



KARNATAKA ELECTRICITY REGULATORY COMMISSION

TARIFF ORDER 2019

OF

KPTCL

ANNUAL PERFORMANCE REVIEW FOR FY18

&

APPROVAL OF ANNUAL REVENUE REQUIREMENT FOR FY20-22

&

DETERMINATION OF TRANSMISSION TARIFF FOR FY20-22

30TH MAY, 2019

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| ABBREVIATIONS | |
|----------------------|---|
| ABT | Availability Based Tariff |
| A & G | Administrative & General Expenses |
| ALDC | Area Load Dispatch Centre |
| APR | Annual Performance Review |
| ARR | Annual Revenue Requirement |
| ATE | Appellate Tribunal for Electricity |
| BESCOM | Bangalore Electricity Supply Company |
| CAPEX | Capital Expenditure |
| CERC | Central Electricity Regulatory Commission |
| CEA | Central Electricity Authority |
| CESC | Chamundeshwari Electricity Supply Corporation |
| CPI | Consumer Price Index |
| CWIP | Capital Work in Progress |
| DA | Dearness Allowance |
| DPR | Detailed Project Report |
| EA | Electricity Act |
| EC | Energy Charges |
| ERC | Expected Revenue From Charges |
| ESAAR | Electricity Supply Annual Accounting Rules |
| ESCOMs | Electricity Supply Companies |
| FoR | Forum of Regulators |
| FY | Financial Year |
| GESCOM | Gulbarga Electricity Supply Company |
| GFA | Gross Fixed Assets |
| GoI | Government Of India |
| GoK | Government Of Karnataka |
| HESCOM | Hubli Electricity Supply Company |
| HP | Horse Power |
| ICAI | Institute of Chartered Accountants of India |
| IFC | Interest and Finance Charges |
| IEGC | Indian Electricity Grid Code |
| IW | Industrial Worker |
| KASSIA | Karnataka Small Scale Industries Association |
| KEB | Karnataka Electricity Board |
| KER Act | Karnataka Electricity Reform Act |
| KM/Km | Kilometre |
| KPCL | Karnataka Power Corporation Limited |
| kV | Kilo Volts |
| kVA | Kilo Volt Ampere |
| kW | Kilo Watt |
| kWH | Kilo Watt Hour |
| LDC | Load Despatch Centre |
| MAT | Minimum Alternate Tax |
| MD | Managing Director |
| MESCOM | Mangalore Electricity Supply Company |

| | |
|-------------|---|
| MFA | Miscellaneous First Appeal |
| MIS | Management Information System |
| MoP | Ministry of Power |
| MU | Million Units |
| MVA | Mega Volt Ampere |
| MW | Mega Watt |
| MYT | Multi Year Tariff |
| NFA | Net Fixed Assets |
| NTP | National Tariff Policy |
| O&M | Operation & Maintenance |
| P & L | Profit & Loss Account |
| PCKL | Power Corporation of Karnataka Ltd. |
| P & G Trust | Pension & Gratuity Trust |
| PLR | Prime Lending Rate |
| PPA | Power Purchase Agreement |
| R & M | Repairs and Maintenance |
| ROE | Return on Equity |
| ROW | Right of Way |
| SBI | State Bank of India |
| SCADA | Supervisory Control and Data Acquisition System |
| SLDC | State Load Despatch Centre |
| SRLDC | Southern Regional Load Dispatch Centre |
| STU | State Transmission Utility |
| TSA | Transmission System Availability |
| TCC | Total Contracted Capacity |
| TR | Transmission Rate |
| WPI | Wholesale Price Index |
| WC | Working Capital |