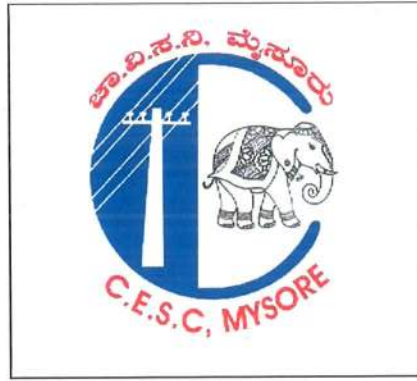




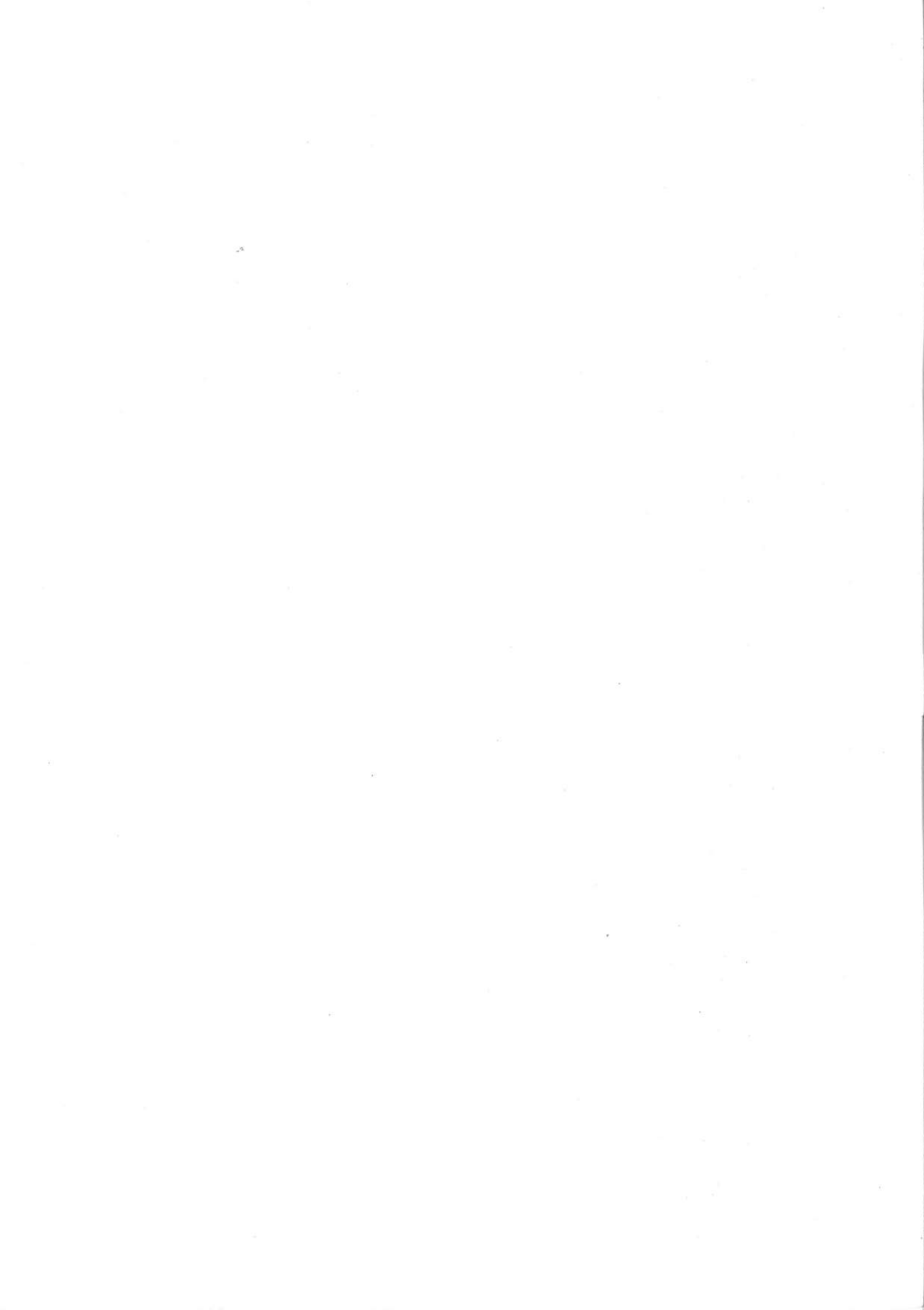
**CHAMUNDESHWARI ELECTRICITY SUPPLY
CORPORATION LIMITED, MYSORE**



**ERC and Tariff Filing for FY-18 for Distribution
and Retail Supply Business of CESC Mysore
Filed on 30-11-2016**

**Before Karnataka Electricity Regulatory
Commission, Bengaluru**





**BEFORE KARNATAKA ELECTRICITY REGULATORY COMMISSION
BENGALURU**

Filing No. _____
Case No. _____

IN THE MATTER OF

An application for Tariff Revision for FY-18 of Chamundeshwari Electricity Supply Corporation Limited , Mysore (CESC, Mysore) under Section 61 & 62 of the Electricity Act, 2003 and under Section 27 of the Karnataka Electricity Reforms Act 1999 read with relevant Regulations of KERC (Tariff) Regulations including KERC (Terms and Conditions for Determination of Tariff for Distribution and Retail Sale of Electricity) Regulations, 2006.

AND

IN THE MATTER OF

Chamundeshwari Electricity Supply Corporation Limited (CESC), Mysore.

AFFIDAVIT


I, Smt. B. Jayashree, aged 58 years, W/o N. Raghavan, Superintending Engineer (Commercial), Corporate Office, CESC, Mysore, do solemnly affirm and say as follows:

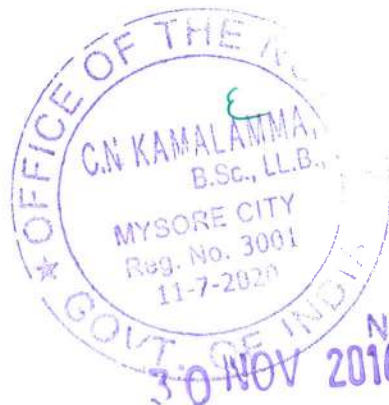
1. I am dealing with Regulatory Affairs and duly authorized to make this Affidavit.
2. The Statement made in Chapters 1 to 12 and the related Annexures of ERC herein now shown to me are true to the best of my knowledge and the Statements made in Chapters 1 to 12 are based on information I believe to be true.
3. Solemnly affirmed at Mysuru on this day 30.11.2016 that the contents of this Affidavit are true to my knowledge, no part of it is false and no material has been concealed there from.

Place: Mysuru

Date: 30.11.2016


on behalf of CESC, Mysore
General Manager (Commercial),
Corporate Office,
CESC, Mysuru.

Solemnly Affirmed & Sworn
to before me on: 30 NOV 2016

NOTARY MYSORB



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Document No. 707 Date: 30/11/16
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ABBREVIATIONS

AAD	Advance Against Depreciation
AEH	All Electric Home
ABT	Availability Based Tariff
A&G	Administrative & General Expenses
AG	Accountant General
Ag DSM	Agricultural Demand Side Management
AMI	Automatic Meter Interface
APDRP	Accelerated Power Development and Reforms Programme
ARM CELL	Additional Resources Mobilization Cell
ARR	Annual Revenue Requirement
APR	Annual Performance Review
ATE	Appellate Tribunal for Electricity
ATL	Anti-Theft Law
A&V	Audio and Video
BDC	Billing Determinant Calculator
BJ	BhagyaJyothi
BNC	Billing & Collection
BPL	Below Poverty Line
BRP	Balance Sheet Restructuring Plan
BST	Bulk Supply Tariff
CAG	Comptroller & Auditor General
CAGR	Compounded Annual Growth Rate
CDT	Commission Determined Tariff
CERC	Central Electricity Regulatory Commission
CE	Chief Engineer
CEA	Central Electricity Authority
CESC, Mysore	Chamundeshwari Electricity Supply Corporation Limited, Mysore
CGS	Central Generating Stations
Ckm	Circuit Kilometer
CMD	Chairman & Managing Director
CPI	Consumer Price Index
Commission	Karnataka Electricity Regulatory Commission
CoS	Cost of Service
Cr.	Crore
DA	Dearness Allowance
DC	Direct Connection
DC LINES	Double Circuit Lines
DCB	Demand Collection & Balance
DG PLANT	Diesel Generating Plant
DM	Distribution Margin
DPR	Detailed Project Report



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DR	Demand Response
DSM	Demand Side Management
DTC	Distribution Transformer Centre
EA	Energy Audit
EC	Energy Charges
EHT	Extra High Tension
EHV	Extra High Voltage
EOU	Export Oriented Units
ERC	Expected Revenue From Charges
ES&D CODE	Electricity Supply & Distribution Code
ESCOMs	Electricity Supply Companies
FC	Fixed Charges
FDP	Financial & Distribution Privatisation
FDSC	Foreign Debt Service Charges
FEC	Fuel Escalation Charges
FRP	Financial Restructuring Plan
FY	Financial Year
FEV	Foreign Exchange Variation
FOCA	Fuel and Other Cost Adjustment
GFA	Gross Fixed Assets
GIS	Geographical Information System
GoI	Government of India
GoK	Government of Karnataka
GVP	GramaVidhyuthPrathinidhi
HP	Horse Power
Hrs.	Hours
HT	High Tension
HV	High Voltage
HVDS	High Voltage Distribution System
Hz	Hertz
IDC	Interest During Construction
IP SETS	Irrigation Pump Sets
IPPs	Independent Power Projects/ Producers
IVRS	Interactive Voice Responsive System
IT	Income tax
KEB	Karnataka Electricity Board
KER Act	Karnataka Electricity Reform Act
KERC	Karnataka Electricity Regulatory Commission
KJ	KutiraJyothi
km	Kilometer
KPCL	Karnataka Power Corporation Limited
KPTCL	Karnataka Power Transmission Corporation Limited
kV	Kilo Volt
kVA	Kilo Volt Ampere
kW	Kilo Watt



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kWH	Kilo Watt Hour
LDC	Load Despatch Centre
LT	Low Tension
LTP Kit	Low Tension Protection Kit
MAPS	Madras Atomic Power Station
MAT	Minimum Alternate Tax
MCA	Mix Change Adjustment
MD	Managing Director
MDA	Meter Data Acquisition
MDGS	Millennium Development Goals
MDMS	Meter Data Management System
MFA	Miscellaneous First Appeal
MGHE Station	Mahatma Gandhi Hydro Electric Station
MIS	Management Information System
MMS	Mobile Messaging Service
MNR	Meter Not Recording
MoP	Ministry of Power
MU	Million Units
MUSS	Master Unit Sub Station
MVA	Mega Volt Ampere
MVA _r	Mega Volt Ampere Reactive
MW	Mega Watt
MYT	Multi Year Tariff
MYTR	Multi Year Tariff regulations
NFA	Net Fixed Assets
NSGM	National Solar Grid Mission
NTPC	National Thermal Power Corporation
O&M	Operation & Maintenance
OMS	Outage management System
OYTS	Own Your Transformer Scheme
PCKL	Power Corporation of Karnataka Ltd.,
PF	Provident Fund
PFC	Power Finance Corporation Limited
PGCIL	Power Grid Corporation Of India Limited
PLF	Plant Load Factor
PLM	Peak Load Management
PLR	Prime Lending Rate.
POCA	Power Purchase & Other Cost Adjustment
PPA	Power Purchase Agreement
WPI	Whole sale price Index
RPO	Renewable Purchase obligation
UAT	User Acceptance Testing



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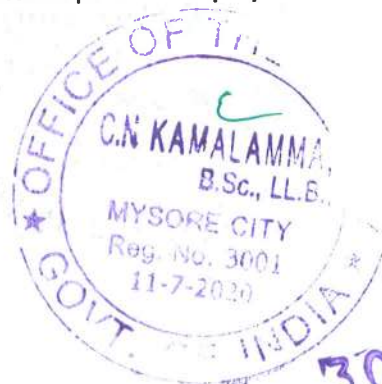


**ERC and Tariff Filing for FY-18
for Distribution and Retail
Supply Business of
CESC, Mysore**



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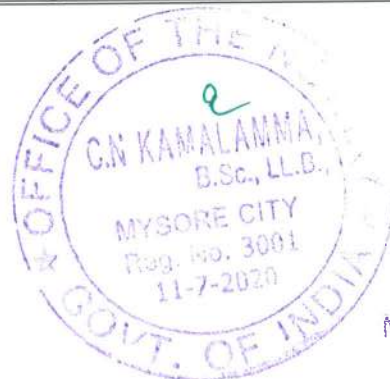


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1. Statutory Adherence

In accordance with the Karnataka Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Distribution and Retail Sale of Electricity) Regulation 2006, under clause 2.8, this application for Tariff Filing for the year FY16 is to be filed before the Honorable Commission. The contents of this application are in accordance with the guide lines mentioned in the aforementioned KERC Regulations. **The Annual Accounts for FY-16 has been drawn up in accordance with the Companies Act 2013 duly complying with the applicable accounting standards issued by the Institute of Chartered Accounts. The decimal part of the figures appearing in the tables may differ from the actual statements, as the same is restricted to 2 decimal points in the formats.**

2. CESC, Mysore in brief

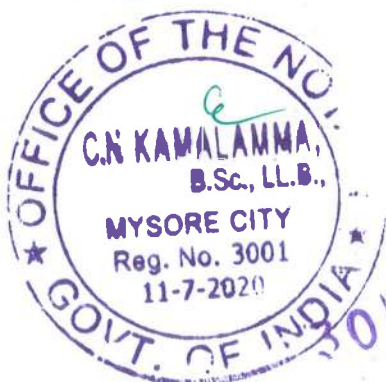
2.1 A Bird's eye view;



Chamundeshwari Electricity Supply Corporation Limited, Mysore, shortly abbreviated as "CESC, Mysore" with its headquarters at Mysuru City is a Corporation incorporated under Company's Act – 1956 Vide G.O. No. EN 98 PSR 2004 Bengaluru dated 19th August 2004, duly bifurcating Mangalore Electricity supply Company (MESCOM), covering the Districts in the State of Karnataka namely Mysuru, Mandya, Chamarajanagar and Hassan.

Subsequently the District of Kodagu was included in the jurisdiction of CESC, Mysore vide G.O.No. EN 95 PSR 2005 dated 29th March 2006. w.e.f 1st April 2006.

The Share capital of the Corporation is fully owned by Government of Karnataka (GoK) and its Board of Directors are nominated by Government of Karnataka.




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