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<b>ABBREVIATIONS</b>	
ABT	Availability Based Tariff
A & G	Administrative & General Expenses
ALDC	Area Load Dispatch Centre
APR	Annual Performance Review
ARR	Annual Revenue Requirement
ATE	Appellate Tribunal for Electricity
BESCOM	Bangalore Electricity Supply Company
CAPEX	Capital Expenditure
CERC	Central Electricity Regulatory Commission
CEA	Central Electricity Authority
CESC	Chamundeshwari Electricity Supply Corporation
CPI	Consumer Price Index
CWIP	Capital Work in Progress
DA	Dearness Allowance
DPR	Detailed Project Report
EA	Electricity Act
EC	Energy Charges
ERC	Expected Revenue From Charges
ESAAR	Electricity Supply Annual Accounting Rules
ESCOMs	Electricity Supply Companies
FoR	Forum of Regulators
FY	Financial Year
GESCOM	Gulbarga Electricity Supply Company
GFA	Gross Fixed Assets
GoI	Government Of India
GoK	Government Of Karnataka
HESCOM	Hubli Electricity Supply Company
HP	Horse Power
ICAI	Institute of Chartered Accountants of India
IFC	Interest and Finance Charges
IEGC	Indian Electricity Grid Code
IW	Industrial Worker
KASSIA	Karnataka Small Scale Industries Association
KEB	Karnataka Electricity Board
KER Act	Karnataka Electricity Reform Act
KM/Km	Kilometre
KPCL	Karnataka Power Corporation Limited
kV	Kilo Volts
kVA	Kilo Volt Ampere
kW	Kilo Watt
kWH	Kilo Watt Hour
LDC	Load Despatch Centre
MAT	Minimum Alternate Tax
MD	Managing Director

MESCOM	Mangalore Electricity Supply Company
MFA	Miscellaneous First Appeal
MIS	Management Information System
MoP	Ministry of Power
MU	Million Units
MVA	Mega Volt Ampere
MW	Mega Watt
MYT	Multi Year Tariff
NFA	Net Fixed Assets
NTP	National Tariff Policy
O&M	Operation & Maintenance
P & L	Profit & Loss Account
PCKL	Power Corporation of Karnataka Ltd.
P & G Trust	Pension & Gratuity Trust
PLR	Prime Lending Rate
PPA	Power Purchase Agreement
R & M	Repairs and Maintenance
ROE	Return on Equity
ROW	Right of Way
SBI	State Bank of India
SCADA	Supervisory Control and Data Acquisition System
SLDC	State Load Despatch Centre
SRLDC	Southern Regional Load Dispatch Centre
STU	State Transmission Utility
TSA	Transmission System Availability
TCC	Total Contracted Capacity
TR	Transmission Rate
WPI	Wholesale Price Index
WC	Working Capital