



ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

ಸಂಪುಟ ೧೫೭ Volume 157	ಬೆಂಗಳೂರು, ಗುರುಪಾರ, ೨೪, ನವೆಂಬರ್, ೨೦೨೨(ಮಾರ್ಗಶಿರ, ೦೩, ಶಕವರ್ಷ, ೧೯೪೪) BENGALURU, THURSDAY, 24, NOVEMBER, 2022(MARGASHIRA, 03, SHAKAVARSHA, 1944)	ಸಂಚಿಕೆ ೨೩೬ Issue 236
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ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ
ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

KARNATAKA ELECTRICITY REGULATORY COMMISSION

No. 16 C-1, Miller Tank Bed Area, Vasanth Nagar, Bengaluru- 560 052.

NOTIFICATION

No: KERC/17/1008/CoS-RoE/DDD/22-23/1834, dated 22.11.2022

Revised Draft Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment) 2022, and the revised Draft Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2022.

Preamble

The Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) was notified in the Karnataka Gazette on 17th June 2006, in exercise of the power conferred by Section 16 of the Electricity Act, 2003, (Central Act No 36 of 2003) and subsequently amendments were issued from time to time.

The Commission had notified the draft Eleventh Amendment to CoS in the Gazette on 08.08.2022, inviting comments from the stakeholders proposing to increase the limit of Contract Demand (CD) on 66 KV from the present 20,000 KVA as provided in the CoS to 30,000 KVA in view of practical difficulties to avail 220 KV supply by the consumers. Some comments have also been received in the Commission on the draft. However, to consider further amendments to CoS as per the fresh proposals received, the Commission has decided to issue the revised draft inviting comments/views from the stakeholders.

(೧೩೧೨೪)

In view of notifying Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Ninth Amendment), 2020 on 24.12.2020, consequential amendment to the Clause 39.02 of CoS providing for conversion of existing HT installation with 150 KW to LT installation needs to be incorporated in the CoS.

Further, the Commission had issued the Order dated 20.10.2022 deleting the provision under Clause 12.04 Note (a) of CoS relating to the tenure of temporary power supply and directed the office to propose necessary amendments to CoS following due procedure.

M/s BMRCL have filed a Petition before the Commission requesting for amending certain Clauses of CoS to provide relief from levy of penalty on account of exceeding the Contract Demand by considering contract demand of all the Metro EHT installations put together as a single installation for the purpose of reckoning the contract demand in case of failure of power supply from one source and where alternate power supply is taken from the other source and vice versa as network of the Metro is interconnected, to prevent any mishap/hazard. In such a scenario, there will be increase in maximum demand exceeding the contract demand of Metro installation, for which BESCOM imposes penalty as per CoS, even though the overall contract demand of the BMRCL's EHT installations put together, is not exceeded, impacting the financials of the BMRCL.

Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (RoE), 2004 was notified in the Gazette on 16.12.2004 in exercise of the power conferred by Section 46, read with Section 181 of the Electricity Act, 2003, (Central Act No 36 of 2003) and subsequent amendments were issued from time to time.

The Commission, keeping in view the universal obligation on the part of the Distribution Licensees to supply electricity on request by the owner or occupier of any premises as mandated in the relevant provisions of the Electricity Act, 2003 and the Regulations framed thereunder, had notified the draft Twelfth Amendment to (Recovery of Expenditure for Supply of Electricity) (RoE), 2004, in the Gazette on 25.07.2022, proposing to arrange power supply by the distribution licensees to unapproved layouts/revenue sites in view of the difficulties faced by the applicants seeking power supply to such layouts/sites and inviting comments from the stakeholders thereon. The Commission also held Public Hearing in the matter. In the Public Hearing, it has been brought to the notice of the Commission that the relevant Clauses in the CoS relating to layouts/buildings also need to be amended with a view to remove inconsistency and to bring in harmony in the provisions under CoS and RoE. Hence, to consider suitable amendments, the

Commission has decided to issue the revised draft Twelfth Amendment to KERC (Recovery of Expenditure for Supply of Electricity) (RoE), 2004 inviting comments/views from the stakeholders. Accordingly, necessary amendments are also proposed to the relevant Clauses of CoS.

In exercise of the powers conferred by Section 16 of the Electricity Act, 2003 (Central Act No. 36 of 2003) read with Conditions 7.3 of the KERC (Conditions of License for ESCOMs) Regulations, 2004, Clause 46 of the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka and powers conferred by Section 181 read with Section 46 and sub-section (2) of Section 43 of the Electricity Act 2003 (Central Act 36 of 2003) and all the powers enabling it in that behalf, the Karnataka Electricity Regulatory Commission has decided to issue the following draft Regulations further to amend the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka, 2006 and KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004, inviting comments / views / suggestions / objections from the stakeholders, general public and interested persons.

The Stakeholders / interested persons are requested to file their comments / views / suggestions / objections, if any, on the revised Draft Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment), 2022, and the revised draft Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2022, within 15 days (Fifteen days) from the date of Notification of Revised Draft Regulations in the Official Gazette before the Commission to:

**The Secretary, KERC, # 16C-1,
Millers Tank Bed Area,
Vasanth Nagar,
Bengaluru 560 052.**

RevisedDraft Amendment to the Conditions of Supply of Electricity of Distribution Licensees and the Recovery of Expenditure for Supply of Electricity:**1. Title and Commencement. –**

- a) These may be called the
- The Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment), 2022.
 - The Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2022.
- b) These shall come into force from the date of their publication in the Official Gazette of the Karnataka State.
- c) These shall apply to all the Licensees engaged in the business of distribution of Electricity and the Consumers of Electricity in the State of Karnataka.

2. Amendment of Certain Clauses. -

- i) In the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka, 2006, the existing Clauses mentioned in Column-3 of the table below shall be substituted/inserted by the Clauses mentioned in the Column-4:

SL. No	Clause No:	Regulation as existing	Regulation as amended/inserted																								
(1)	(2)	(3)	(4)																								
1	2.13	"BUILT-UP AREA" means the sum of the building areas of each of the floors of the building including the cellar, measured between the external walls as per the actual construction or as per the sanctioned plan whichever is higher	"BUILT-UP AREA" means the sum of the building areas of each of the floors of the building including the cellar, measured between the external walls as per actuals with reference to the Architect Plan.																								
2	3.02 3.02(g)	CLASSIFICATION OF SUPPLY Note: 1) The Standard supply voltages for various contract demands are as follows: <table border="1"> <thead> <tr> <th>Contract demand</th> <th>Supply Voltage</th> </tr> </thead> <tbody> <tr> <td>Up to 2,000 KVA</td> <td>11/13.2 KV</td> </tr> <tr> <td>Above 2,000 to 7,500 KVA</td> <td>33 KV</td> </tr> <tr> <td>Above 2,000 to 20,000 KVA</td> <td>66 KV</td> </tr> <tr> <td>Above 7,500 to 35,000 KVA</td> <td>110KV</td> </tr> <tr> <td>Above 20,000 KVA</td> <td>220 KV</td> </tr> </tbody> </table> 2) ****	Contract demand	Supply Voltage	Up to 2,000 KVA	11/13.2 KV	Above 2,000 to 7,500 KVA	33 KV	Above 2,000 to 20,000 KVA	66 KV	Above 7,500 to 35,000 KVA	110KV	Above 20,000 KVA	220 KV	CLASSIFICATION OF SUPPLY Note: 1) The Standard supply voltages for various contract demands are as follows: <table border="1"> <thead> <tr> <th>Contract demand</th> <th>Supply Voltage</th> </tr> </thead> <tbody> <tr> <td>Up to 2,000 KVA</td> <td>11/13.2 KV</td> </tr> <tr> <td>Above 2,000 to 7,500 KVA</td> <td>33 KV</td> </tr> <tr> <td>Above 2,000 to 20,000 KVA</td> <td>66 KV</td> </tr> <tr> <td>Above 7,500 to 35,000 KVA</td> <td>110KV</td> </tr> <tr> <td>Above 20,000 KVA</td> <td>220 KV</td> </tr> </tbody> </table> 2) ****	Contract demand	Supply Voltage	Up to 2,000 KVA	11/13.2 KV	Above 2,000 to 7,500 KVA	33 KV	Above 2,000 to 20,000 KVA	66 KV	Above 7,500 to 35,000 KVA	110KV	Above 20,000 KVA	220 KV
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		<p>3) ****</p> <p>4) The licensee can at his discretion supply higher quantum of power than what is stipulated for a particular classification by putting up adequate capacity lines and other improvement works, etc., provided the voltage regulation is within the specified limits duly collecting augmentation charges as noted below:</p>	<p>3) ****</p> <p>4) The licensee can at his discretion supply higher quantum of power than what is stipulated for a particular classification by putting up adequate capacity lines, other improvement works, etc., provided (i) the voltage regulation and bus voltage levels are maintained within the specified limits and (ii) line loadings are kept within thermal rating capacities and duly collecting augmentation charges as noted below:</p>																					
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3	8.03	The applicant shall furnish the list showing the name plate details of machinery such as make , capacity and layout plan of the premises with in which he intends to make use of the power after installation of the machinery.	The applicant shall furnish the list showing the name plate details of machinery such as make, capacity and layout of the premises with in which he intends to make use of the power after installation of the machinery.																					
4	9.01	The Owner/Promoter/Occupier of the Multi storied Buildings / Complexes shall register the application for power supply in the prescribed form along with the following documents at the jurisdictional Sub division office of the Licensees duly	The Owner/Promoter/Occupier of the Multi storied Buildings / Complexes shall register the application for power supply in the prescribed form along with the following documents at the jurisdictional Sub division office of the																					

		<p>paying the registration cum processing fee as per Clause 30.01</p> <ol style="list-style-type: none"> 1) Copy of sanctioned plan of the Building / Complex showing the built-up area of building. 2) Proof of Ownership / GPA / Occupancy. 3) NOC issued by the Licensee to obtain plan sanction, wherever applicable. 4) Route sketch to locate the Building <p>NOTE: -</p> <ol style="list-style-type: none"> i. In the case of request for additional load for existing buildings/complex already having power supply, if sanctioned plan is not available, plan of the building/ complex prepared duly showing the built-up area of the entire building and certified by the registered Architect/ civil Engineer and signed by the Applicant shall be furnished. Provided that there is construction of any additional floor/s or any additional built-up area to the existing building/complex, a copy of the sanctioned plan for such additional floor/s or built-up shall be furnished. ii. The applicant shall not deviate from the condition of providing space at his premises free of cost for erection of transformer as indicated in the layout plan, approved by the license at the time of issue of NOC by the licensee. iii. In case the applicant fails to produce the plan of the building /complex prepared duly showing the built up area of the entire building as stipulated in para (i) above, the application shall be rejected. 	<p>Licensees duly paying the registration cum processing fee as per Clause 30.01</p> <ol style="list-style-type: none"> (1) Copy of architect plan of the Building / Complex showing the built-up area of building. (2) Proof of Ownership / GPA/ Occupancy. (3) Deleted (3) Route sketch to locate the Building <p>NOTE: -</p> <ol style="list-style-type: none"> i. In the case of request for additional load for existing buildings/complex already having power supply or if there is construction of any additional built-up area to the existing building/complex, Architect plan of the building/ complex prepared duly showing the built-up area of the entire building shall be furnished. ii. The applicant shall not deviate from the condition of providing space at his premises free of cost for erection of transformer. iii. Deleted
5	10.00	<p>APPLICABLE TO LAYOUTS HAVING MIXED LOADS SUCH AS RESIDENTIAL, COMMERCIAL AND INDUSTRIAL.</p>	<p>APPLICABLE TO LAYOUTS HAVING MIXED LOADS SUCH AS RESIDENTIAL, COMMERCIAL AND INDUSTRIAL.</p>
	10.01	<p>The application along with a layout plan approved by the competent authority</p>	<p>The application along with a layout of the premises duly indicating the nature</p>

		<p>duly indicating the nature of service required, anticipated load, number of street lights required, shall be registered at the jurisdictional sub division office of the Licensee duly paying the prescribed registration cum processing fee as per Clause 30.01.</p> <p>General procedure for arranging power supply under Clause 4.00 and provisions under K.E.R.C. (Recovery of Expenditure for Supply of Electricity) Regulations 2004 and its amendments from time to time-(Annex-2), wherever applicable, shall be complied with by the Applicant and the Licensee.</p> <p>The sanctioning authority of the Licensee shall verify the bonafides of the developer and obtain his permanent residential address on the application, which shall be verified by the sanctioning Authority.</p>	<p>of service required, anticipated load, number of street lights required, shall be registered at the jurisdictional sub division office of the Licensee duly paying the prescribed registration cum processing fee as per Clause 30.01.</p> <p>General procedure for arranging power supply under Clause 4.00 and provisions under K.E.R.C. (Recovery of Expenditure for Supply of Electricity) Regulations 2004 and its amendments from time to time-(Annex-2), wherever applicable, shall be complied with by the Applicant and the Licensee.</p> <p>The Licensee shall verify the bonafides of the developer and obtain his permanent residential address on the application, which shall be verified by the sanctioning Authority.</p>
6	12.01	<p>Applicable to LT & HT Temporary Power supply:</p> <p>b) The Licensee shall prepare the estimate for the service line required for arranging temporary power supply and communicate temporary power sanction indicating service charges, advance power consumption charges, etc.</p> <p style="text-align: center;">-</p>	<p>Applicable to LT & HT Temporary Power supply:</p> <p>Clause (b) is renumbered as (b)(i)</p> <p>b(i) The Licensee shall prepare the estimate for the service line required for arranging temporary power supply and communicate temporary power sanction indicating service charges, advance power consumption charges, etc.</p> <p>New Clause</p> <p>b(ii) Temporary power supply shall be sanctioned for a period as required by the Applicant/prospective consumer.</p> <p>In respect of temporary power supply for a period exceeding two months, monthly meter readings shall be obtained and bills issued to the Consumers from the first month onwards, for arranging payment. In such cases, Advance Consumption Charges (ACC) shall</p>

	<p>c) Estimated Power Consumption Charges: Applicant/consumer shall deposit advance estimated power consumption charges for the energy calculated at 12 units per KW per day for the duration of temporary power supply. This shall be adjusted towards periodical bills at the prevailing Tariff rates based on the actual consumption and any balance amount at the credit of the Consumer after the disconnection of temporary supply shall be refunded to him on application within TWO months by a cheque or the same shall be adjusted to the existing permanent R.R No. in the name of the same Consumer as requested by him in his application. If the amount due to the Consumer is not refunded within two months of receipt of valid refund bill, the</p>	<p>be collected for two months. In case temporary power supply for less than two months, ACC shall be collected for the actual number of days of availing such supply. Temporary power supply shall be continued for the period as may be required by the consumer.</p> <p>Disconnection of temporary power supply for a period exceeding two months, shall be effected as per the Consumer's request and in respect of supply for a period of less than two months the disconnection shall be effected after the completion of period of supply, duly ensuring recovery of all the dues.</p> <p>c) Estimated Power Consumption Charges: Applicant/consumer shall deposit advance estimated power consumption charges for the energy calculated at 12 units per KW per day for the period of temporary power supply as specified in Clause (b)(ii) above.</p> <p>In case of supply exceeding two months, monthly bills may be issued to the consumers for making payment. In case of supply for a period not exceeding two months, the ACC shall be adjusted towards energy bills at the prevailing Tariff rates based on the actual consumption and if the bill amount exceeds the ACC the balance shall be collected.</p>
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	<p>Licensee shall pay interest at 1% per month on actual number of days of delay on the amount due for refund. If the amount deposited falls short of the power consumption charges, the Licensee shall take immediate action for recovery of the balance amount.</p> <p>In addition to the above, if the load is 50 KW or more /67 HP or more the Consumer has to pay fixed charges in addition to advance estimated power consumption charges at the prevailing Tariff rate.</p> <p>12.04 POWERS OF SANCTION AND RENEWAL OF TEMPORARY POWER SUPPLY</p> <p>(ii)Renewal of temporary power supply:</p> <p>The Officers who are empowered to sanction temporary power supply are also empowered to renew power supply for a period up to a maximum of two years from the date of service. Requisition for sanction and extension of power supply for installations having capacity exceeding their powers of sanction shall be forwarded to the next higher authority.</p> <p>NOTE:</p> <p>a) There shall be no extension of temporary power supply beyond <u>two</u> years. For any extension of more than two years, the Consumer has to</p>	<p>In case of supply exceeding two months balance amount of ACC at the credit of the Consumer after the disconnection of temporary supply shall be refunded on application by the Consumer within TWO months or the same shall be adjusted to the existing permanent R.R No. in the name of the same Consumer as requested by him in his application. If the amount due to the Consumer is not refunded within two months of receipt of valid refund bill, the Licensee shall pay interest at 1% per month on actual number of days of delay on the amount due for refund.</p> <p>In addition to the above, if the load is 50 KW or more /67 HP or more the Consumer has to pay fixed charges in addition to advance estimated power consumption charges at the prevailing Tariff rate.</p> <p>POWERS OF SANCTION OF TEMPORARY POWER SUPPLY</p> <p>Deleted</p> <p>NOTE:</p> <p>a) Deleted</p> <p>a) The officers of the Licensee are</p>
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		<p>take fresh sanction.</p> <p>b) The officers of the Licensee are empowered to sanction /give extension of temporary power supply for permanent usage under special circumstances, where infrastructure is yet to be created or in the process of being created to individual houses /MS Buildings/residential /commercial Complex/Layouts and others. However temporary supply shall not be extended beyond two years from the date of service.</p>	<p>empowered to sanction /give extension of temporary power supply for permanent usage under special circumstances, where infrastructure is yet to be created or in the process of being created to individual houses /MS Buildings/residential/commercial Complex/Layouts and others.</p>
7	26.00	<p>BILLING PROCEDURE /READING OF METERS</p> <p>The procedure as specified in KERC (Electricity Supply) Code, 2004 (Annex-4) shall be followed.</p>	<p>BILLING PROCEDURE /READING OF METERS</p> <p>The procedure as specified in KERC (Electricity Supply) Code, 2004 (Annex-4) shall be followed.</p>
	26.01	<p>SELF READING OF METERS</p> <p>In case the Licensee does not take the meter reading of LT installations during any month/s, the Consumer shall have the option to provide the Meter reading to the Licensee for such month/s and the Licensee shall consider such reading and provide Electricity bill to the Consumer accordingly. In case of such self-reading of meters by the Consumer, the Licensee shall take reading at least once in Six months and reconcile the difference, if any, and adjust the bill accordingly.</p>	<p>SELF READING OF METERS</p> <p>a) In case the Licensee does not take the meter reading of LT installations during any month/s, the Consumer shall have the option to provide the Meter reading to the Licensee for such month/s and the Licensee shall consider such reading and provide Electricity bill to the Consumer accordingly. In case of such self-reading of meters by the Consumer, the Licensee shall take reading at least once in Six months and reconcile the difference, if any, and adjust the bill accordingly.</p> <p>b) Group Billing of Meters.</p> <p>Group billing of installations located in various places belonging to a same consumer within the jurisdiction of a Distribution Licensee is allowed at the option of the Consumer subject to the condition that the Consumer establishes and maintains the Automated Remote Meter Reading (ARMR) facility, at his cost, in accordance with the extant CEA Metering Regulations, to communicate the billing data from the energy meters provided to</p>

			such installations to the Control Centre of the Distribution Licensee, as required by the Distribution Licensee. The distribution Licensee shall issue the consolidated monthly bills to the Consumer by enclosing the details of the individual bills, facilitating the Consumer to make the payment at one point as per the consolidated monthly bill. Accordingly, the Distribution Licensee shall make necessary entries to account the energy/amount internally against the RR numbers located in different places.
8	39.02	<p>The Licensee shall permit conversion of an existing HT installation to an LT installation if the sanctioned load is less than 50 KW / 67 HP subject to the following Conditions.</p> <p>a) An application shall be made.</p> <p>b) A fresh Agreement applicable to the LT class of supply shall be executed and other requirements as may be applicable to this class of supply shall be complied with.</p> <p>c) Arrangement shall be made by the Consumer for installation of the LT metering equipment at a suitable place acceptable to the Licensee.</p> <p>d) The LT Tariff shall be applicable from the meter reading date following the date of service on LT and the HT Agreement stands terminated from that date.</p> <p>e) Licensed Electrical Contractor's completion-cum-test report shall be furnished if there is any change in the wiring.</p> <p>f) The consumer shall pay the charges for conversion as per Clause 30.12(c) as applicable to the category of installation.</p>	<p>The Licensee shall permit conversion of an existing HT installation to an LT installation if the sanctioned load is less than 150 KW / 201 HP subject to the following Conditions.</p> <p>a) An application shall be made.</p> <p>b) A fresh Agreement applicable to the LT class of supply shall be executed and other requirements as may be applicable to this class of supply shall be complied with.</p> <p>c) Arrangement shall be made by the Consumer for installation of the LT metering equipment at a suitable place acceptable to the Licensee.</p> <p>d) The LT Tariff shall be applicable from the meter reading date following the date of service on LT and the HT Agreement stands terminated from that date.</p> <p>e) Licensed Electrical Contractor's completion-cum-test report shall be furnished if there is any change in the wiring.</p> <p>f) The consumer shall pay the charges for conversion as per Clause 30.12 (c) as applicable to the category of installation.</p>

9	42.03	<p>Unauthorised Increase in Maximum Demand (Applicable to HT installations and also to the LT installations opted for Demand based Tariff)</p> <p>(a) If at any time, the maximum demand recorded exceeds the Contract Demand or the Demand Entitlement during the periods of power cut in case of HT installation and sanctioned load in case of LT installation, the consumer shall pay for the quantum of excess demand at two times the tariff applicable per KVA/HP per month as penal charges.</p>	<p>Unauthorised Increase in Maximum Demand (Applicable to HT/EHT installations and also to the LT installations opted for Demand based Tariff)</p> <p>(a) If at any time, the maximum demand recorded exceeds the Contract Demand or the Demand Entitlement during the periods of power cut in case of HT/EHT installation and sanctioned load in case of LT installation, the consumer shall pay for the quantum of excess demand at two times the tariff applicable per KVA/HP per month as penal charges.</p> <p>Provided no penalty shall be levied in case of EHT Consumer having interconnected network internally with one or more EHT installations of the same Consumer located in different places in a city, for exceeding maximum demand recorded over and above the Contract Demand on account of change over of power supply from regular source (one end installation of the same consumer) to alternate source (other end installation of the same consumer), due to failure of regular source. The excess load so recorded does not amount to prejudicial use of supply.</p> <p>Provided further that in such cases, the overall Contract Demand from all the EHT installations of the Consumer put together, shall be reckoned as Contract Demand for the purpose of levy of penalty towards increase in maximum demand. In case, at any time, the total Contract Demand from all such installations put together, is exceeded, then the penalty, as above, shall be levied.</p>
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ii) In the KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004, the existing clause mentioned in the Column-3 of table below shall be substituted/inserted by the Clauses mentioned in the Column-4:

SL. No	Clause No:	Regulation as existing	Regulation as amended/inserted
(1)	(2)	(3)	(4)
1	3.1.5 Note (4)	<p>In case the sanctioned plan indicates two or more buildings in the same premises or if the sanctioned plans are separate and in different names but the buildings are attached and/or share a common passage or staircase they shall be clubbed together to calculate built up area.</p> <p>In case of buildings having separate khata or site/land ownership in different names, and there is no entrance or common passage or way from one building to another inside the buildings and each buildings is having a separate entrance from the road side, such buildings need not be clubbed together to calculate built up area even though they share a common wall or common roof. They shall be treated separately for arranging power supply.</p>	<p>In the case of two or more buildings in the same premises owned by the same person, they shall be clubbed together to calculate the built up area.</p> <p>In the case of buildings having separate khata or site/land ownership in different names, such buildings shall not be clubbed together to calculate the built up area even though they share a common wall or common roof. They shall be treated separately for arranging power supply.</p>
2	3.2 3.2.1	<p>Provision for Low Tension supply for layouts:</p> <p>In the case of layouts approved by the competent authority except improvement / augmentation works in the station and / or works of strengthening of the distribution main, the developer shall execute at his cost the electric line/plant such as extension of works including extension of 11kv line/UG Cable, LT lines/UG cable, mounting structure for distribution transformers, etc., and shall deposit with the licensee the cost of distribution transformer and allied materials/equipment required to be installed in the layout as per the estimate prepared at the prevailing schedule of rates by the licensee separately under Deposit Contribution Head.</p> <p>***** ***** *****</p>	<p>Provision for Low Tension supply for layouts:</p> <p>In the case of layouts except improvement / augmentation works in the station and / or works of strengthening of the distribution main, the developer shall execute at his cost the electric line/plant such as extension of works including extension of 11kv line/UG Cable cable, LT lines/UG cable, mounting structure for distribution transformers, etc., and shall deposit with the licensee the cost of distribution transformer and allied materials/equipment required to be installed in the layout as per the estimate prepared at the prevailing schedule of rates by the licensee separately under Deposit Contribution Head.</p> <p>***** ***** *****</p>

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3	3.2.3 (v) NOTE 1	In all the above cases, (i.e., 3.2.3 (i), (ii), (iii) & (iv)) for total requisitioned loads exceeding 3 KW, the charges at appropriate slab rates for such additional loads only shall be recovered as per Clause no. 3.1.1. Alternately, the applicant may execute the line work under self-execution basis.	Alternately, the applicant may execute the line work under self-execution basis.
4	3.2.5	New	<p>In case of layouts/sites where the infrastructure of Electric line/plant is not developed within such layouts/sites by the Developer, the distribution licensee shall arrange power supply to the applicants/consumers by recovering the expenditure from them towards electric line and plant as per Clause 3.2.3 (i), (ii), (iii), & (iv) of these Regulations.</p> <p>Provided that if it is required to establish sub-station to arrange power supply to such layouts/sites with requisitioned load exceeding 7500 KVA, the Distribution Licensee shall also collect the charges towards establishing sub-station including the land cost as approved by the Commission. In such cases, the proposals indicating the cost to be borne by the applicants/consumers towards establishing the sub-station including land cost, shall be submitted for approval of the Commission and the cost thereof shall be transferred to the KPTCL for executing the work. In such cases, in addition to these additional infrastructure charges, the distribution licensee shall recover the cost towards electrification of the layouts/sites as per the Clause 3.2.3 (i), (ii), (iii), & (iv) of these Regulations.</p> <p>Alternatively, the applicants seeking power supply to such layouts may carry out the work of establishing the sub-station /providing infrastructure to the layout for electrification under</p>

			self-execution. NOTE: The Distribution Licensee shall obtain Indemnity Bond through an undertaking from the applicants/consumers seeking power supply, indemnifying the Distribution Licensee from any loss arising out of any litigations on account of arranging such power supply.
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By the Approval of the Commission

Secretary
Karnataka Electricity Regulatory Commission

PD-143

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ನಅಇ 430 ಬೆಂಭೂಸ್ವಾ 2018

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ,
ವಿಕಾಸ ಸೌಧ, 4ನೇ ಮಹಡಿ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 21.11.2022

ಅಧಿಸೂಚನೆ

ಬೆಂಗಳೂರು ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರದ ಕಾಯ್ದೆ, 1976ರ ಕಲಂ 30(1)ರಲ್ಲಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರದ ಅಡಿಯಲ್ಲಿ, ಕನಕಶ್ರೀ ಹೌಸ್ ಬಿಲ್ಡಿಂಗ್ ಕೋ-ಆಪರೇಟಿವ್ ಸೊಸೈಟಿ ಲಿ, ಇವರು ಬೆಂಗಳೂರು ಪೂರ್ವ ತಾಲ್ಲೂಕು, ಬಿದರಹಳ್ಳಿ ಹೋಬಳಿ, ಭೈರತಿ ಗ್ರಾಮ ಹಾಗೂ ಕ್ಯಾಲಸನಹಳ್ಳಿ ಗ್ರಾಮದ ವಿವಿಧ ಸರ್ವೆ ನಂಬರ್‌ಗಳಲ್ಲಿ ರಚಿಸಿರುವ ಕನಕಶ್ರೀ ಲೇಔಟ್‌ನ ಫೇಸ್-1 & ಫೇಸ್-3 ಬಡಾವಣೆಗಳನ್ನು ನಿರ್ವಹಣೆಗಾಗಿ ಬೃಹತ್ ಬೆಂಗಳೂರು ಮಹಾನಗರ ಪಾಲಿಕೆಗೆ ಹಸ್ತಾಂತರಿಸಿ ಆದೇಶಿಸಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ,

(ಎಸ್.ದಿವಾಕರ್)

ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ(ಪ್ರ)
ನಗರಾಭಿವೃದ್ಧಿ ಇಲಾಖೆ.
(ಬಿ.ಡಿ.ಎ ಮತ್ತು ಬೆಂಗಳೂರು-1)

PR-1274

