

# **Annexure- 7 (h)**

# Gulbarga Electricity Supply Company Limited

Annexure 7(h)

## Loans/Debentures and interest charges

Institution	Actuals (FY19)					Projections (FY20)					Projections (FY21)							
	Opening Balance	New loan addition	Total loan at the end of theyear	Repayme nt of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of theyear	Repayme nt of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of theyear	Repayme nt of principal	Interest for the year	Closing Bal
<b>Term Loan</b>																		
1	Loans from GoK (APDRP)	3.57	0.00	3.57	0.71	0.39	2.86	0.00	2.86	0.71	0.34	2.15	2.15	0.00	2.15	0.71	0.26	1.44
2	PFC	65.85	49.92	115.77	15.78	9.33	99.99	71.09	171.08	13.66	16.15	157.42	157.42	83.84	241.26	18.73	23.39	222.53
3	REC	584.34	265.58	849.92	83.25	66.04	766.67	379.59	1146.26	85.26	110.13	1061.00	1061.00	161.60	1222.60	111.81	126.22	1110.79
4	PMGY	3.08	0.00	3.08	0.55	0.40	2.53	0.00	2.53	0.55	0.30	1.98	1.98		1.98	0.55	0.24	1.43
	<b>Loans for Capital Works- Total</b>	<b>656.84</b>	<b>315.50</b>	<b>972.34</b>	<b>100.29</b>	<b>76.16</b>	<b>872.05</b>	<b>450.68</b>	<b>1322.73</b>	<b>100.18</b>	<b>126.93</b>	<b>1222.55</b>	<b>1222.55</b>	<b>245.44</b>	<b>1467.99</b>	<b>131.80</b>	<b>150.11</b>	<b>1336.19</b>
	<b>STL / MTL Borrowings for Working Capital</b>																	
5	Syndicate Bank	152.59	0.00	152.59	75.18	10.57	77.41	50.00	127.41	79.07	5.73	48.34	48.34	50.00	98.34	54.94	4.88	43.40
6	State Bank of India (OD)	74.40	0.00	74.40	10.45	5.93	63.95	36.05	100.00	100.00	5.60	0.00	0.00	100.00	100.00	100.00	5.80	0.00
7	REC MTL	0.00	150.00	150.00	12.50	4.87	137.50	100.00	237.50	125.00	27.77	112.50	112.50	50.00	162.50	95.78	25.46	66.72
8	Others. Miscellaneous (Int on Consumers Deposits, other misc	0.00					0.00					0.00	0.00					0.00
9	Cost of Raising Fin.	0.00					0.00					0.00	0.00					0.00
10	Interest On belated Pmt. of Power Purchase	0.00					0.00					0.00	0.00					0.00
	<b>Grand Total</b>	<b>883.83</b>	<b>465.50</b>	<b>1349.33</b>	<b>198.42</b>	<b>97.53</b>	<b>1150.91</b>	<b>636.73</b>	<b>1787.64</b>	<b>404.25</b>	<b>166.03</b>	<b>1383.39</b>	<b>1383.39</b>	<b>445.44</b>	<b>1828.83</b>	<b>382.52</b>	<b>186.25</b>	<b>1446.31</b>

TE: 1. Interest on working Capital /Short Term Loan is calculated  
2 REC interest rates are considered based on the

*A. Alankar*  
Executive Engineer  
Regulatory Affairs  
Corporate Office,  
GESCOM, KALABURAGI

54

Sl. No.	Name of the Institution	TL/MT/STL	Purpose	Sanctioned Amount	Disbursement Loan Amount	Undisbursement Loan Amount	Interest Accrued not due 31-3-2018	Interest demanded during the year	Interest Paid during the year	Accrued but not due 31-3-19	Interest accrued & due 31-3-19	Total Interest for the year	OB Principal	Disbursement during the year	Principal Repaid during the year	Annexure 7(i) C B Principal 31-03-19	Avg. Rate of Interest
1	GOX (APDRP)	Long Term Loan	2X5 MVA, 33/11 KV CONVENTIONAL SS IN KARNATAKA	263,300,000	215,205,000	48,095,000	(272,260)	478,416	3,900,000	478,416	Nil	3,900,000	35,566,287	-	7,113,257	28,453,030	10.85%
2	PFC	Long Term Loan	2X5 MVA, 33/11 KV CONVENTIONAL SS IN KARNATAKA	72,600,000	34,698,000	37,902,000	(38,410)	69,372	69,372	69,372	Nil	30,962	1,525,933	-	1,525,933	-	-
2	PFC	Long Term Loan	GIJBARGA ZONE	263,300,000	146,600,000	116,700,000	(793,712)	3,278,558	3,278,558	476,228	Nil	2,961,074	35,115,717	-	14,046,389	21,069,428	11.00%
2	PFC	Long Term Loan	5 NOS OF 2X5 MVA, 33/11 KV CONVENTIONAL SS IN KALABURGI DISTRICT, KARNATAKA	292,600,000	292,600,000	-	(3,381,934)	16,305,173	16,305,173	3,679,205	Nil	16,602,444	131,070,002	22,678,864	10,198,016	144,150,850	11.00%
2	PFC	Long Term Loan	ESTABLISHMENT OF 2X5 MVA, 33/11 KV SUB-STATIONS IN GESCOM, KARNATAKA	275,400,000	275,400,000	-	(319,449)	8,611,843	8,611,843	248,461	Nil	14,055,302	13,318,747	243,600,000	8,120,000	235,480,000	11.00%
3	PFC	Long Term Loan	PILOT FOR 11 KV FEEDER NON AGRICULTURAL MURANTEA YOTI YODANA	144,200,000	36,100,000	108,100,000	(4,625,490)	19,255,041	19,255,041	2,824,665	Nil	17,454,216	187,455,063	-	3,094,166	10,514,581	11.00%
4	PFC	Medium Term Loan	DTC METERING IN RURAL AREAS OF GESCOM, KARNATAKA	380,000,000	312,400,000	67,600,000	(4,625,490)	19,255,041	19,255,041	2,824,665	Nil	17,454,216	187,455,063	-	3,094,166	10,514,581	11.00%
5	PFC	Long Term Loan	PFC - R APDRP (Part A)	373,800,000	360,400,000	13,400,000	(72,169,985)	43,092,432	43,092,432	145,714,698	Nil	65,461,308	244,657,967	104,849,003	11,879,242	337,627,728	9.00%
6	PFC	Long Term Loan	PFC - R APDRP (Part B)	502,000,000	406,034,003	95,965,997	(123,345,622)	66,017,780	66,017,780	2,806,136	Nil	66,923,345	507,583,209	352,171,498	82,946,020	776,808,687	10.95%
6	REC-MTL	Working Capital	Working Capital	1,500,000,000	1,500,000,000	-	(1,900,571)	48,313,356	48,313,356	423,801	Nil	48,737,157	520,733,929	1,500,000,000	125,000,001	1,374,999,999	11.25%
7	REC	Long Term Loan	REC P.S.I (Sub-Station)	1,869,344,521	1,218,522,005	650,822,516	(1,900,571)	66,017,780	66,017,780	2,806,136	Nil	66,923,345	507,583,209	352,171,498	82,946,020	776,808,687	10.95%
8	REC	Long Term Loan	REC Bulk Loan (Transformer)	792,247,507	792,247,507	0	(1,902,347)	24,639,983	24,639,983	2,865,115	Nil	27,956,098	792,247,507	792,247,507	-	-	11.00%
9	REC	Long Term Loan	REC Reconductoring	2,686,208,688	2,115,057,629	571,151,059	(1,902,347)	52,163,804	52,163,804	1,114,256	Nil	51,275,713	520,733,929	211,953,188	308,780,741	308,780,741	11.20%
10	REC	Long Term Loan	REC RLMS	609,644,010	526,204,300	83,439,710	(587,714)	15,815,630	15,815,630	376,440	Nil	15,604,356	157,861,290	52,620,430	105,240,860	105,240,860	11.00%
11	REC	Long Term Loan	REC APDRP	79,100,000	39,143,400	39,956,600	(55,336)	1,610,933	1,610,933	41,503	Nil	1,597,100	15,657,360	3,914,340	11,743,020	11,743,020	10.75%
12	REC	Long Term Loan	REC Rural DTC Metering	1,590,669,167	1,553,634,079	37,035,088	(4,675,354)	133,563,950	133,563,950	4,049,117	Nil	132,937,713	1,259,791,164	146,922,902	1,112,868,262	1,112,868,262	11.15%
13	REC	Long Term Loan	REC NY	2,582,078,468	1,457,263,732	1,124,814,736	(4,751,135)	138,522,929	138,522,929	4,209,467	Nil	137,981,261	1,311,537,356	145,726,370	1,165,810,986	1,165,810,986	11.00%
14	REC	Long Term Loan	REC NY-2	1,680,304,892	1,156,694,413	523,609,979	(4,449,371)	125,797,564	125,797,564	3,746,377	Nil	125,094,570	1,156,694,417	103,607,272	1,053,087,145	1,053,087,145	10.85%
15	REC	Long Term Loan	REC UNIP	236,155,374	74,042,622	162,112,752	(269,519)	8,186,129	8,186,129	267,770	Nil	8,186,380	74,042,622	1,211,315	72,831,307	72,831,307	11.00%
16	REC	Long Term Loan	REC R APDRP (Part B) (CP)	1,325,739,933	783,320,343	542,419,590	(2,676,791)	78,753,898	78,753,898	2,400,773	Nil	78,477,880	783,320,333	69,666,721	713,653,612	713,653,612	10.20%
17	REC	Long Term Loan	REC DDUGJY	1,887,298,000	1,202,928,771	784,369,229	-	3,907,640	3,907,640	3,609,209	Nil	7,516,849	-	1,202,928,771	-	1,202,928,771	9.90%
18	REC	Long Term Loan	REC IPO5	733,677,250	308,428,000	425,249,250	-	576,719	576,719	1,064,710	Nil	1,641,429	-	308,428,000	-	308,428,000	10.50%
19	REC	Long Term Loan	REC RGVY	1,869,634,329	187,234,768	1,682,399,561	(188,464)	5,695,567	5,695,567	140,833	Nil	5,647,936	56,189,649	13,935,069	42,254,580	42,254,580	10.30%
20	PMGY	Long Term Loan	GOK Loan	89,064,640	89,064,640	-	-	3,955,089	3,955,089	-	Nil	3,955,089	30,731,270	-	5,450,646	25,280,624	12.00%
21	SBHODI (62090007463)	Over Draft	Working Capital	1,000,000,000	1,000,000,000	-	(2,501,154)	61,754,815	61,754,815	-	Nil	59,253,661	743,969,617	104,469,287	639,500,330	639,500,330	11.30%
22	Syndicate Bank STL of Rs. 15 MTL	Working Capital	Working Capital	1,500,000,000	1,500,000,000	-	-	64,550,283	64,550,283	-	Nil	64,550,283	875,233,526	-	500,137,220	375,096,306	9.95%
23	Syndicate Bank STL of Rs. 75 MTL	Working Capital	Working Capital	750,000,000	750,000,000	-	(4,838,998)	46,003,096	46,003,096	-	Nil	41,164,098	650,669,245	-	251,706,426	398,962,819	8.85%
	Total						(233,743,616)	951,422,001	951,422,001	257,672,037		975,350,422	8,839,212,243	4,654,999,643	1,984,233,255	11,508,978,631	

Sd/-  
Executive Engineer  
Regulatory Affairs  
Corporate Office,  
GESCOM, KALABURAGI

542

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Sl. No.	Name of the Institution	Interest Accrued not due 31-3-2019	Interest demanded during the year	Interest Paid during the year	Total interest for the year	OB Principal	Disbursement during the year	Principal Repaid during the year	C B Principal 30-09-19
1	GOK (APDRP)	-	-	-	-	28,453,030	-	-	28,453,030
2	PFC	(158,386,516)	46,416,059	46,416,059	(111,970,457)	1,000,004,745	-	59,147,631	940,857,114
3	REC MTL	(423,801)	103,701,394	103,701,394	103,277,593	1,374,999,999	1,500,000,000	416,666,670	2,458,333,329
4	REC TL	(26,691,706)	422,001,786	422,001,786	395,310,080	7,666,683,478	901,978,627	290,103,734	8,278,558,371
5	PMGY	-	-	-	-	25,280,624	-	-	25,280,624
6	SBH(OD)( 62090007463)	-	28,385,545	28,385,545	28,385,545	639,500,330	187,344,055	-	826,844,385
7	Syndicate Bank	-	34,280,611	34,280,611	-	774,056,425	-	375,002,004	399,054,421
	Total	(185,502,023)	634,785,395	634,785,395	415,002,761	11,508,978,631	2,589,322,682	1,140,920,039	12,957,381,274

Note : Interest accrued but not due is not accounted in submitted half yearly account for FY-20.

*Atleunkar*

543

Executive Engineer  
Regulatory Affairs  
Corporate Office,  
GESCOM, KALABURAGI

**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Projected Capital Budget (including Spill over) for FY 2019-20 required for Tariff filing

Amount in Lakhs

Annexure 7(b)

Sl.No.	Particulars	Grant (GOI) FY 2019-20	Borrowing Agency	Barrowings FY 2019-20	Internal accrual- FY 2019-20	Equity (GOK) FY 2019-20	Capex budget proposed for FY 2019-20	Expected expenditure to be booked.	Land	Station	Transformer	Line	Other	Total Asset Categorized
1	GKS-SC		REC											
2	GKS-ST		REC											
3	GKS-BC		REC	10553		3500	14053.329	9837.33			3934.93	5902.4		9837.331
4	GKS-Min		REC											
5	GKS-Vishwakarma		REC											
6	Water Works.					1462.5	1462.5	1023.75			409.5	614.25		1023.75
7	25 kVA Additional DTCs.		REC											
8	63 kVA Additional DTCs.		REC	2488.8		1066.6	3555.4762	2133.29			2133.29			2133.286
9	100 kVA Additional DTCs.		REC											
10	250KVA Additional DTCs.		REC											
11	25kVA to 63kVA DTC Enhancement.		REC											
12	63kVA to 100kVA DTC Enhancement.		REC	971.48		416.35	1387.83	1040.87			1040.87			1040.873
13	100KVA to 250KVA DTC Enhancement.		REC											
14	Shifting of existing DTC to load center.					211.38	211.38	42.276					42.276	42.276
15	LT Line Conversion of 1 Ph 2 wire or 1 Ph 3 wire to 3Ph 5 Wire (Including providing ABC,UG cable etc).				146.566	586.26	732.83	219.849				219.849		219.849
16	Providing SMC Box to DTCs.						0	0					0	0
17	Replacement of Damaged poles				1721.23		1721.23	1721.23				1721.23		1721.23
18	Energisation of IP Sets under General category					390.13	390.13	195.065			78.026	117.039		195.065
19	Energisation of IP Sets under General category (Shigrra Samparka Yojane)				143.946	575.78	719.73	359.865			143.946	215.919		359.865
20	Service Connection works other than IP/BJ/KJ/Water works.		REC	1055.9	117.325		1173.25	586.625					586.625	586.625
21	Sub Stations.		REC											
22	Stations Augmentation						6405	4483.5	448.35	1793.4	1345.05	896.7		4483.5
23	Providing 33kV new link Lines for bifurcation load and Express Feeder		REC	5764.5	640.5									
24	Providing 11kV new link Lines for bifurcation load and Express Feeder				252.892	1011.6	1264.4604	379.338				379.338		379.3381
25	Nirantara Jyoti Yojana				205.116	820.46	1025.58	1025.58			205.116	820.464		1025.58
26	RAPDRP Part-A				30	90	120	120					120	120
27	RAPDRP Part-B				26	78	104	104					104	104
28	Un Authorized IP Sets		REC	3727	414.107		4141.07	2070.54			414.107	1656.43		2070.535
29	Providing meters to IP Sets above 10 HP				74.05		74.05	7.405					7.405	7.405
30	Providing meters to BJ/KJ					153.75	153.75	123					123	123
31	Providing meters to Street Lights and Water Supply.				272.07	272.07	544.14	217.656					217.656	217.656
32	Replacement of Faulty / MNR energy meters other than BJ/KJ/ Street Light.				627.34		627.34	125.468					125.468	125.468
33	Replacement of EM meters by Static meters		PFC	803.78	89.309		893.09	178.618					178.618	178.618
34	DTC Metering of RAPDRP		PFC	54.5		54.5	109	54.5					54.5	54.5
35	DTC Metering of non RAPDRP		PFC	1042.3		852.75	1895	379					379	379
36	Replacement of 33kV Line Rabbit Conductor by Coyote Conductor		PFC	614.7	68.3		683	409.8				409.8		409.8
37	11kV Re-Conductoring		REC	1525.79		653.9088	2179.70	653.909				653.909		653.9088
38	LT Re-Conductoring		REC											
39	IT Initiatives, Automation and Call Centers		PFC	383.13	95.782		478.91	383.128					383.128	383.128
40	Establishing ALDC & SCADA		PFC	16	4		20	2					2	2
41	Distribution Automation System (DAS)		PFC	1350	150		1500	1200	240	360	360	240	0	1200
42	DSM		PFC	24	6		30	15					15	15
43	Replacement of failed Distribution Transformers by New Transformer by Scraping failed Transformer which is beyond Repair.				3020		3020	2416			2416			2416
44	Replacement of Power Transformers				400		400	400			400			400
45	Replacement of Old and failed equipments and other works of existing 33kV Stations & Lines.				968.52		968.52	774.816			309.926	464.89		774.816

5/2/20  
 Allenbar  
 Executive Engineer  
 Regulatory Affairs  
 Corporate Office,  
 BESCOC, KALABURAGI

Sl.No.	Particulars	Grant (GO) FY 2019-20	Borrowing Agency	Barrowings FY 2019-20	Internal accrual- FY 2019-20	Equity (GOK) FY 2019-20	Capex budget proposed for FY 2019-20	Expected expenditure to be booked.	Land	Station	Transformer	Line	Other	Total Asset Categorized
46	Preventive measures to reduce the accidents (Providing intermediate poles, Re-stringing of sagging lines, providing guy and stud, guarding, shifting of lines, fencing of DTCs)				400.06	1600.2	2000.3	2000.3					2000.3	2000.3
47	Safety Materials				300		300	300					300	300
48	Civil works				3273		3273	2291.1	2291.1					2291.1
49	SCP/TSP					1201	1201	1201			480.4	720.6		1201
50	SDP works					7654.8	7654.8	7654.8			3061.92	4592.88		7654.8
51	DDUGJY	20812	REC	7843.7			28655.57	27222.8			8166.84	19056		27222.79
52	IPDS	7919.8	REC	4252.1			12171.91	11563.3	1156.3	1156.3	3468.99	5781.66		11563.31
53	HT Conductor by 11KV AB Cable		PFC	260.1		28.9	289	144.5				144.5		144.5
54	T&P Materials i) Furniture													
55	Computer and Printers (T & P materials)				207.75		207.75	207.75					207.8	207.75
56	Shifting of meter from I to O		PFC	2039.5	226.612		2266.12	1359.67					1359.67	1359.672
57	Creation of Electrical Infrastructures for conversion of Existing various villages to Model villages		PFC	522	58		580	348			104.4	243.6		348
58	SOUBHAGYA Scheme	2993.3	REC	4775.4			7768.69	7768.69			2330.61	5438.08		7768.69
59	CWIP- Capital Expenditure booked for restoration of infrastructure in flood affected areas.				200	1800	2000	2000			800	1200		2000
	<b>Total</b>	<b>31724.9</b>		<b>50068</b>	<b>14138.5</b>	<b>24481.0</b>	<b>120412.4</b>	<b>96745.3</b>	<b>4135.8</b>	<b>3309.7</b>	<b>31603.9</b>	<b>51489.5</b>	<b>6206.4</b>	<b>96745.3</b>

545

*Alkumbhar*  
Executive Engineer  
Regulatory Affairs  
Corporate Office,  
GESCOM, KALABURAGI

**GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED**

Projected Capital Budget (including spillover) for FY 2020-21 required for Tariff filing

Annexure 7(h)

Sl.No	Particulars	Borrowing Agency	Barrowings FY 2020-21	Internal accrual FY 2020-21	Capex budget proposed for FY 2020-21	Expected expenditure to be booked during FY 2020-21	Land	Station	Transformer	Line	Other	Total Asset Categorized
1	GKS-SC	REC	10000		13500	12150			4860	7290		12150
2	GKS-ST											
3	GKS-BC											
4	GKS-Min											
5	GKS-Vishwakarma											
6	Rehabilitation of Flood affected villages (Special Programme).			300	1500	900					900	900
7	Water Works.				3500	3500			1400	2100		3500
8	25 kVA Additional DTCs.			280	2800	1680			1680			1680
9	63 kVA Additional DTCs.											
10	100 kVA Additional DTCs.											
11	250KVA Additional DTCs.											
12	25kVA to 63kVA DTC Enhancement.			330	1650	990			990			990
13	63kVA to 100kVA DTC Enhancement.											
14	100KVA to 250KVA DTC Enhancement.											
15	Shifting of existing DTC to load center.				155	93					93	93
16	LT Line Conversion of 1 Ph 2 wire or 1 Ph 3 wire to 3Ph 5 Wire (Including providing ABC,UG cable etc).			328	1640	984				984		984
17	Providing SMC Box to DTCs.					0					0	0
18	Replacement of Damaged poles			1000	1000	1000				1000		1000
19	Energisation of IP Sets under General category				641	320.5			128.2	192		320.5
20	Energisation of IP Sets under General category (Shigrra Samparka Yojane)			100	500	450			180	270		450
21	Service Connection works other than IP/BJ/KJ/Water works.			180	900	900					900	900
22	Sub Stations.	PFC	4000	1000	5000	3000	300	1200	900	600		3000
23	Stations Augmentation											
24	Providing 33kV new link Lines for bifarcation load and Express Feeder											
25	Providing 11kV new link Lines for bifarcation load and Express Feeder			696	3480	2088				2088		2088
26	Nirantara Jyoti Yojana		0	0	0	0			0	0		0
27	RAPDRP Part-A		0	0	0	0					0	0
28	RAPDRP Part-B		0	0	0	0					0	0
29	Un Authorized IP Sets	REC	480	120	600	360			72	288		360
30	Providing meters to IP Sets above 10 HP			173	173	86.5					86.5	86.5
31	Providing meters to BJ/KJ				200	40					40	40
32	Providing meters to Street Lights and Water Supply			50	100	100					100	100
33	Replacement of Faulty / MNR energy meters other than BJ/KJ/ Street Light			400	400	400					400	400
34	Replacement of EM meters by Static meters	PFC	619.2	154.8	774	580.5					580.5	580.5
35	DTC Metering of RAPDRP	PFC	125		125	62.5					62.5	62.5
36	DTC Metering of non RAPDRP	PFC	175		175	87.5					87.5	87.5
37	Replacement of 33kV Line Rabbit Conductor by Coyote Conductor	REC	800	200	1000	400				400		400
38	11kV Re-Conductoring	REC	2000		2500	1500				1500		1500
39	LT Re-Conductoring											
40	IT Initiatives, Automation and Call Centers	PFC	1360	340	1700	1700					1700	1700
41	Establishing ALDC & SCADA	PFC	150	30	150	150					150	150

526

*Alkuntar*  
 Executive Engineer  
 Regulatory Affairs  
 Corporate Office,  
 GESCOM, KALABURAGI

Sl.No	Particulars	Borrowing Agency	Barrowings FY 2020-21	Internal accrual FY 2020-21	Capex budget proposed for FY 2020-21	Expected expenditure to be booked during FY 2020-21	Land	Station	Transformer	Line	Other	Total Asset Categorized
42	Distribution Automation System (DAS)				0	0					0	0
43	DSM	PFC	640	160	800	80					80	80
44	Replacement of failed Distribution Transformers by New Transformer by Scraping failed Transformer which is beyond Repair.			3600	3600	3600			3600			3600
45	Replacement of Power Transformers			400	400	400			400			400
46	Replacement of Old and failed equipments and other works of existing 33kV Stations & Lines.			1000	1000	1000			400	600		1000
47	Preventive measures to reduce the accidents (Providing intermediate poles, Re-stringing of sagging lines, providing guy and stud, guarding, shifting of lines, fencing of DTCs)			320	2500	2000					2000	2000
48	Safety Materials			150	150	150					150	150
49	Civil works			1200	1200	1200	1200					1200
50	SCP/TSP				2500	2500			1000	1500		2500
51	SDP works				7000	7000			2800	4200		7000
52	DDUGJY	REC	2400	800	8000	7200			2160	5040		7200
53	IPDS	PFC	450	150	1500	1350			405	945		1350
54	HT Conductor by 11KV AB Cable	PFC	65.04		250	75				75		75
55	T&P Materials i) Furniture											
56	Computer and Printers (T & P materials)			200	200	200					200	200
57	Shifting of meter from I to O		0	0	0	0					0	0
58	Creation of Electrical Infrastructures for conversion of Existing various villages to Model villages	PFC	800		1000	900			270	630		900
59	R&M to Stations	REC	480	120	600	540		540	0	0	0	540
59	Soubhagya schme			125	500	450			135	315		450
60	Electric Vehicle Charging (EVCS) Station			10	100	90					90	90
	<b>Total</b>		<b>24544.2</b>	<b>13916.8</b>	<b>75463</b>	<b>62257.5</b>	<b>1500</b>	<b>1740</b>	<b>21380.2</b>	<b>30017</b>	<b>7620</b>	<b>62257.5</b>

547

*Adhikar*  
Executive Engineer  
Regulatory Affairs  
Corporate Office,  
GESCOM, KALABURAGI