

PROCEEDINGS OF THE GOVERNMENT OF KARNATAKA

Sub: Allocation of Energy available from various sources among ESCOMs for the year 2018-19 – reg.

- Read: 1. Govt Order No: EN 11 PSR 2017 Dated: 31.03.2017
2. Govt Order No: EN 16 PPT 2016 Dated: 11.11.2016
3. Energy Department Letter No: EN 16 PPT 2016/P2
Dated: 01.01.2018 and 17.01.2018

Preamble:

1. The State Govt has been allocating the energy available from various sources (in terms of percentage) among ESCOMs through Govt Orders.
2. In the Govt Order read at reference (1) above and also through letters, the energy available for the year 2017-18 was allocated among ESCOMs.
3. In the Govt Order read at reference (2) above, approval was accorded to purchase power from Bagasse Based Co-Generation units, during the season only, for a period of 5 (Five) years commencing from 2016-17 at the tariff determined by KERC.
4. The State Govt proposed to allocate the energy available from various sources among ESCOMs for the year 2018-19 to ensure balanced financial viability and fairly uniform tariff for various category of consumers in different parts of the State.
5. It is proposed to allocate the energy available among ESCOMs for the year 2018-19 and hence this order.

Govt Order No: EN 32 PSR 2018, Bangalore, Dated: 24.04.2018

1. The State Govt is pleased to allocate the energy available from various sources among the ESCOMs for the year 2018-19 as details in the annexure attached to this order.
2. The Energy allocated among the ESCOMs is for the year 2018-19 and this allocation will remain until further orders.
3. This allocation is to ensure fairly uniform tariff across the State and to ensure payment of power purchase cost including transmission and other related expenses. The point of

connection charges shall be paid by ESCOMs in proportionate to Energy allocation of each source.


4. The following terms and conditions form part of this order:

- a) The allocation of energy among ESCOMs for the year 2018-19 is effective from 01.04.2018 and it will remain until further orders.
- b) Separate orders will be issued for allocation of energy among ESCOMs for future procurement.
- c) Where specific PPAs are signed by the ESCOMs and which are not covered in this order, the energy and the cost have to be borne by the ESCOMs as per the specific PPAs.
- d) The percentage of energy allocation among ESCOMs is applicable for each source of procurement as detailed in the annexure.
- e) The State Govt reserves the right to alter this allocation as and when the need arises.

BY ORDER AND IN THE NAME OF
GOVERNOR OF KARNATAKA,


(B.V. SRINIVASAIAH)

UNDER SECRETARY TO GOVERNMENT,
ENERGY DEPARTMENT.


24-4-18

To:

1. The Compiler, for notification in the Karnataka Government Gazette.
2. The Accountant General (A&E)/(Audit-1 & Audit-2) in Karnataka, Bangalore-1.
3. The Additional Chief Secretary to Govt, Finance Department, Vidhana Soudha, Bangalore.
4. The Managing Director, Karnataka Power Transmission Corporation Limited, Kaveri Bhavan, Bangalore.
5. The Managing Director, Karnataka Power Corporation Limited, No.82, Shakti Bhavan, Race Course Road, Bangalore.
6. The Managing Directors, BESCOM/ MESCOM/ HESCOM/ GESCOM/ CESC/ HRECSL/ KREDL/PCKL.

7. The Secretary, Karnataka Electricity Regulatory Commission, M.G. Road, Bangalore-1.
8. The Secretary to Government, Finance Department, (Exp-I), Vidhana Soudha, Bangalore.
9. Director Technical/ Additional Director/Joint Director (Project)/ Joint Director (NCE), EMC, Energy Department.
10. Sr. P.S. to Additional Chief Secretary to Govt., Energy Department.
11. P.A. to Deputy Secretary to Govt., Energy Department.
12. P.A. to Under Secretary to Govt., Energy Department.
13. The Section Officer (R&I) Section, Energy Dept, Bangalore for needful action.
14. Section Guard file / office copy / Spare copies.

Annexure

SL NO	NAME OF THE GENERATING STATION	ESCOMs TOTAL POWER PURCHASE FOR FY19					Total
		BESCOM	MESCOM	CESC	HESCOM	GESCOM	
A	KPCL THERMAL STATIONS	% of Energy allocation					
1	RAICHUR THERMAL POWER STATION RTPS 1-7 (7x210 MW)	68.4000	1.1900	6.2266	18.5000	5.6834	100.0000
2	RAICHUR THERMAL POWER STATION RTPS 8 (1x250 MW)	66.0000	2.5000	6.2266	18.6734	6.6000	100.0000
3	BELLARY THERMAL POWER STATIONS BTPS-1 (1x500 MW)	66.0000	2.5000	6.2266	18.6734	6.6000	100.0000
4	BELLARY THERMAL POWER STATIONS BTPS-2 (1x500 MW)	66.0000	2.5000	6.2266	18.6734	6.6000	100.0000
5	BELLARY THERMAL POWER STATIONS BTPS-3 (1x700 MW)	66.0000	2.5000	6.2266	18.6734	6.6000	100.0000
6	YTPS Unit- 1(1X800MW)	66.0000	2.5000	6.2266	18.6734	6.6000	100.0000
7	YTPS Unit- 2(1X800MW)	66.0000	2.5000	6.2266	18.6734	6.6000	100.0000
B	CGS SOURCES						
8	N.T.P.C-RSTP-I&II (3X200MW+3X500MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
9	N.T.P.C-RSTP-III (1X500MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
10	NTPC-Talcher (4X500MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
11	Simhadri Unit -1 & 2 (2X500MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
12	NTPC Tamilnadu Energy Company Ltd (NTECL) Vallur TPS Stage I & 2 & 3 (3X500MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
13	Neyveli Lignite Corporation_NLC TPS-II STAGE I (3X210MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
14	Neyveli Lignite Corporation_NLC TPS-II STAGE 2 (4X210MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
15	Neyveli Lignite Corporation_NLC TPS I EXP (2X210MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
16	Neyveli Lignite Corporation_NLC TPS2 EXP (2X250MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
17	NLC TAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (2X500MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
18	MAPS (2X220MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
19	Kaiga Unit 1&2 (2X220MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
20	Kaiga Unit 3 & 4 (2X200MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000
21	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP U1 (1X1000MW)	48.7226	8.1054	11.2266	19.5317	12.4137	100.0000

