41.310	14,80,70,415	8,79,62,455
9-1-129	Sundry Creditors for Purchase of Power M/s Dhruvdesh Metasteel Ltd.,	41.312	1,63,872	39,29,952
9-1-130	Sundry Creditors for Purchase of Power M/s NSL Sugars.	41.316	6,58,918	-
9-1-166	Sundry Creditors for Purchase of Power M/s Oswal wollen mills Ltd	41.319	34,12,197	-
9-1-132	Sundry Creditors for Purchase of Power - M/s Tadas Wind Energy Ltd.,	41.323	21,72,46,577	5,30,53,730
9-1-133	Sundry Creditors for Purchase of Power - M/s. Vish Wind Infrastructure LLP.	41.324	20,43,302	4,81,247
9-1-134	Sundry Creditors for Purchase of Power - M/s Gail (India) Ltd.,	41.325	3,52,74,919	1,00,85,545

Note 9 Trade payables

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
9-1-135	Sundry Creditors for Purchase of Power - M/s. Rajasthan Gum Pvt. Ltd.,	41.326	1,20,18,830	31,21,948
9-1-136	Sundry Creditors for Purchase of Power – Parrys Sugars Ltd., (RMD)	41.330	1,23,77,496	5,98,14,031
9-1-137	Sundry Creditors for Purchase of Power – Swastick Construction Services (ENERCON)	41.331	24,46,820	5,73,327
9-1-174	Sundry Creditors for Purchase of Power – M/s. Canara P.C.C. Poles.	41.332	5,22,192	-
9-1-138	Sundry Creditors for Purchase of Power – M/s. NTPC Tamilnadu energy Company Ltd.,	41.334	14,10,70,817	11,09,68,888
9-1-139	Sundry Creditors for Purchase of Power – M/s. Hiten Fasteners Private Limited,.	41.336	16,81,858	3,56,474
9-1-140	Sundry Creditors for Purchase of Power – The Krishna Sahakari Sakkare karkhane niyमित	41.337	-	3,09,46,481
9-1-141	Sundry Creditors for Purchase of Power – Mrs. Nikhath Noor	41.338	33,62,959	11,03,226
9-1-142	Sundry Creditors for Purchase of Power – M/s. Greenergy Wind Corporation Pvt Ltd., Bangalore	41.339	-	2,35,126
9-1-143	Sundry Creditors for Purchase of Power – M/s. Gokak Power & Energy Limited, Bangalore	41.340	21,59,136	3,732
9-1-144	Sundry Creditors for Purchase of Power – M/s. Essar Power M.P., Limited, Mumbai	41.341	-	2,52,981
9-1-145	Sundry Creditors for Purchase of Power – M/s. IEPL Ideal Energy Projects Ltd., Nagpur	41.342	6,798	3,80,241
9-1-147	Sundry Creditors for Purchase of Power –M/s. Balaji Molasses & Sugars Pvt Ltd.,	41.344	-	1,75,698
9-1-152	Sundry Creditors for Purchase of Power –M/s. Chettinad Cement Corporation	41.355	24,91,095	24,91,095
9-1-153	Sundry Creditors for Purchase of Power – M/s. Athani Sugars	41.356	-	1,29,26,834
9-1-154	Sundry Creditors for Purchase of Power –M/s. Maris Power Supply	41.357	3,82,54,734	27,84,710
9-1-155	Sundry Creditors for Purchase of Power – M/s. Kudan Kulam	41.358	14,50,34,709	32,12,83,084
9-1-156	Sundry Creditors for Purchase of Power – M/s. Essel bagalkot Solar Power	41.359	56,79,463	1,92,88,801
9-1-157	Sundry Creditors for Purchase of Power – M/s. Essel Gulburga Solar Energy	41.360	56,47,991	1,87,69,725
9-1-158	Sundry Creditors for Purchase of Power – M/s. Jurala Hydro Elcl Project	41.362	5,41,96,009	8,14,45,399
9-1-159	Sundry Creditors for Purchase of Power – M/s. Pune Power Development	41.363	684	684
9-1-205	Sundry Creditors for Purchase of Power – M/s. Canara Cement Pipes	41.364	9,25,258	-
9-1-160	Sundry Creditors for Purchase of Power – M/s. Anu Casewes	41.365	37,45,343	4,61,616
9-1-161	Sundry Creditors for Purchase of Power – M/s. G M R Energy Trading Ltd	41.366	1,08,26,416	4,21,24,336
9-1-162	Power purchase from M/s. K P R Sugars	41.367	-	11,39,847
9-1-210	Power purchase from M/s. Jayalxmi Export & Import	41.369	42,46,724	-
9-1-211	Power purchase from M/s. Murugarajendra Oil Industries	41.370	3,523	-
	Total		26,76,81,19,526	22,62,68,99,591



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 10 Other current liabilities

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
10 -1	Current maturities of long-term debt (Refer Note (ii) below)		41,97,84,331	3,68,97,19,012
10 -2	Current maturities of finance lease obligations (Refer Note 30.8.c)			
10 -3	Interest accrued but not due on borrowings	46.710 , 46.720 , 46.730	-	15,17,818
10 -4	Interest accrued but not due on Consumers on Security Deposits	48.340,,48.350	39,80,54,881	53,56,00,426
10 -5	Other payables			
10 -5-1	Liability for Supplies/Works	42.101,42.201, 42.301,42.401, 42.501 & 42.701	2,20,94,24,692	1,57,78,25,215
10 -5-2	Security Deposit from Suppliers/contractors	46.101,46.102,46.104, 46.107,46.108,46.109	1,35,92,80,368	1,42,45,46,848
10 -5-3	Liability for Inter Company Transactions	42.214 to 42.282	11,90,60,86,385	13,57,29,34,014
10 -6	Staff Related Liabilities and Provisions			
10 -6-1	Pension provision in respect of employees existing as on 31/03/2000	44.120	-	-
10 -6-2	Provision for payment to Pension trust	44.122	7,13,91,874	23,49,39,721
10 -6-3	Unpaid Salaries	44.210	4,54,569	4,81,498
10 -6-4	Unpaid Bonus	44.220	35,952	57,603
10 -6-5	Salary payable	44.310	3,91,43,742	89,07,866
10 -6-6	Salary payable to contract Revenue Asst. (Physically Challenged Candidates)	44.312	2,66,997	2,72,597
10 -6-7	Bonus payable	44.320	-4,31,741	7,48,755
10 -6-8	Ex-gratia payable	44.330	70,49,584	2,66,11,882
10 -7	Statutory remittances:			
10 -7	Electricity tax and other levies payable to Government.	46.300	3,07,46,116	4,55,43,754
10 -7-8	Compounding Fee payable to Govt.	46.301	1,24,08,857	1,04,94,084
10 -7-9	Taxes such as Sales Tax, Income Tax etc., deducted at source and payable to Government.	46.923+46.924+46.925 +46.926+46.927+46.928 +46.951	11,33,90,253	7,04,48,629
10 -7-10	Pension Contribution recovered from employees	46.952	62,29,117	79,07,032
10 -7-11	Amount recovered from Employees & payable to Employees welfare Trust towards Employees contribution	46.956	89,69,045	89,69,045
10 -7-12	Employees PF and Departmental share of PF payable account	46.957,46.958	45,084	1,49,794
10 -7-13	CM draught Relief Fund	46.978	-94,55,216	(94,55,216)
10 -7-14	Others			
10 -7-15	- Expenses Payable	46.41 To 46.47	16,90,70,772	51,05,98,315
10 -7-16	- Excess credit afforded by Bank Pending reconciliation	46.971,46.972,46.974, 46.975	2,00,82,138	1,80,45,889
10 -7-17	- Miscellaneous Deposits	46.966	58,54,201	58,05,214
10 -7-18	- Advance received for sale of stores scrap etc.,	46.922	1,10,06,843	71,39,456
10 -7-19	- Un-issued Cheques & Cheques in Transit	46.910,46.911	23,01,585	24,82,208
10 -7-20	Amounts Receivable from GOI through RECL & LEC/Taluk Board towards KJ Works	28.941, 28.942	(7,21,500)	(7,21,500)
10 -7-21	(iii) Provision for other employee benefits	44.140, 44.141, 44.142, 44.143	8,67,25,751	8,49,95,615
	Total		16,86,71,94,680	21,83,65,65,574

(ii) Current maturities of long-term debt (Refer Notes (i) and (ii) in Note 5 - Long-term borrowings for details of security and guarantee):

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
10 -8	Term loans From banks Secured			
10 -8-1	Loan from Syndicate Bank	53.977	11,42,85,715	8,57,14,287
10 -8-2	Loan drawn from State Bank of India Hubli by HESCOM	53.978	-	-
10 -8-3	Loan from Canara Bank, Hubli by HESCOM	53.981	10,45,00,000	29,24,19,939
10 -8-4	Loan from Corporation Bank	53.982	-	-
10 -8-5	Unsecured		-	-
			21,87,85,715	37,81,34,226
10 -9	From other parties Secured			
10 -9-2	Loan from Power Finance Corporation LTD - R-APDRP Scheme.	53.961	-	13,49,865
10 -9-3	Loans drawn from REC in respect of ongoing SPA Scheme works by KPTCL for HESCOM.	53.314	3,37,88,229	1,03,49,98,168
10 -9-4	Unsecured			
10 -9-5	Loans Released from GoK through KPTCL towards PMGY works	53.307	-	36,81,000
10 -9-6	APDRP - GOK Loan Payable to KPTCL	53.350	-	5,43,90,000
10 -9-7	APDRP - REC Loan Payable to KPTCL	53.351	-	13,98,51,850
10 -9-8	Loan from Power Finance Corporation Ltd., - KPTCL	53.960	16,72,10,387	2,07,07,58,903
10 -9-9	Loan from GOK towards Energisation of IP sets under Ganga Kalyana Scheme.	53.980	-	52,50,000
10 -9-10	Loan from GOK towards Central Additional Assistance to Power Sector Automation	53.983	-	13,05,000
			20,09,98,616	3,31,15,84,786
	Total		41,97,84,331	3,68,97,19,012



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Note 11 Short-term provisions

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
11 -1	Provision for employee benefits			-
11 -2	Provision - Others:			
11 -2-1	Provision for tax			
11 -2-2	Provision for loss on written off of cash found short	46.965	-	67,463
11 -2-3	Provision for proposed equity dividend			
11 -2-4	Provision for tax on proposed dividends			
11 -2-5	Provision - Investments			
11 -2-6	Provision for other employee benefits	44.142	66,33,321	66,33,321
	Total		66,33,321	67,00,784



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Notes forming part of the financial statements

Statement Showing Depreciation as per the CERC and CERC Tariff Regulation 2009, Annex-III

Note 12 Fixed assets

A. SI No	Tangible assets	A/C Code	Gross block				A/C Code	Accumulated depreciation and impairment					Net block			
			Balance as at 1 April, 2015	Additions	Disposals	Balance as at 30 Sept, 2015		Rate	Balance as at 1 April, 2015	Depreciation / amortisation expense for the year	Eliminated on disposal of assets	Balance as at 30 Sept, 2015	Balance as at 30 Sept, 2015	Balance as at 31 March, 2015		
			Rs	Rs	Rs	Rs		%	Rs	Rs	Rs	Rs	Rs	Rs		
12-1	Land															
	Freehold	10.1	10,28,99,893	1,72,577	-	10,28,99,893	12.1	-	-	-	-	-	-	10,28,99,893	10,28,99,893	
12-2	Buildings															
	Own use	10.2	73,77,03,162	4,10,24,453	-	73,86,27,384	12.2	3.34	19,60,37,709	3,78,28,757	-	21,01,45,289	52,84,82,095	54,16,65,453		
	Grant		-	-	-	-			-	-	-	-	-	-	-	
12-3	Hydraulic Works															
	Owned	10.3	2,85,43,694	33,84,320	-	3,04,00,179	12.3	5.28	1,03,57,964	23,19,219	-	1,12,18,267	1,91,81,912	1,81,85,730		
12-4	Other Civil Works															
	Owned	10.4	2,55,20,351	25,79,576	-	2,55,20,351	12.4	3.34	63,06,736	12,33,406	-	67,62,429	1,87,57,922	1,92,13,615		
12-3	Plant and Equipment															
	Owned	10.5	6,72,24,73,622	15,45,97,154	-	6,52,29,98,242	12.5	5.28	2,03,00,61,433	29,17,79,811	-	2,17,34,94,429	4,34,95,03,813	4,69,24,12,189		
	Owned	10.6	25,88,05,58,442	1,88,97,86,830	-	26,29,93,28,403	12.6	5.28	7,88,01,27,212	58,84,84,031	-	7,99,38,95,747	18,30,54,32,656	18,00,04,31,230		
12-5	Vehicles															
	Owned	10.7	5,65,29,735	-73,442	-	5,65,34,835	12.7	9.50	4,61,35,448	36,54,629	-	4,88,24,957	77,09,878	1,03,94,287		
12-4	Furniture and Fixtures															
	Owned	10.8	3,60,63,398	30,58,561	-	3,75,87,766	12.8	6.33	2,24,16,355	22,32,633	-	2,36,40,738	1,39,47,028	1,36,47,043		
12-6	Office equipment															
	Owned	10.9	3,20,71,060	1,07,30,029	-	4,00,31,138	12.9	6.33	71,15,392	16,86,243	-	84,01,403	3,16,29,735	2,49,55,668		
	Total		33,62,23,63,357	2,10,52,60,058	-	33,85,39,28,191			10,19,85,58,249	92,92,18,729	-	10,47,63,83,259	23,37,75,44,932	23,42,38,05,108		
	Less: Contributions, grants and subsidies towards cost of Capital assets		(10,69,95,84,036)			(11,05,96,81,043)							12,31,78,63,889	12,72,42,21,072		
	Previous year		28,59,35,29,722	2,33,36,14,308	1,43,64,17,112	29,49,07,26,918			8,39,47,68,928	93,64,33,181	39,47,95,198	8,93,64,06,912	20,55,43,20,007	20,19,87,60,794		

B. Depreciation and amortisation relating to continuing operations:

SI No	Particulars	For the year ended 31 March, 2015	For the year ended 31 March, 2014
		30-Sep-15	31-Mar-15
12-7	Depreciation and amortisation for the year on tangible assets as per Note 12 A	92,92,18,729	1,02,77,48,344
	Less: Utilised from revaluation reserve	-	-
	Depreciation and amortisation relating to continuing operations	92,92,18,729	1,02,77,48,344

12 C. CAPITAL WORKS IN PROGRESS

SI No	Particulars	A/C Code	For the year ended 30-Sep-15	For the year ended 31-Mar-15
			Rs	Rs
12-8	Capital Work in Progress			
		14.110 To 14.150	46,03,28,725	29,16,81,602
		14.151 To 14.401	4,28,66,76,502	3,09,96,63,080
		14.450 to 14.810	-17,19,12,768	-18,64,14,580
	CWIP Categorized	14.900 to 14.925	-	-
	Sub Total		4,57,50,92,459	3,20,49,30,102
12-9	Completed works (to be categorised).	15.5	-	32,25,29,887
	Consumers contribution towards cost of	55.1	-	-68,43,40,155
			4,57,50,92,459	2,84,31,19,834



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Notes forming part of the financial statements

Note 13 Non-current investments

SI No	Particulars	As at 30 Sept, 2015			As at 31 March, 2015		
		Quoted #	Unquoted #	Total	Quoted	Unquoted	Total
13 -1	Investments (At cost):						
	Other investments						
13 -1-1	Investment in equity instruments (give details separately for fully / partly paid up instruments)						
13 -1-2	(i) of controlled special purpose entities - M/s. Power Company of Karnataka Ltd (PCKL)& M/s. Priyadarshini Jurala Hydro Electric Project	-	15,96,39,864	15,96,39,864	-	15,96,39,864	15,96,39,864
	Total - Other investments (B)	-	15,96,39,864	15,96,39,864	-	15,96,39,864	15,96,39,864
13 -2	Less: Provision for diminution in value of investments			-			-
	Total			15,96,39,864			15,96,39,864
13 -2-1	Aggregate amount of quoted investments			-			-
13 -2-2	Aggregate market value of listed and quoted investments			-			-
13 -2-3	Aggregate value of listed but not quoted investments			-			-
	Aggregate amount of unquoted investments			15,96,39,864			15,96,39,864



Note 14 Long-term loans and advances

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
14 -1	Capital advances			
14 -1-1	Secured, considered good		-	-
14 -1-2	Unsecured, considered good	25.1 to 25.5,26.6	2,42,57,06,306	2,63,33,12,252
14 -1-3	Doubtful		-	-
	Total		2,42,57,06,306	2,63,33,12,252
14 -1-4	Less: Provision for doubtful advances		-	-
			2,42,57,06,306	2,63,33,12,252
14 -2	Loans and advances to employees			
14 -2-1	Secured, considered good		-	-
14 -2-2	Unsecured, considered good		-	-
14 -2-3	Doubtful		-	-
14 -2-4	Less: Provision for doubtful loans and advances		-	-
14 -3	TDS - Unsecured, considered good		-	-
14 -4	FBT Refund Receivable - Unsecured, considered good		-	-
14 -5	MAT credit entitlement # - Unsecured, considered good		-	-
14 -6	Deposit with government authorities			
14 -6-1	-Secured, considered good		-	-
14 -6-2	- Unsecured, considered good	28.935,28.930	8,41,02,060	7,99,14,535
14 -7	Balances with government authorities			
	Unsecured, considered good			
14 -8	Other loans and advances - Working Capital to PCKL			
14 -8-1	Secured, considered good		-	-
14 -8-2	Unsecured, considered good	27.8	50,15,616	50,15,616
14 -8-3	Doubtful		-	-
			50,15,616	50,15,616
14 -9	Less: Provision for other doubtful loans and advances		-	-
			50,15,616	50,15,616
	Total		2,51,48,23,982	2,71,82,42,403

Note: Long-term loans and advances include amounts due from:

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
14 -10	Directors		-	-
14 -11	Other officers of the Company		-	-
14 -12	Firms in which any director is a partner		-	-
14 -13	Private companies in which any director is a director or member		-	-
			-	-



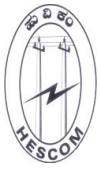
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Note 15 Other non-current assets

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
15 -1	Long-term trade receivables (Refer Note below)			
15 -1-1	Secured, considered good		-	-
15 -1-2	Unsecured, considered good			
15 -1-3	Subsidy receivable from GOK	28.614, 615, 617, 618, 621, 620	4,37,71,93,152	4,45,20,22,170
15 -1-4	Doubtful		-	-
15 -1-5	Less: Provision for doubtful trade receivables		-	-
15 -2	Term Deposit secured against Borrowings		-	-
15 -3	Inter Company Transactions	28.8	4,51,69,624	3,75,52,026
	Total		4,42,23,62,776	4,48,95,74,196

Note: Long-term trade receivables include debts due from:

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
15 -4	Directors		-	-
15 -5	Other officers of the Company		-	-
15 -6	Firms in which any director is a partner		-	-
15 -7	Private companies in which any director is a director or member		-	-
			-	-



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Note 17 Inventories
(At Standard Rate)

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
17 -1	Stores and spares	22.610, 641, 660, 700, 810, 820, 16.1, 16.2	1,15,18,43,134	1,04,86,91,104
17 -2	Goods-in-transit	22.450	21,36,024	18,101
	Total		1,15,39,79,158	1,04,87,09,205

Details of Inventories are as below

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
17 -2-1	Materials Transferred within the Division	22.45	21,36,024	18,101
17 -1-1	Materials Stock Account	22.61	81,44,35,177	85,70,86,805
17 -1-2	Materials at Site Account (MASA)	22.64	-	-
17 -1-3	Material imprest Account	22.64	4,91,247	4,91,247
17 -1-4	Materials pending Inspection	22.66	-	1,84,92,415
17 -1-5	Other Materials Account	22.70	(5,52,43,129)	(11,15,41,005)
	Materials stock Excess / Shortage Pending Investigation.			
17 -1-6	Stock Excess pending Investigation.	22.81	(55,13,191)	(1,32,48,851)
17 -1-7	Stock Shortage pending investigation.	22.82	95,18,763	1,72,54,423
			76,58,24,891	76,85,53,135
	Assets not in use			
17 -1-8	Written down value (WDV) of obsolete / scrapped assets.	16.10	14,66,20,264	11,58,18,311
17 -1-9	Written down value (WDV) of Faulty / Dismantled Assets.	16.20	24,15,34,003	16,43,37,759
			38,81,54,267	28,01,56,070
	TOTAL		1,15,39,79,158	1,04,87,09,205



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Note 18 Trade receivables Against Supply of Power

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
18 -1	Outstanding for a period less than six months from the date they were due for payment			
18 -1-1	Secured, considered good	23.1, 23.2, 23.7	19,38,47,77,993	18,95,48,01,630
18 -1-2	Unsecured, considered good		-	-
18 -1-3	Doubtful		-	-
			19,38,47,77,993	18,95,48,01,630
18 -1-4	Less: Provision for doubtful trade receivables		-	-
			19,38,47,77,993	18,95,48,01,630
18 -2	Outstanding for a period exceeding six months from the date they were due for payment			
18 -2-1	Secured, considered good	23.5	26,44,67,122	26,44,67,122
18 -2-2	Unsecured, considered good			
18 -2-3	Doubtful		-	-
			26,44,67,122	26,44,67,122
18 -2-4	Less: Provision for withdrawal of Revenue demand	23.8	(8,49,02,155)	(7,89,95,272)
18 -2-5	Less: Provision for doubtful trade receivables	23.9	(90,36,52,264)	(85,13,98,276)
			(72,40,87,297)	(66,59,26,426)
	Total		18,66,06,90,696	18,28,88,75,204

Details of Sundry Debtors are as below

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
	RECEIVABLES AGAINST SUPPLY OF POWER.			
	Secured Considered Good			
18 -1-1-1	Sundry Debtors for sale of Power – LT	23.1	11,09,89,86,517	10,65,44,58,480
18 -1-1-2	Sundry Debtors for sale of Power - HT	23.2	1,40,34,38,073	1,50,14,95,587
18 -1-1-3	Sundry Debtors for Electricity Tax	23.3	43,83,13,225	39,22,26,302
18 -1-1-4	Provision for Unbilled Revenue	23.4	1,81,75,19,654	1,82,94,43,938
18 -1-1-5	Provision for Unbilled Revenue	23.4	81,39,14,677	83,26,83,632
	Total UBR	23.4	2,63,14,34,331	2,66,21,27,570
18 -1-1-6	Dues from Permanently disconnected consumers	23.5	26,44,67,122	26,44,67,122
		23.5		
18 -1-1-6	Dues from Permanently disconnected consumers	23.5	26,44,67,122	26,44,67,122
18 -1-1-7	Sundry Debtors for Inter- State sale of power	23.6	-	-
18 -1-1-8	Sundry debtors - miscellaneous dues from consumers (Interest on Revenue Arrears)	23.7	6,44,40,40,178	6,40,66,21,261
	Sub Total		22,28,06,79,446	21,88,13,96,322
			-	-
18 -1-1-9	Provision for withdrawal of Revenue demand	23.8	(8,49,02,155)	(7,89,95,272)
18 -1-1-10	Provision for Doubtful Dues from consumers (Credit Account)	23.9	(90,36,52,264)	(85,13,98,276)
		23.9		
18 -1-1-11	Provision for Doubtful Dues from consumers (Credit Account)	23.9		
			(98,85,54,419)	(93,03,93,548)
	Total (Net Receivables against Supply of Power)		21,29,21,25,027	20,95,10,02,774

Note : The details of Unbilled Revenue Provision amounting to Rs. 266,21,27,570 /-shown under Sundry debtors is exhibited under Note 21 - Other Current Asstes.

Note: Trade receivables include debts due from:

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
18-3	Directors		-	-
18-4	Other officers of the Company		-	-
18-5	Firms in which any director is a partner		-	-
18-6	Private companies in which any director is a director or member		-	-
			-	-

SI No	Name of Appellate Authority	Number of Cases	Amount (in lakhs)
1	Corporate Office, GESCOM.	4	33.81
2	Chief Engineer (Ele), GESCOM.	2	4.84
3	Superintending Engineer (Ele), O&M Circles, GESCOM.	172	70.98
4	Corporate Office, HESCOM.		
5	Courts	28	599.18
6	Chief Electrical Inspectorate, B'lore.		
7	Karnataka Electricity Regulatory Commission.	5	29.36
	Total	211	738.17



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Note 19 Cash and cash equivalents

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
19 -1	Cash on hand	24.11,24.12	9,79,88,156	16,25,70,047
19 -2	Cheques, drafts on hand		-	-
19 -3	Balances with banks			
19 -3-1	In current accounts	24.3,24.401,402,403,404,405,409,423,424,426	70,35,27,710	50,34,25,335
19 -3-2	In EEFC accounts			
19 -3-3	In deposit accounts (Refer Note (i) below)			
19 -3-3-1	- Less than 3 Months	28.935	19,47,98,887	13,47,98,887
19 -3-3-2	- Other Balances		-	-
19 -3-4	In earmarked accounts			
19 -3-4-1	- Unpaid dividend accounts			
19 -3-4-2	- Unpaid matured deposits			
19 -3-4-3	- Unpaid matured debentures			
19 -3-4-4	- Balances held as margin money or security against borrowings, guarantees and other			
19 -3-4-5	- Other earmarked accounts (specify) (Refer Note (ii) below)			
19 -4	Others: Transit Accounts	24.5,24.6	13,78,976	7,22,16,290
	Total		99,76,93,729	87,30,10,559
	Cash and cash equivalents as per AS 3 <i>Cash Flow Statements</i> is		99,76,93,729	87,30,10,559



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Note 20 Short-term loans and advances

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
20 -1	Loans and advances to employees			
20 -1-1	Secured, considered good		-	-
20 -1-2	Unsecured, considered good	27.2	2,70,49,401	1,72,60,136
20 -1-3	Doubtful		-	-
			2,70,49,401	1,72,60,136
20 -1-4	Less: Provision for doubtful loans and advances		-	-
			2,70,49,401	1,72,60,136
20 -2	Prepaid expenses - Unsecured, considered good (For e.g. Insurance premium, Annual maintenance contracts, etc.)			
20 -3	Advance Tax Paid	27.4	7,66,69,187	7,66,69,187
20 -4	Balances with government authorities			
20 -4-1	Unsecured, considered good			
20 -4-1-1	Subsidy receivable from GOK	28.625, 626,627	14,88,77,74,221	12,82,95,27,963
20 -4-1-2	VAT credit receivable			
20 -4-1-3	Service Tax credit receivable			
	Total		14,99,14,92,809	12,92,34,57,286

@ Details of loans and advances to related parties should be given in accordance with the disclosure requirements contained in AS 18
Related Party Disclosures.

Note: Short-term loans and advances include amounts due from:

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
1	Directors *			
2	Other officers of the Company *			
3	Firms in which any director is a partner (give details per firm)			
4	Private companies in which any director is a director or member (give details per company)			

? *Or any of them either severally or jointly with any other person to be stated separately.



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Note 21 Other current assets

SI No	Particulars	A/C Code	As at 30 Sept, 2015	As at 31 March, 2015
			Rs	Rs
21 -1	Unbilled revenue	23.4	2,63,14,34,331	2,66,21,27,570
21 -2	Unamortised expenses			
21 -2-1	Ancillary borrowing costs		-	-
21 -2-2	Preliminary expenses on survey/feasibility studies of project not yet sanctioned	17.301	11,89,011	2,17,462
21 -2-3	Share issue expenses			
21 -2-4	Discount on shares (where applicable)			
21 -3	Accruals		-	-
21 -3-1	Interest accrued on deposits	28.2	13,96,654	13,96,654
21 -3-2	Interest accrued on investments		-	-
21 -3-3	Interest accrued on Trade receivables under Financing Activities			
21 -4	Others			
21 -4-1	Amount Recoverable from Employees & others	28.1, 28.4	2,88,18,001	3,75,58,905
21 -4-2	Claims for Loss/Damage to Assets/Material	28.72, 28.74	1,22,66,778	73,26,337
21 -4-3	Other Receivable	28.8	4,88,25,57,346	4,93,18,88,635
21 -4-4	Amounts Receivable from GOI through RECL & LEC/Taluk Board towards KJ Works	28.941, 28.942		
21 -4-5	Advance paid to SPPCC towards UI Charges/Administrative charges	28.945, 28.946	(27,11,62,997)	(29,52,51,542)
21 -4-6	Inter Unit Accounts	31, 32, 33, 34, 35, 36, 37	(46,21,56,162)	21,39,61,525
	Total		6,82,43,42,962	7,55,92,25,546



Note 22 Revenue from operations

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
			Rs	Rs
22 -1	Sale of products comprises @:			
22 -1-1	Revenue from Sale of Power - LT	61.1 & 61.3	20,10,55,59,770	38,81,26,72,486
22 -1-2	Revenue from Sale of Power - HT	61.2	4,66,81,14,870	8,83,12,92,510
			24,77,36,74,640	47,64,39,64,996
22 -2	Other Operating Revenue	61.9	41,50,48,362	96,24,37,243
	Less:		25,18,87,23,002	48,60,64,02,239
22 -3	Rebates and Incentives	78.822, 78.823, 78.826	(1,52,27,647)	(2,45,85,523)
22 -4	Provision for withdrawal of Revenue Demand	83.830, 83.831, 83.834	(2,42,37,100)	(6,60,02,733)
	Total		25,14,92,58,255	48,51,58,13,983

24,74,94,37,540 47,57,79,62,263

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
			Rs	Rs
	Sale of products comprises @:			
	Revenue from Sale of Power - LT			
22 -1-1-1	Bhagya jyothi Scheme.	61.101	12,57,10,374	25,75,56,385
22 -1-1-2	Lighting, Combined Lighting, Heating & Motive Power - HDMC.	61.102	2,02,07,51,598	3,81,80,80,790
22 -1-1-3	Areas under Urban Local Bodies other than those under LT 2aii category.	61.103	-	-
22 -1-1-4	Lighting, Combined Lighting, Heating & Motive Power - Areas under Village Panchayats.	61.104	78,16,74,647	1,49,63,26,721
22 -1-1-5	Non-Commercial Lights and Fans Non-Domestic and Non-commercial lighting installations.	61.105		
22 -1-1-6	Domestic combined lighting, heating and motive power Private, Professional and unaided educational institutions.	61.110 + 61.111		
22 -1-1-7	Private Professional & other Educational Institutions - Areas under U L B's including City Corporations	61.113	3,98,91,082	7,10,66,013
22 -1-1-8	Areas under Village Panchayats.	61.114	1,06,33,607	2,14,40,476
22 -1-1-9	Commercial Lighting, Heating & MP. Areas under U L B's including City Corporations.	61.116	1,18,92,81,755	2,20,12,98,186
22 -1-1-10	Areas under Village Panchayats.	61.117	43,50,84,586	81,43,90,534
22 -1-1-11	Commercial and Non-Industrial Lights and Fans.	61.115		
22 -1-1-12	Irrigation Pump Sets (10 HP & below)/ Water Lifting.	61.119 + 61.120		
22 -1-1-13	Irrigation Pump sets (above 10 HP)/Water Lifting.	61.121	2,37,21,128	4,14,44,929
22 -1-1-14	IP Sets upto & inclusive of 10 HP - General - Till such time meters are fixed.	61.122	13,57,61,01,532	25,37,15,74,880
22 -1-1-15	IP Sets upto & inclusive of 10 HP - General - Where meters are fixed.	61.123	-	-

Note 22 Revenue from operations

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
22 -1-1-16	IP Sets upto & inclusive of 10 HP - Urban Feeders..	61.124	-	-
22 -1-1-17	Water supply-Village Panchayats and Town Panchayats.	61.125	-	-
22 -1-1-18	Water supply - Others.	61.127	-	-
22 -1-1-19	Private Horticultural Nurseries, Coffee, Tea, Coconut and Areca nut Plantations.	61.127 + 61.128	21,63,392	45,33,281
22 -1-1-20	Industrial, Non-Industrial, Heating and Motive Power including Lighting	61.129 To 61.137	91,56,36,643	1,91,28,35,539
22 -1-1-21	Public Lighting/ Village and Town Panchayats	61.140	-	-
22 -1-1-22	Public Lighting - Others.	61.141	-	-
22 -1-1-23	Public Lighting - Unmetered	61.143	-	-
22 -1-1-24	Street light/ public lighting installations	61.143	44,20,97,199	91,19,73,808
22 -1-1-25	Water Supply and Sewerage pumping installations,	61.144	34,82,02,185	71,99,17,227
22 -1-1-26	Temporary Power Supply - Non-commercial lights and fans and other small appliances.	61.145	19,46,10,042	36,97,85,579
22 -1-1-27	Revenue from sale of power- BRP-II -Arrears recovered from BJ/KJ	61.151	-	-
22 -1-1-28	Revenue from sale of power- BRP-II -Arrears recovered from Permanently Disc. Instns.	61.152	-	-
22 -1-1-29	Revenue from sale of power accounted through BJ/KJ Subsidy (up to 18 units).	61.300	-	53,88,48,138
22 -1-1-30	Revenue from sale of power accounted through IP Sets Tarif Subsidy.	61.301	-	26,16,00,000
	Revenue from Sale of power - LT		20,10,55,59,770	38,81,26,72,486
	Revenue from Sale of Power – HT		-	-
22 -1-2-1	Public Water Supply & Sewerage Pumping	61.250	49,61,99,299	91,38,55,956
22 -1-2-2	Industrial, Non-industrial and Commercial purposes & Railway Traction	61.255 & 61.275	3,20,64,50,206	6,04,56,55,128
22 -1-2-3	Commercial.	61.256	49,91,57,300	92,14,48,125
22 -1-2-4	Irrigation and Agricultural Farms. Lift Irrigation Societies, Lift Irrigation Schemes and Govt., Horticultural Farms	61.260	-	-
22 -1-2-5	Private Horticultural Nurseries, Coffee and Tea Plantations	61.261	-	-
22 -1-2-6	Lift Irrigation Scheme under Govt Departments / Govt. owned Corporations.	61.262	7,26,87,006	29,40,61,793
22 -1-2-7	Revenue from sale of power - LIS schemes and LI societies.	61.263	5,30,43,406	2,12,10,723
22 -1-2-8	Irrigation & Agricultural Farms, Govt & Horticultural Farms, Coffee, Tea & Coconut Plantations.	61.264	6,48,568	7,96,240
22 -1-2-9	LI Schemes and Lift Irrigation Societies other than those covered under HT2(a)(ii).	61.265	37,73,574	77,99,748
22 -1-2-10	Residential apartments and colonies availing power supply independently.	61.271	-	-
22 -1-2-11	Residential Apartments and Colonies - HDMC.	61.272	4,25,96,978	8,77,39,912
22 -1-2-12	Residential Apartments and Colonies -Areas under U L B's other than those under HT-4a Category.	61.273	-	-

Note 22 Revenue from operations

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
22 -1-2-13	Residential Apartments and Colonies - Areas under Village Panchayats.	61.274	10,76,85,109	21,59,47,707
22 -1-2-14	KPC installations	61.285	-	-
22 -1-2-15		61.257	8,06,08,215	15,49,08,568
22 -1-2-16		61.258	10,52,65,209	16,78,68,610
	Revenue from Sale of Power – HT		4,66,81,14,870	8,83,12,92,510
	Other operating revenues comprise:			
22 -2-1	Reconnection Fee (D & R)	61.902	1,81,23,750	2,20,59,676
22 -2-2	Service Connection (Supervision charges)	61.904	7,55,51,984	17,45,51,742
22 -2-3	Delayed payment charges from consumers.	61.905	31,10,49,505	73,71,39,167
22 -2-4	Other Receipts from consumers	61.906	1,03,23,123	2,86,86,658
			41,50,48,362	96,24,37,243
	Rebates and Incentives:			
22 -3-1	Solar Rebate allowed to consumers	78.822	(1,29,61,982)	(2,07,63,987)
22 -3-2	Incentives for prompt payment	78.823	(9,91,988)	(19,40,936)
22 -3-3	Time of day (TOD) Tariff Incentive	78.826	(12,73,677)	(18,80,600)
			(1,52,27,647)	(2,45,85,523)



Note 23 Other income

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
			Rs	Rs
23 -1	Interest on Bank Fixed Deposits	62.222	9,63,269	1,37,72,272
23 -2	Profit on sale of stores	62.330	-	24,29,834
23 -3	Sale of scrap	62.340	-	45,17,628
23 -4	Other Miscellaneous receipts from Trading	62.360	37,240	82,128
23 -5	Reactive energy charges demanded on IPPs	62.361	-	-
23 -6	Meter Readings and Calibration of meter - charges of Wind Mill Project.	62.363	30,74,031	50,15,471
23 -7	Processing Fees	62.625	1,69,74,000	1,68,33,000
23 -8	Rental from Staff Quarters	62.901	42,87,469	1,16,61,513
23 -9	Rental from others	62.902	3,44,946	2,79,564
23 -10	Excess found on physical verification of Materials Stock.	62.905	-	76,750
23 -11	Excess found on physical verification of Fixed Assets.	62.906	-	1,23,764
		62.907	448	76,573
		62.912	-	-
23 -12	Rebate for collection of Electricity Duty.	62.916	26,91,046	50,24,803
23 -13	Other Recoveries	62.917	1,71,36,102	20,59,55,491
23 -14	Prior period items (net) (Refer Note (iii) below)	Note-23(11)	(6,71,426)	(34,66,04,279)
	Total		4,48,37,125	-8,07,55,488

(ii) Details of Prior period items (net)

SI No	Particulars	A/C Code	For the year ended	For the year ended
			30 Sept, 2015	31 March, 2015
			Rs	Rs
23 -15	Prior period income:			
23 -15-1	Receipts from Consumers Relating to prior periods	65.200	-	-
23 -15-2	Excess provision for Depreciation in prior periods	65.600	7,87,849	2,82,49,703
23 -15-3	Excess provision for Interest and Finance Charges in prior periods	65.700	-	-
23 -15-4	Other Excess provision in prior periods	65.800	94,284	8,57,23,465
23 -15-5	Other Income relating to prior periods	65.900	90,010	1,18,54,360
23 -15-6	Prior Period Tariff/RE Subsidy	65.910	-	-
			9,72,143	12,58,27,528
23 -16	Prior period expenses:			
23 -16-1	Short provision for power purchased in previous years	83.100	-	(49,854)
23 -16-2	Operating Expenses of previous years.	83.300	-	(6,36,210)
23 -16-3	Employee costs relating to previous years	83.500	14,546	(19,63,021)
23 -16-4	Depreciation under provided in previous years.	83.600	11,377	(2,08,06,104)
23 -16-5	Interest and other Finance charges relating to previous years	83.700	(34,998)	(28,911)
23 -16-6	Short Provision for Income tax - previous years	83.810	-	-
23 -16-7	Administrative Expenses - previous years.	83.820	(4,80,000)	(5,36,462)
23 -16-8	Materials related expenses - previous years.	83.840	-	-
23 -16-9	Other Expenses relating to prior periods	83.850	(11,54,494)	(44,84,11,245)
			(16,43,569)	(47,24,31,807)
	Net Prior Period Income		-6,71,426	-34,66,04,279



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Note 24 Purchase of Power:

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
			Rs	Rs
24 -1	Purchase of Power from Generators	70.000	13,49,15,69,345	31,99,34,53,223
24 -2	SPPCC Administrative Expenses.	70.162	-	-
24 -3	U I Charges to SPPCC.	70.163	-	-
24 -4	O & M Expenses to SLDC.	70.165	25,88,46,354	28,10,99,335
24 -5	Power purchased cost in respect of Inter ESCOM Energy exchange	70.801	3,56,66,70,000	1,37,57,49,174
			17,31,70,85,699	33,65,03,01,732
24 -6	Cost of Power Purchase of Hukkeri Rural Electricity Co-operative Societies.	70.800	(46,21,83,156)	(1,08,68,75,895)
24 -7	Rebate from Power Generators.	62.919	(54,02,471)	(94,80,129)
			16,84,95,00,072	32,55,39,45,708
24 -8	Power Transmission Charges	70.113,70.161	3,44,55,99,028	5,30,19,07,160
	Total		20,29,50,99,100	37,85,58,52,868

The details of sale of energy and distribution losses during the current year are as follows

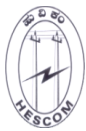
Sl.No.	Particulars	Energy in M.U	
		2014-15	2013-14
	Energy Sales:		
a	Total energy available for sale	11059.46	10571.82
b	Total metered sales	4068.02	3817.71
c	Total un-metered sales	5140.37	4846.33
d	Total sales	9208.39	8664.04
e	Distribution losses	1851.07	1907.78
f	Percentage of Distribution losses	16.74	18.05



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Note 25 Employee benefits expense

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
			Rs	Rs
25 -1	Salaries	75.1	1,10,68,59,343	2,31,03,91,660
25 -2	Over Time	75.2	-85,92,207	4,32,63,047
25 -3	Dearness Allowance	75.3	31,29,67,034	57,16,41,316
25 -4	Other Allowances	75.4	15,44,80,586	31,75,56,435
25 -5	Bonus	75.5	-5,22,691	2,58,51,199
25 -6	Medical Expenses reimbursement	75.611	83,01,069	3,25,65,474
25 -7	Leave Travel Assistance	75.612	-	-
25 -8	Earned Leave Encashments - Regular Employees - Employees covered under Contributory Pension Scheme	75.616	2,10,50,490	3,95,43,276
25 -9	Earned leave encashment	75.617	5,92,30,918	13,35,85,894
25 -10	Earned leave encashment - Retired / Deceased Employees	75.618	4,59,31,290	19,33,36,178
25 -11	Payment under workmens compensation Act	75.629	-6,77,760	6,77,760
25 -12	Payment to helpers/employees of Monsoon gang	75.630	15,53,708	31,87,498
25 -13	Staff Welfare expenses	75.7	2,54,54,101	5,07,88,133
25 -14	Terminal Benefits	75.8	40,25,42,941	83,21,98,181
	Total		2,12,85,78,822	4,55,45,86,051



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Note 26 Finance costs

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
			Rs	Rs
26 -1	Intrest on Loan from REC	78.540	40,15,55,621	96,34,53,723
26 -2	Intrest on Loan from Banks	78.542 to 78.549	-	46,64,000
26 -3	Intrest on Loan from Commercial Banks for SPA Scheme	78.560	-	-
26 -4	Payment of Interest on loan drawn by HESCOM from Syndicate Bank, Hubli	78.563	10,47,44,627	1,54,73,112
26 -5	Payment of Interest on loan drawn by HESCOM from SBI, Hubli	78.564	-	1,02,19,325
26 -6	Interest on loan from Canara Bank	78.567	12,43,12,155	37,30,85,714
26 -7	Interest on shortterm loan/ Interest on working capital C.C	78.568	9,63,93,263	18,42,77,534
26 -8	Payment of interest on PFC loan drawn by KPTCL on behalf of HESCOM	78.584	4,52,32,147	28,99,81,335
26 -9	Interest on loan from Power Finance Corporation Ltd. In respect of R.APDRP Scheme	78.585	57,66,024	2,59,72,172
26 -10	Interest on APDRP - GOK Loan	78.591	-	6,48,00,000
26 -11	Interest on APDRP - REC	78.592	14,87,74,876	5,36,88,036
26 -12	Payment of interest on Loan drawn from Govt towards Ganga Kalyan Scheme.	78.594	-	17,33,000
26 -13	Interest on loan from Corporation Bank.	78.595	-	37,26,303
26 -14	Interest on loan from GOK towards Central Additional Assistance to Power Sector	78.596	-	5,87,000
26 -15	Interest on Security Deposits to Consumers	78.6	16,86,85,756	44,64,17,863
26 -16	Other Intrest and Finance Charges	78.820 To 78.886	52,62,803	2,47,11,677
26 -17	Interest on belated paymnets to IPPs	80.108 To 80.215	43,40,43,248	1,02,14,80,848
26 -18			1,53,47,70,520	3,48,42,71,642
26 -19	Less : Interest and finance charges capitalised			
26 -20	Capitalisation of interest on funds used during construction	78.900	-	-
	Total		1,53,47,70,520	3,48,42,71,642



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Note 27 (i) Depreciation and amortisation expense

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
			Rs	Rs
27 i -1	Depreciation on Buildings	77.120	1,41,13,114	2,34,57,959
27 i -2	Depreciation on Hydraulic Works	77.130	8,60,302	14,57,258
27 i -3	Depreciation on Civil Works	77.140	4,55,693	7,77,714
27 i -4	Depreciation on Plant and Machinery	77.150 + 77.151	19,50,52,579	34,12,42,493
27 i-5	Depreciation on lines, cable, network etc.,	77.160 + 77.161	18,50,52,985	62,05,50,030
27 i -6	Depreciation on Vehicles	77.170 + 77.171	26,89,509	10,82,973
27 i -7	Depreciation on furniture, fixtures	77.180	12,45,571	12,77,684
27 i -8	Depreciation on Office equipments	77.190 + 77.191	12,83,347	4,44,501
			40,07,53,100	99,02,90,612
27 i -9	Small & Low value items Written off	77.610	2,81,019	2,44,209
			40,10,34,119	99,05,34,821



Note 27 (ii) Administrative and Other expenses

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
			Rs	Rs
27 -1	Repairs & Maintenance to:			
27 -1-1	Plant and Machinery	74.1	21,57,20,212	39,89,76,148
27 -1-2	Buildings	74.2	-97,02,661	2,99,94,807
27 -1-3	Civil Works	74.3	-37,51,117	1,12,77,979
27 -1-4	Lines, Cable Net Work Etc.	74.5	1,96,21,096	4,54,54,914
27 -1-5	Vehicles	74.6	2,65,086	24,83,876
27 -1-6	Furniture and Fixtures	74.7	3,160	95,177
27 -1-7	Office Equipments.	74.8	1,14,915	3,55,274
	Total Repairs & Maintenance Exp.		22,22,70,691	48,86,38,175
27 -2	Administrative Expenditures:			
27 -2-1	Rent, Rates & Taxes	76.101 + 76.102	28,39,622	1,46,31,312
27 -2-2	Expenses incurred towards security arrangements	76.103	-	-
27 -2-3	Insurance	76.104 + 76.105 + 76.106	-	26,763
27 -2-4	Pagers cellular phones E-mail, Telephone, Trunk call, Telegrams and Telex Charges	76.111 + 76.112	26,85,869	1,25,74,077
27 -2-5	Postage	76.113	5,67,152	20,68,925
27 -2-6	Mobile phone	76.114	37,25,568	99,57,284
27 -2-7	Revenue Receipts Stamps	76.115	-	-
27 -2-8	Legal Charges	76.121	19,90,195	67,86,884
27 -2-9	Payment to Auditors:Audit Fees	76.122	-7,29,119	8,22,332
27 -2-10	Consultancy charges	76.123	12,75,774	22,05,682
27 -2-11	Other Professional Charges	76.125 + 76.126 + 76.127 + 76.128 + 76.129	8,65,22,687	26,23,62,698
27 -2-12	Conveyance & Travel expenses	76.130 To 76.139	4,11,43,490	21,89,59,280
27 -2-13	Remuneration Paid to Contract Agencies engaged in Computerisation activities.	76.14	2,18,37,196	8,44,08,201
27 -2-14	Credit Rating Fee	76.141	-	-
27 -2-15	Fees & Subscriptions	76.151	85,396	46,278
27 -2-16	Books, periodicals and dairies	76.152	7,799	37,751
27 -2-17	Printing & Stationery	76.153	47,89,515	1,27,38,783
27 -2-18	Factory License Fees	76.154	-	-
27 -2-19	Advertisement Expenses	76.155	26,55,108	64,90,346
27 -2-20	Computer stationary and floppies	76.156	10,43,850	16,30,627
27 -2-21	Contributions	76.157	70,70,181	4,06,77,819
27 -2-22	Electricity Charges	76.158	1,39,54,198	2,45,19,465
27 -2-23	Statutory Paymants	76.159	-	-
27 -2-24	Water Charges	76.160	-22,76,381	9,73,233
27 -2-25	Entertainment	76.162	30,124	79,150
27 -2-26	Secret Service grant	76.164	-	-
27 -2-27	Karnataka State Building & Other Constuction Workers Welfare Board CESS	76.166	-	-
27 -2-28	Shared Administrative expenditure of the O/O the IGP(V&E) for KPTCL & ESCOMS	76.172	-	-
27 -2-29	Miscellaneous expenses	76.190 + 76.191	56,28,634	1,21,54,691
27 -2-30	Demand Side Management (DSM) Expenses	76.193	39,69,243	2,30,92,024
27 -2-31	Freight & other material related expenses	76.201 To+ 76.282	1,20,87,371	2,91,07,093
	Total Administrative Expenses:		21,09,03,472	76,63,50,698

SI No	Particulars	A/C Code	For the Half year ended	For the year ended
			30 Sept, 2015	31 March, 2015
27 -3	Other Expenses (Debits)			
27 -3-1	Asset Decommissioning Costs	77.5	-39,98,326	14,37,203
27 -3-2	Losses relating to Fixed Assets	77.7	9,97,453	9,73,895
27 -3-3	Gain on Sale of Assets	62.400	0	(12,25,043)
27 -3-4	Material Cost Variance	79.110	-	-
27 -3-5	Bad & Doubtful Debts Written off / provided for	79.4	9,37,99,863	(9,29,03,218)
27 -3-6	Miscellaneous losses and Write offs	79.5	-4,16,45,079	8,39,05,041
	Total of Other Expenses/Debits		4,91,53,911	-78,12,122
	Grand Total		48,23,28,074	1,24,71,76,751

SI No	Particulars	For the Half year ended	For the year ended
		31 March, 2015	31 March, 2014
27 -4	(i) Payments to the auditors comprises (net of service tax input credit, where applicable):		
27 -4-1	Statutory audit	2,35,956	2,35,956
27 -4-2	For taxation matters	1,12,360	1,12,360
27 -4-3	For other services	87,416	87,416
27 -4-4	Reimbursement of expenses	3,15,000	3,15,000
27 -4-5	Audit of Revenue Ledgers	71,600	71,600
	Total	8,22,332	8,22,332



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Notes forming part of the financial statements

Note 28.a Exceptional items @

SI No	Particulars	For the Half year ended	For the year ended
		30 Sept, 2015	31 March, 2015
		Rs	Rs
28a -1	(Give details)	Nil	Nil
	Total		

@ Exceptional items are items of income and expenses which are of such size, nature or incidence that their disclosure (giving details) is relevant to explain the performance of the Company.

Note 28.b Extraordinary items #

SI No	Particulars	For the Half year ended	For the year ended
		30 Sept, 2015	31 March, 2015
		Rs	Rs
28b -1	(Give details) Government grants that have become refundable	Nil	Nil
	Total		

Extraordinary items are income and expenses that arise from events or transactions that are clearly distinct from ordinary activities of the Company and are not expected to recur frequently or regularly.



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Notes forming part of the financial statements

Note 29 Additional information to the financial statements

SI No	Particulars	As at 30 Sept, 2015	As at 31 March, 2015
		Rs. In Crores	Rs. In Crores
29 -1	Contingent liabilities and commitments (to the extent not provided for)		
29 -1-1	Contingent liabilities		
29 -1-1-1	Claims against the Company not acknowledged as debt (give details)		
29 -1-1-1-1	Additional fixed cost paid by the KPTCL for supply of power by Thannir Bhavi Power Corporation Limited (TBPCL)	127.25	127.25
29 -1-1-1-2	The Claim of Interest on belated payments by Independent Private Power Producers (IPPs) which is not yet accepted by the Company as its liability.	35.64	35.64
29 -1-1-1-3	Interest on belated payments pertaining to erstwhile VVNL, as there was no PPA with VVNL.	2.25	2.25
29 -1-1-1-4	KPTCL intimated (July 2009) to HESCOM to raise the loan liability to the extent of Rs.20.45 crore being the HESCOM portion of APDRP-REC loan releases of Rs.39.28 crore. The Company has disputed the same as the periodicity of the liability is not tenable with the G.O.	20.45	20.45
29 -1-1-1-5	Interest on delayed payment of Electricity Tax to Government.	21.00	21.00
29 -1-1-1-7	Being the surcharge claim of M/s NLC Ltd., for the period prior to 2008-09 and thereafter up to 31.03.2013 which is not accepted by the Company for want of confirmation from PCKL.	-	0
29 -1-1-2	Guarantees @ (give details)		
29 -1-2-3	Other money for which the Company is contingently liable (give details)		

SI No	Particulars	As at 30 Sept, 2015	As at 31 March, 2015
		Rs. In Crores	Rs. In Crores
29 -2	Commitments #		
29 -2-1	Estimated amount of contracts remaining to be executed on capital account and not provided for	98.03	76.45
29 -2-1-1	Tangible assets		
29 -2-1-2	Intangible assets		
29 -2-3	Uncalled liability on shares and other investments partly paid		
29 -2-3	Other commitments (specify nature)		



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Notes forming part of the financial statements

Note 30 Disclosures under Accounting Standard - 20

SI No	Particulars	For the Half year ended	For the year ended
		30 Sept, 2015	31 March, 2015
		Rs	Rs
	Earnings per share		
	Basic		
30 -1	Continuing operations		
	Net profit / (loss) for the year from continuing operations	35,22,84,745	30,26,36,362
	Less: Preference dividend and tax thereon		
	Net profit / (loss) for the year from continuing operations attributable to the equity shareholders	35,22,84,745	30,26,36,362
	Weighted average number of equity shares	93,44,87,800	70,75,27,800
	Par value per share	10	10
	Earnings per share from continuing operations - Basic	0.38	0.43
	Diluted		
	The diluted earnings per share has been computed by dividing the Net Profit After Tax available for Equity Shareholders by the weighted average number of equity shares, after giving dilutive effect of the outstanding Warrants, Stock Options and Convertible bonds for the respective periods. Since, the effect of the conversion of Preference shares was anti-dilutive, it has been ignored.		
30 -2	Continuing operations		
	Net profit / (loss) for the year from continuing operations	35,22,84,745	30,26,36,362
	Less: Preference dividend and tax thereon	0	0
	Net profit / (loss) for the year attributable to the equity shareholders from continuing operations	35,22,84,745	30,26,36,362
	(net)	0	0
	Profit / (loss) attributable to equity shareholders from continuing operations (on dilution)	35,22,84,745	30,26,36,362
	Weighted average number of equity shares for Basic EPS	93,44,87,800	70,75,27,800
	Add: Effect of warrants, ESOPs and Convertible bonds which are dilutive	0	0
	Weighted average number of equity shares - for diluted EPS	93,44,87,800	70,75,27,800
	Par value per share	10	10
	Earnings per share, from continuing operations - Diluted	0.38	0.43

Note 30.2 Disclosures under Accounting Standard - 18

Managerial remuneration paid during the financial year 2014-15 & 2013-14 to the directors are as follows: -

SI No	Particulars	2014-15 (Sept-15)	2014-15
		(In Rs)	(In Rs)
30 ii -1	MANAGING DIRECTOR & DIRECTORS: (Whole Time Directors)		
30 ii -1-1	Salary and allowance	21,19,573	20,18,621
30 ii -1-2	Ex-gratia	6,588	4,823
30 ii -1-3	Medical Expenses	10,008	20,608
30 ii -1-4	Traveling Expenses	4,72,694	9,12,882
	OTHER DIRECTORS:		
30 ii -1-5	Sitting fees	4,000	12,500
30 ii -1-6	Traveling Expenses	2,05,917	1,34,590
30 ii -1-7			
30 ii -1-8	Pension Contribution/Leave Salary Contribution	1,39,914	-

Note 30.3 Disclosures under Accounting Standards (contd.)

SI No	Particulars	For the Half year ended	For the year ended
		31 March, 2015	31 March, 2014
30 iii -1	Details of government grants		
30 iii -1-1	Government grants received by the Company during the year towards - Subsidies (recognised under _____) - Duty drawback (recognised under Other operating revenues) - Other incentives under Tariff Subsidy (recognised under AS-12)	2075.45	2047.40
30 iii -1-2	The Company has received certain equipments and facilities free of cost from _____ towards carrying on research and development. These assets are required to be returned on completion of the specified activity.		

Note 30.4 Disclosures under Accounting Standards (contd.)

SI No	Particulars	For the Half year ended	For the year ended
		31 March, 2015	31 March, 2014
30 iv -1	Details of borrowing costs capitalised		
	Borrowing costs capitalised during the year - as fixed assets / intangible assets / capital work-in-progress - as inventory	0	0
		-	-



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Statement Showing the details of Repayment (Principal) for FY-2015-16

(In Rupees)

Sl. No.	Name of the Financial Institutions	Repayment (Principal) (2015-16)	Repayment (Principal) (2015-16)
I	Secured Loan		
	1, REC		
	a) HESCOM (Stations + RGGVY + Transfromers + Meters+ ACSR Coyote Conductor + RLMS + UAIP+Feeders)	3,37,88,229	1,03,49,98,168
	REC Total	3,37,88,229	1,03,49,98,168
	2, PFC		
	a) HESCOM (Stations)		13,49,865
	b) PFC(R-APDRP)		
	c) PFC(STL)	16,72,10,387	2,07,07,58,903
	PFC Total	16,72,10,387	2,07,21,08,768
	3, Commercial Bank (HESCOM)		
	a) SBI, Hubli		
	b) Syndicate Bank, Hubli.	11,42,85,715	8,57,14,287
	c) Corporation Bank, Hubli.		
	d) Canara Bank, Hubli.	10,45,00,000	29,24,19,939
e) Short Term Loan Canara Bank			
f) Short Term Loan SBI			
Banks Total	21,87,85,715	37,81,34,226	
I Secured Loan Total	41,97,84,331	3,48,52,41,162	
II	Un Secured Loan		
	1, REC		
	a) KPTCL (General)		
	b) KPTCL (APDRP counter part funding)		13,98,51,850
	c) KPTCL (Station)		
	2, GoK		
	a) PMGY Scheme		36,81,000
	b) APDRP Scheme		5,43,90,000
	c) Ganga Kalyan		52,50,000
	d) Power Sector Automation		13,05,000
II Un Secured Loan Total	-	20,44,77,850	
Grand Total I+II	41,97,84,331	3,68,97,19,012	

Note: Financial institution wise details of repayment of principal amount already paid from April-2015 to June-2015 is accounted on actual basis & remaining period projected figures are included.